

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 141-20,271

County Osborne

NE SE SE Sec. 9 Twp. 10 Rge. 12 E990 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name John Wallace Well # 1

Field Name N/A

Producing Formation None

Elevation: Ground 1737 KB 1742

Total Depth 3042 PBD None

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan *ALTO DDA RD 1-22-92*
(Data must be collected from the Reserve Pit)

City/State/Zip Bunker Hill, KS 67626

Purchaser: None

Operator Contact Person: Leroy E. Tobias

Phone (913) 483-4565

Contractor: Name: Shields Drilling Co.

License: 5655

Wellsite Geologist: Francis Whisler

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD Plug Back POTO Casing Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____

8-24-92 8-30-92

Spud Date Date Reached TD Completion Date

Chloride content 43,000 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Leroy E. Tobias*

Title Operator Date 9-16-92

Subscribed and sworn to before me this 16th day of Sept 1992.Notary Public *Kirk Phillips*

Date Commission Expires _____



F	Letter of Confidentiality	RECEIVED
C	Wireline Log Report	STATE OF KANSAS CORPORATION COMMISSION
C	Geologist Report Received	
KCC KGS		Distinction 7 1992 SWD/Rep _____ NGPA _____ PLNG _____ Other _____ CONSERVATION DIVISION Winnifred, Kansas (Specify)

Operator Name Leroy E. TobiasLease Name John WallaceWell # 1Sec. 9 Twp. 10 Rge. 12 East WestCounty Osborne70007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests living interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums

Sample

Name	Top	Datum
Anhydrite	789	+ 953
Topeka Lm	2695	-953
Heebner Sh	2927	-1185
Toronto Lm	2951	-1209
L-KC Lm	2988	-1246

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	216	Quickset	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWO or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	OIL Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gr.

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval