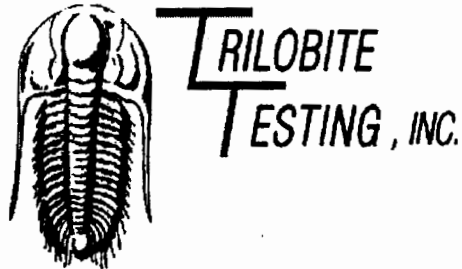


15-141-20362

19-10s-14w



DRILL STEM TEST REPORT

Prepared For: **Transpacific Oil Corporation**

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

19 10 14W Osborne KS

Smith A #1-19

Start Date: 2006.06.03 @ 10:02:50

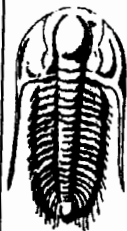
End Date: 2006.06.03 @ 16:36:20

Job Ticket #: 25284 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25284

DST#: 1

ATTN: Jerry Honas

Test Start: 2006.06.03 @ 10:02:50

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:35:05

Time Test Ended: 16:36:20

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **2715.00 ft (KB) To 2745.00 ft (KB) (TVD)**

Total Depth: **2745.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1782.00 ft (KB)**

1776.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: **6719**

Inside

Press@RunDepth: **102.89 psig @ 2717.00 ft (KB)**

Start Date: **2006.06.03**

End Date:

2006.06.03

Capacity: **7000.00 psig**

Last Calib.: **2006.06.03**

Start Time: **10:02:52**

End Time:

16:36:20

Time On Btm: **2006.06.03 @ 11:34:05**

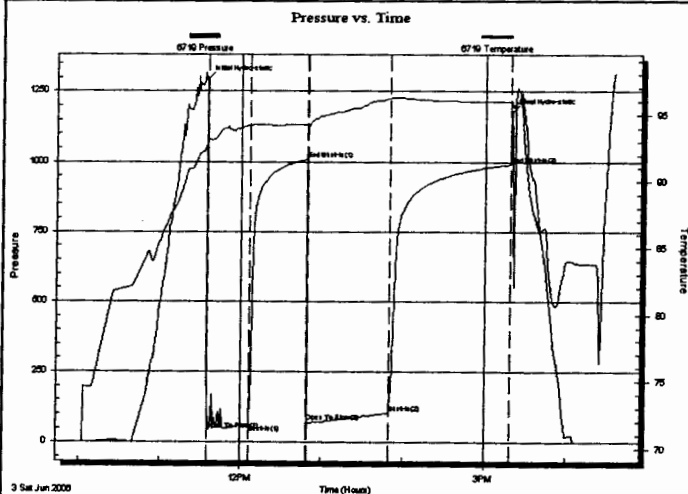
Time Off Btm: **2006.06.03 @ 15:19:20**

TEST COMMENT: **IFP Fair Blow Plugging Action Built to 6" Tool Slid 8' to Bottom**

ISI Dead

FFP Fair Blow Built to 7"

FSI Dead



PRESSURE SUMMARY

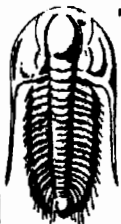
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1291.68	92.70	Initial Hydro-static
1	40.77	93.32	Open To Flow (1)
33	63.46	94.14	Shut-In(1)
75	1008.91	94.28	End Shut-In(1)
75	71.42	93.93	Open To Flow (2)
136	102.89	96.23	Shut-In(2)
225	991.04	96.00	End Shut-In(2)
226	1174.87	95.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCWM 40%O 20%W 40%M	0.14
120.00	VSOCMW 1%O 69%W 30%M	0.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25284

DST#: 1

ATTN: Jerry Honas

Test Start: 2006.06.03 @ 10:02:50

Tool Information

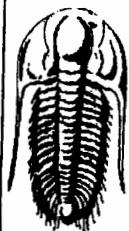
Drill Pipe:	Length: 2321.00 ft	Diameter: 3.80 inches	Volume: 32.56 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 376.00 ft	Diameter: 2.70 inches	Volume: 2.66 bbl	Weight set on Packer: 29000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 35.22 bbl	Tool Chased 8.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 29000.00 lb
Depth to Top Packer:	2715.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Slid 8', Slid about one more foot during 1st flow period

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2695.00	
Shut In Tool	5.00			2700.00	
Hydraulic tool	5.00			2705.00	
Packer	5.00			2710.00	21.00 Bottom Of Top Packer
Packer	5.00			2715.00	
Stubb	1.00			2716.00	
Perforations	1.00			2717.00	
Recorder	0.00	6719	Inside	2717.00	
Perforations	25.00			2742.00	
Recorder	0.00	13221	Outside	2742.00	
Bullnose	3.00			2745.00	30.00 Bottom Packers & Anchor

Total Tool Length: 51.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25284

DST#: 1

ATTN: Jerry Honas

Test Start: 2006.06.03 @ 10:02:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	HOCWM 40%O 20%W 40%M	0.142
120.00	VSOCMMW 1%O 69%W 30%M	0.850

Total Length: 140.00 ft

Total Volume: 0.992 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

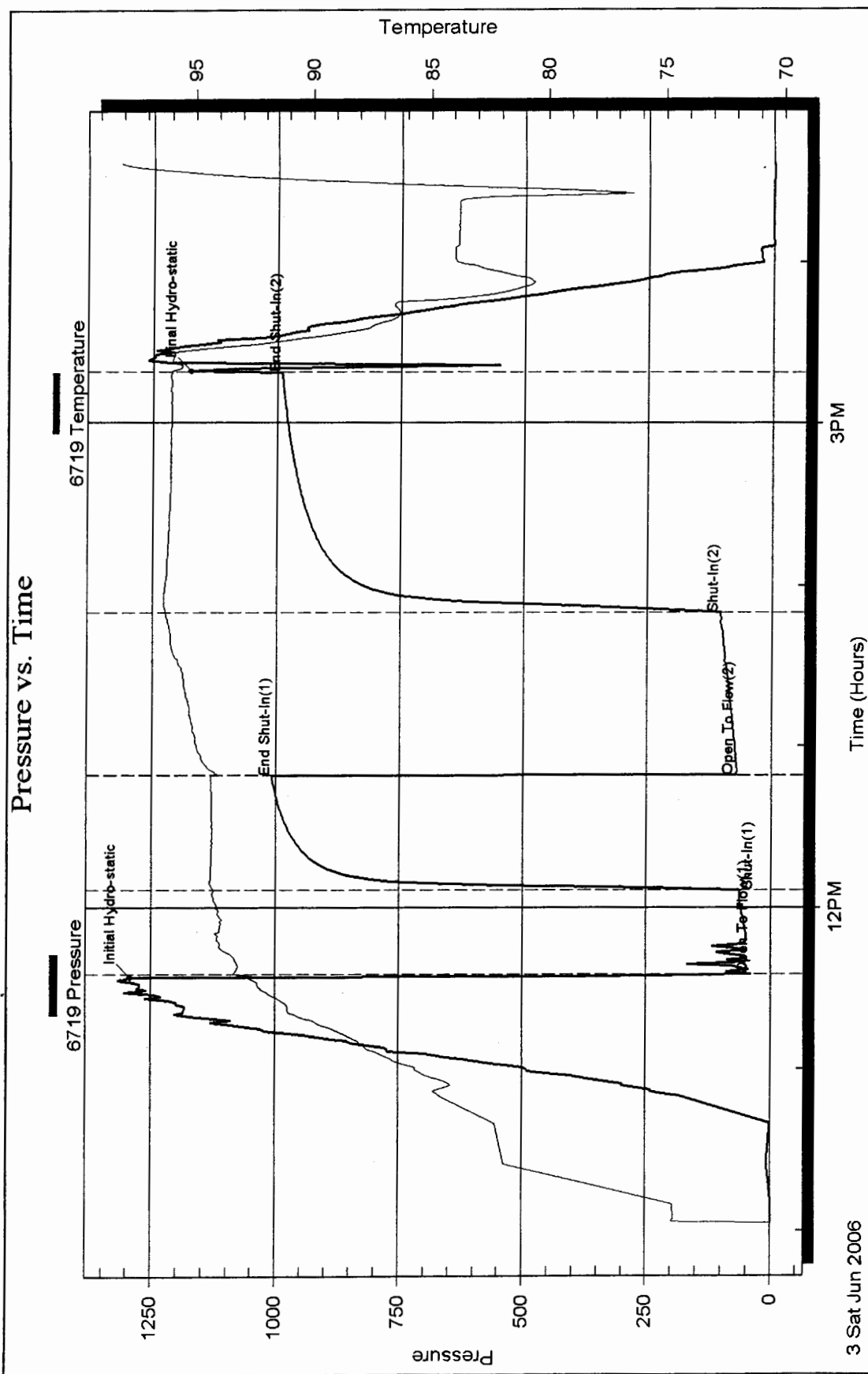
Serial #: 6719

Transpacific Oil Corporation

Inside

19 10 14W Osborne KS

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 25284

Printed: 2006.06.08 @ 16:08:53 Page 5



DRILL STEM TEST REPORT

Prepared For: **Transpacific Oil Corporation**

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

19 10 14W Osborne KS

Smith A #1-19

Start Date: 2006.06.04 @ 16:19:07

End Date: 2006.06.04 @ 22:39:37

Job Ticket #: 25285 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Transpacific Oil Corporation

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

Smith A #1-19

19 10 14W Osborne KS

Job Ticket: 25285

DST#: 2

Test Start: 2006.06.04 @ 16:19:07

GENERAL INFORMATION:

Formation: **Lansing "A-B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:32:22

Time Test Ended: 22:39:37

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **2971.00 ft (KB) To 3030.00 ft (KB) (TVD)**

Total Depth: 3030.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1782.00 ft (KB)

1776.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6719

Inside

Press@RunDepth: 41.64 psig @ 2973.00 ft (KB)

Start Date: 2006.06.04

End Date: 2006.06.04

Capacity: 7000.00 psig

Last Calib.: 2006.06.04

Start Time: 16:19:09

End Time: 22:39:37

Time On Btm: 2006.06.04 @ 17:31:52

Time Off Btm: 2006.06.04 @ 21:22:07

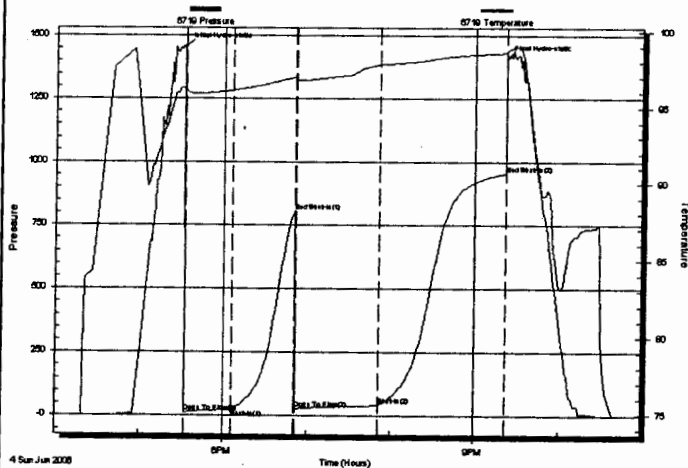
TEST COMMENT: IFP Weak Blow Built to 2"

ISI Dead

FFP Fair Blow Built to 9"

FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1454.29	96.32	Initial Hydro-static
1	12.79	96.08	Open To Flow (1)
34	24.64	96.13	Shut-In (1)
80	805.49	96.98	End Shut-In (1)
80	28.09	96.81	Open To Flow (2)
140	41.64	97.81	Shut-In (2)
230	955.14	98.61	End Shut-In (2)
231	1408.47	98.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	OCM 15%O 85%M	0.46

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25285

DST#: 2

ATTN: Jerry Honas

Test Start: 2006.06.04 @ 16:19:07

Tool Information

Drill Pipe:	Length: 2608.00 ft	Diameter: 3.80 inches	Volume: 36.58 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 376.00 ft	Diameter: 2.70 inches	Volume: 2.66 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	42000.00 lb
			Total Volume: 39.24 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	28000.00 lb
Depth to Top Packer:	2971.00 ft			Final	28000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	59.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2951.00	
Shut In Tool	5.00			2956.00	
Hydraulic tool	5.00			2961.00	
Packer	5.00			2966.00	21.00 Bottom Of Top Packer
Packer	5.00			2971.00	
Stubb	1.00			2972.00	
Perforations	1.00			2973.00	
Recorder	0.00	6719	Inside	2973.00	
Blank Spacing	31.00			3004.00	
Perforations	23.00			3027.00	
Recorder	0.00	13221	Outside	3027.00	
Bullnose	3.00			3030.00	59.00 Bottom Packers & Anchor

