

9-10-12W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name: Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, KS 67665
Purchaser: Farmland
Operator Contact Person: M. L. Ratts
Phone (913) 483-3141
Contractor: Name: Shields Drlg., Co.
License: 5184
Wellsite Geologist: Francis Whisler
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-23-93 4-30-93 5-12-93
Spud Date Date Reached TD Completion Date

API NO. 15- 141-20,275
County Osborne
N/2 - N/2 - SE - Sec. 9 Twp. 10 Rge. 12 E W
2310 Feet from (S)N (circle one) Line of Section
1320 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Homewood Well # 2
Field Name Sigle West
Producing Formation Kansas City
Elevation: Ground 1758 KB 1763
Total Depth 3315 PBTB 3098
Amount of Surface Pipe Set and Cemented at 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 862 Feet
If Alternate II completion, cement circulated from 862
feet depth to Surface w/ 200 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *at II OKCB*
Chloride content 65,000 ppm Fluid volume 350 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-2 forms with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts
Title Production Supt Date 5-28-93
Subscribed and sworn to before me this 28th day of May 1993.
Notary Public Ruth Phillips
Date Commission Expires _____

RUTH PHILLIPS
State of Kansas
My Appt. Exp. 5-26-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Homewood Well # 2 69994

Sec. 9 Twp. 10 Rge. 12
 East
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Anhydrite	828	+ 935
Topeka Lm	2658	- 895
Heebner Sh	2928	-1165
Toronto Lm	2952	-1189
L-KC.	2988	-1225
Base KC	3288	-1525

List All E.Logs Run: Sonic-Density-Radiation
D.S.T. #1 3028-3048 Times: 15-45-45-45 Rec. 420'
Gas; 70' O&GCM and 420; Mdy Gsy Oil. I.H.P. - 1621;
F.F.P. - 58-67; I.S.I.P. - 932; F.F.P. - 101-118;
F.S.I.P. - 907; F.H.P. - 1614

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	221	Quickset	150	
Production	7 7/8	4 1/2"	10 1/2	3137	Common	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top (Bottom)	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	862	60-40 Pozmix	200	6% Jel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3035-3039		500 gal 15% & 1000 gal 28%	3039

TUBING RECORD
Size 2" EUE Set At 3095 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-27-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Show	McF	Water Trace	Bbls.	Gas-Oil Ratio	Grav
	30						370

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval 3035-3039