

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 3345  
Name: Leroy E. Tobias  
Address HC 69 Box 42  
  
City/State/Zip Bunker Hill, KS 67626  
Purchaser: None  
Operator Contact Person: Leroy E. Tobias  
Phone ( 913 ) 483-4565  
Contractor: Name: Shields Drilling Co.  
License: 5655  
Wellsite Geologist: Francis Whisler  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:   
Well Name:   
Comp. Date  Old Total Depth   
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No.   
☐ Dual Completion ☐ Docket No.   
☐ Other (SWD or Inj?) ☐ Docket No.   
8-24-92 8-30-92  
Spud Date Date Reached TD Completion Date

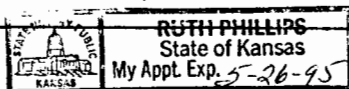
API NO. 15- 141-20,271  
County Osborne  
NE SE SE Sec. 9 Twp. 10 Rge. 12 ☒ E  
990 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, MW or SW (circle one)  
Lease Name John Wallace Well # 1  
Field Name N/A  
Producing Formation None  
Elevation: Ground 1737 KB 1742  
Total Depth 3042 PBTD None  
Amount of Surface Pipe Set and Cemented at 216 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set  Feet  
If Alternate II completion, cement circulated from   
feet depth to  w/  sx cmt.  
Drilling Fluid Management Plan ALT 2 DSA RD 1/2" 1/2"  
(Data must be collected from the Reserve Pit)

Chloride content 43,000 ppm Fluid volume 700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:   
Operator Name   
Lease Name  License No.   
 Quarter Sec.  Twp.  S Rng.  E/W  
County  Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leroy E. Tobias  
Title Operator Date 9-16-92  
Subscribed and sworn to before me this 16<sup>th</sup> day of Sept  
1992.  
Notary Public Ruth Phillips  
Date Commission Expires



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Reviewed
C	Geologist Report Received
RECEIVED SEP 17 1992 DISTRICT 4 KCC SVD/Rep NGPA KGS CONSERVATION DIVISION WICHITA, KANSAS (Specify)	

Operator Name Leroy E. TobiasLease Name John WallaceWell # 1Sec. 9 Twp. 10 Rge. 12☐ EastCounty Osborne☒ West70007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	789	+ 953
Topeka Lm	2695	-953
Heebner Sh	2927	-1185
Toronto Lm	2951	-1209
L-KC Lm	2988	-1246

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	216	Quickset	140	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gr _____

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_