Total Tool Length: 80.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25285

DST#: 2

ATTN: Jerry Honas

Test Start: 2006.06.04 @ 16:19:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	OCM 15%O 85%M	0.460

Total Length: 65.00 ft

Total Volume: 0.460 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

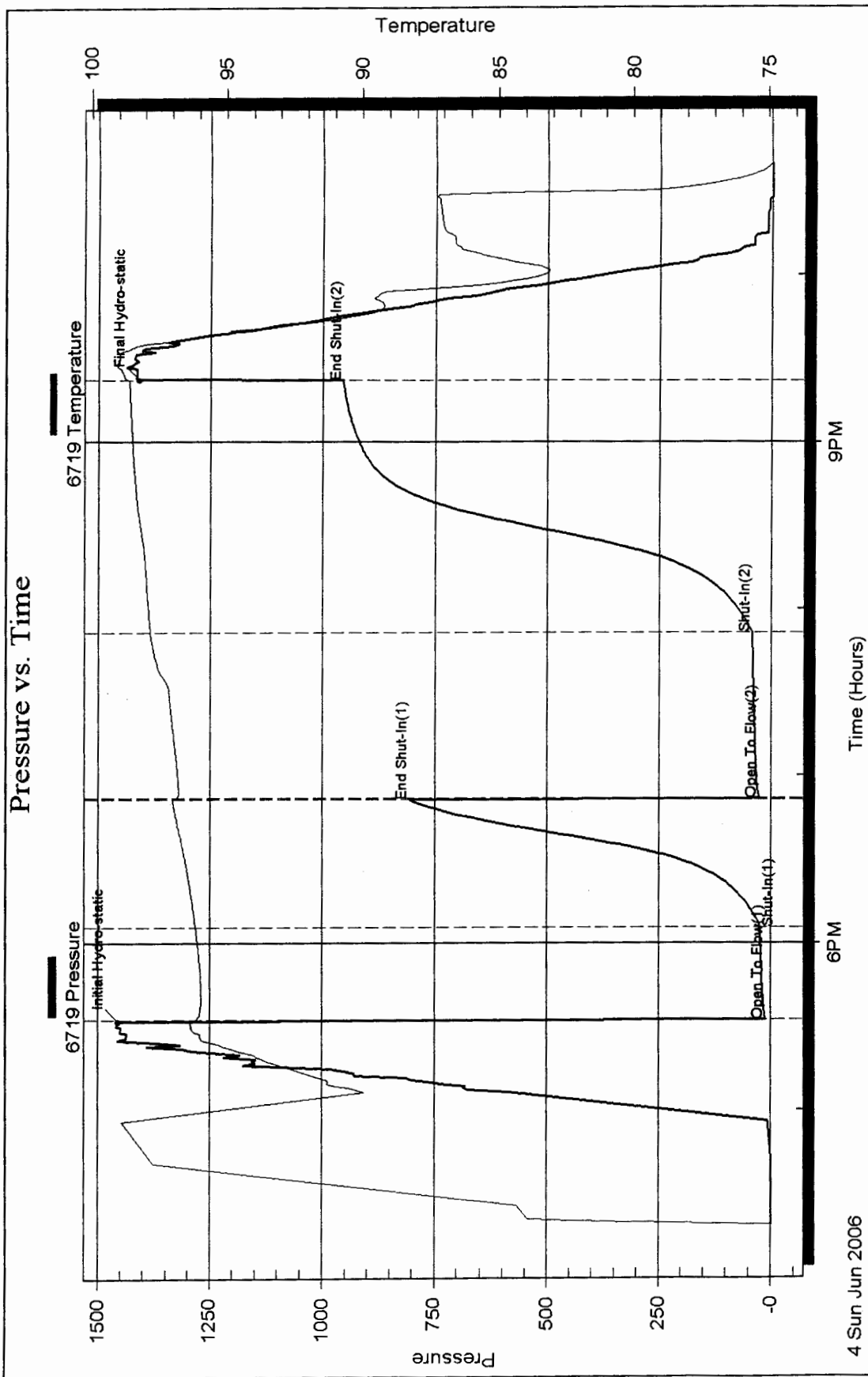
19 10 14W Osborne KS

Transpacific Oil Corporation

Inside

Serial #: 6719

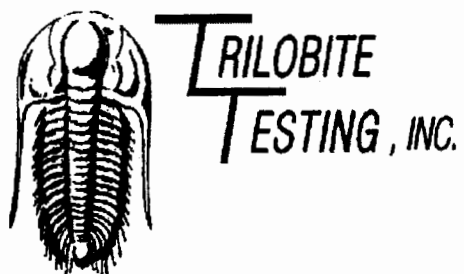
Pressure vs. Time



Ref. No: 25285

Triblote Testing, Inc

Printed: 2006.06.08 @ 16:09:10 Page 5



DRILL STEM TEST REPORT

Prepared For: **Transpacific Oil Corporation**

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

19 10 14W Osborne KS

Smith A #1-19

Start Date: 2006.06.05 @ 04:32:27

End Date: 2006.06.05 @ 11:23:42

Job Ticket #: 25286

DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Transpacific Oil Corporation

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

Smith A #1-19

19 10 14W Osborne KS

Job Ticket: 25286

DST#: 3

Test Start: 2006.06.05 @ 04:32:27

GENERAL INFORMATION:

Formation: **Lansing 50'**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:15:42

Time Test Ended: 11:23:42

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3031.00 ft (KB) To 3045.00 ft (KB) (TVD)**

Total Depth: **3045.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1782.00 ft (KB)**

1776.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **115.83 psig @ 3032.00 ft (KB)**

Start Date: **2006.06.05**

End Date:

2006.06.05

Start Time: **04:32:29**

End Time:

11:23:42

