

9-10-12W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184Name: Shields Oil Producers, Inc.Address Shields Bldg.City/State/Zip Russell, KS 67665Purchaser: NoneOperator Contact Person: M. L. RattsPhone (913) 483-3141Contractor: Name: Shields Drllg Co.License: 5184Wellsite Geologist: Francis Whisler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBSD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>9-20-93</u>	<u>9-25-93</u>	<u>9-25-93</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 141-20,278County OsborneNE - SE - NW - _____ Sec. 9 Twp. 10 Rge. 12 ☒ E3630 Feet from SW (circle one) Line of Section2970 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Becker Well # 2Field Name Sigle WestProducing Formation NoneElevation: Ground 1799 KB 1804Total Depth 3090 PBSD NoneAmount of Surface Pipe Set and Cemented at 230 FeetMultiple Stage Cementing Collar Used? ☐ No ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 8/2 11-2-93
(Data must be collected from the Reserve Pit)Chloride content 61,000 ppm Fluid volume 350 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. RattsTitle Production Supt Date 10-8-93Subscribed and sworn to before me this 8th day of October, 1993.Notary Public Ruth Phillips

Date Commission Expires _____



RUTH PHILLIPS
State of Kansas
My Appt. Exp. 5-26-95

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
RECEIVED STATE CORPORATION COMMISSION Distribution <u>10/14/93</u> KGA <u>Plug</u> Other (Specify) CONSERVATION DIVISION Wichita, Kansas	

WSI-01-P

Operator Name Shields Oil Producers, Inc.Lease Name BeckerWell # 2☐ EastCounty Osborne

6492

Sec. 9 Twp. 10 Rge. 12☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

D.S.T. #1 3073-3090 Times: 15-45-45-45
 Rec. 1920 Salt Water I.H.P. - 1553; I.F.P. -
 431-723; I.S.I.P. - 949; F.F.P. - 857-949;
 F.S.I.P. - 949; F.H.P. - 1540

☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name

Top

Datum

Anhydrite	888	+916
Topeka Lm	2739	-935
Heebner Sh	2977	-1173
Toronto Lm	3000	-1196
L-KC Lm	3030	-1227

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	230	Quickset	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit A-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____