Capacity: **7000.00 psig**

Last Calib.: **2006.06.05**

Time On Btm: **2006.06.05 @ 06:15:12**

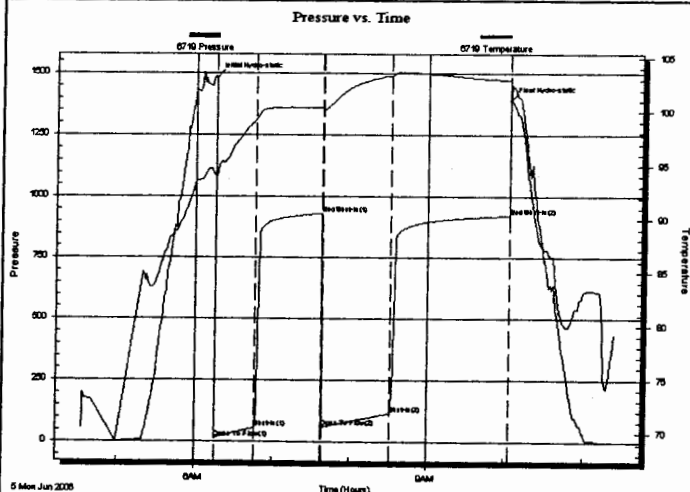
Time Off Btm: **2006.06.05 @ 10:03:27**

TEST COMMENT: **IFP Weak Blow Built to 5"**

ISI Dead

FFP Weak Blow Built to 5"

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1482.67	94.06	Initial Hydro-static
1	14.01	93.94	Open To Flow (1)
31	56.35	99.29	Shut-In(1)
83	931.28	100.35	End Shut-In(1)
83	59.88	100.14	Open To Flow (2)
136	115.83	103.36	Shut-In(2)
228	922.57	102.93	End Shut-In(2)
229	1388.95	103.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	SMW 95%W 5%M	1.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25286

DST#: 3

ATTN: Jerry Honas

Test Start: 2006.06.05 @ 04:32:27

Tool Information

Drill Pipe:	Length: 2639.00 ft	Diameter: 3.80 inches	Volume: 37.02 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 376.00 ft	Diameter: 2.70 inches	Volume: 2.66 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	32000.00 lb
		Total Volume:	39.68 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	28000.00 lb
Depth to Top Packer:	3031.00 ft			Final	28000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	14.00 ft				
Tool Length:	35.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3011.00	
Shut In Tool	5.00			3016.00	
Hydraulic tool	5.00			3021.00	
Packer	5.00			3026.00	21.00 Bottom Of Top Packer
Packer	5.00			3031.00	
Stubb	1.00			3032.00	
Perforations	0.00			3032.00	
Recorder	0.00	6719	Inside	3032.00	
Perforations	10.00			3042.00	
Recorder	0.00	13221	Outside	3042.00	
Bullnose	3.00			3045.00	14.00 Bottom Packers & Anchor

Total Tool Length: 35.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25286

DST#: 3

ATTN: Jerry Honas

Test Start: 2006.06.05 @ 04:32:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

69000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	SMW 95%W 5%M	1.416

Total Length: 200.00 ft

Total Volume: 1.416 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

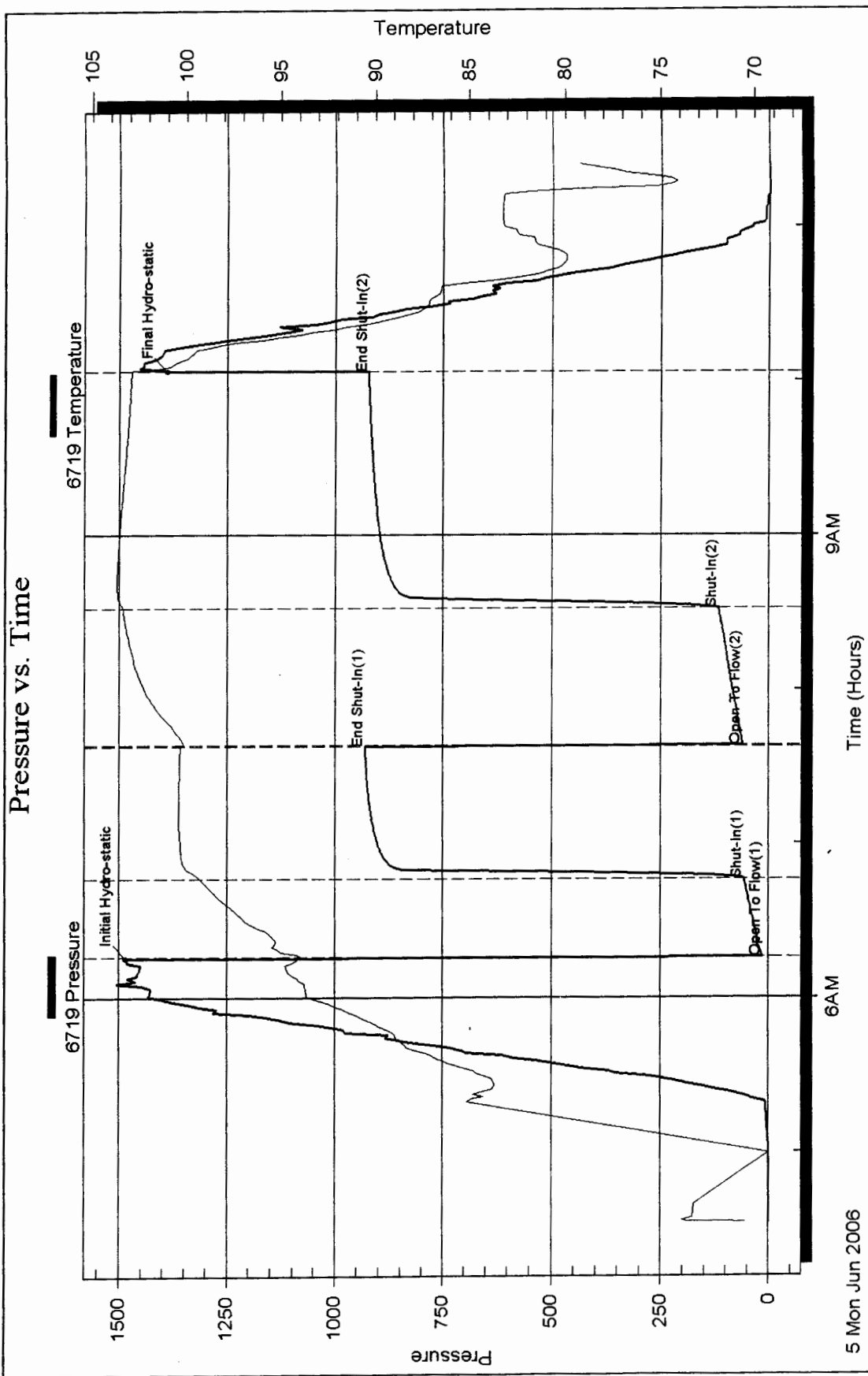
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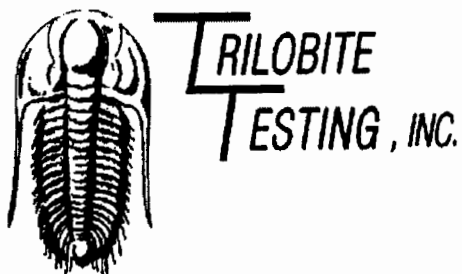
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Transpacific Oil Corporation**

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

19 10 14W Osborne KS

Smith A #1-19

Start Date: 2006.06.06 @ 06:13:20

End Date: 2006.06.06 @ 11:34:35

Job Ticket #: 25287 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Transpacific Oil Corporation

100 S Main Ste 200
Wichita KS 67202

ATTN: Jerry Honas

Smith A #1-19

19 10 14W Osborne KS

Job Ticket: 25287

DST#: 4

Test Start: 2006.06.06 @ 06:13:20

GENERAL INFORMATION:

Formation: **Bottom KC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:07:20

Time Test Ended: 11:34:35

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **3150.00 ft (KB) To 3260.00 ft (KB) (TVD)**

Total Depth: **3260.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1782.00 ft (KB)**

1776.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **35.56 psig @ 3153.00 ft (KB)**

Start Date: **2006.06.06**

End Date:

2006.06.06

Start Time: **06:13:22**

End Time:

11:34:35

Capacity: **7000.00 psig**

Last Calib.: **2006.06.06**

Time On Btm: **2006.06.06 @ 08:07:05**

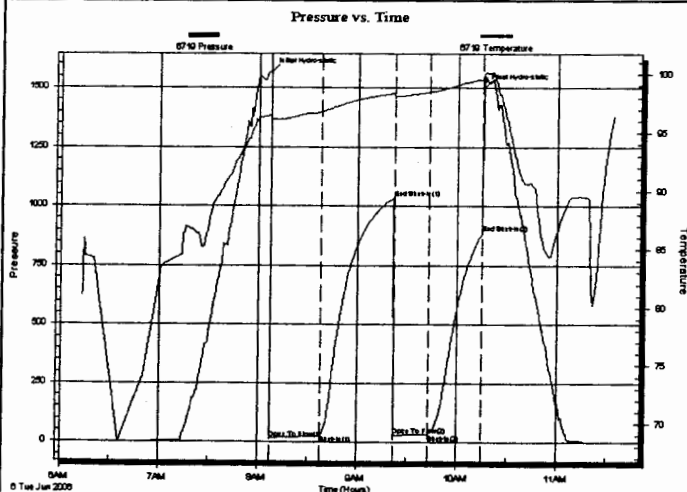
Time Off Btm: **2006.06.06 @ 10:15:20**

TEST COMMENT: **IFP Weak Blow Built to 1-1/2 "**

ISI Dead

FFP Surge On Open Dead

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1563.33	96.47	Initial Hydro-static
1	15.24	96.15	Open To Flow (1)
31	27.99	96.81	Shut-In(1)
75	1033.07	98.39	End Shut-In(1)
75	30.68	97.98	Open To Flow (2)
96	35.56	98.49	Shut-In(2)
128	886.13	99.59	End Shut-In(2)
129	1498.93	99.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	M	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25287

DST#: 4

ATTN: Jerry Honas

Test Start: 2006.06.06 @ 06:13:20

Tool Information

Drill Pipe:	Length: 2763.00 ft	Diameter: 3.80 inches	Volume: 38.76 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 376.00 ft	Diameter: 2.70 inches	Volume: 2.66 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 34000.00 lb
			Total Volume: 41.42 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3150.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	110.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3130.00	
Shut In Tool	5.00			3135.00	
Hydraulic tool	5.00			3140.00	
Packer	5.00			3145.00	21.00 Bottom Of Top Packer
Packer	5.00			3150.00	
Stubb	1.00			3151.00	
Perforations	2.00			3153.00	
Recorder	0.00	6719	Inside	3153.00	
Blank Spacing	94.00			3247.00	
Perforations	10.00			3257.00	
Recorder	0.00	13221	Outside	3257.00	
Bullnose	3.00			3260.00	110.00 Bottom Packers & Anchor

Total Tool Length: 131.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Transpacific Oil Corporation

Smith A #1-19

100 S Main Ste 200
Wichita KS 67202

19 10 14W Osborne KS

Job Ticket: 25287

DST#: 4

ATTN: Jerry Honas

Test Start: 2006.06.06 @ 06:13:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	M	0.283

Total Length: 40.00 ft

Total Volume: 0.283 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

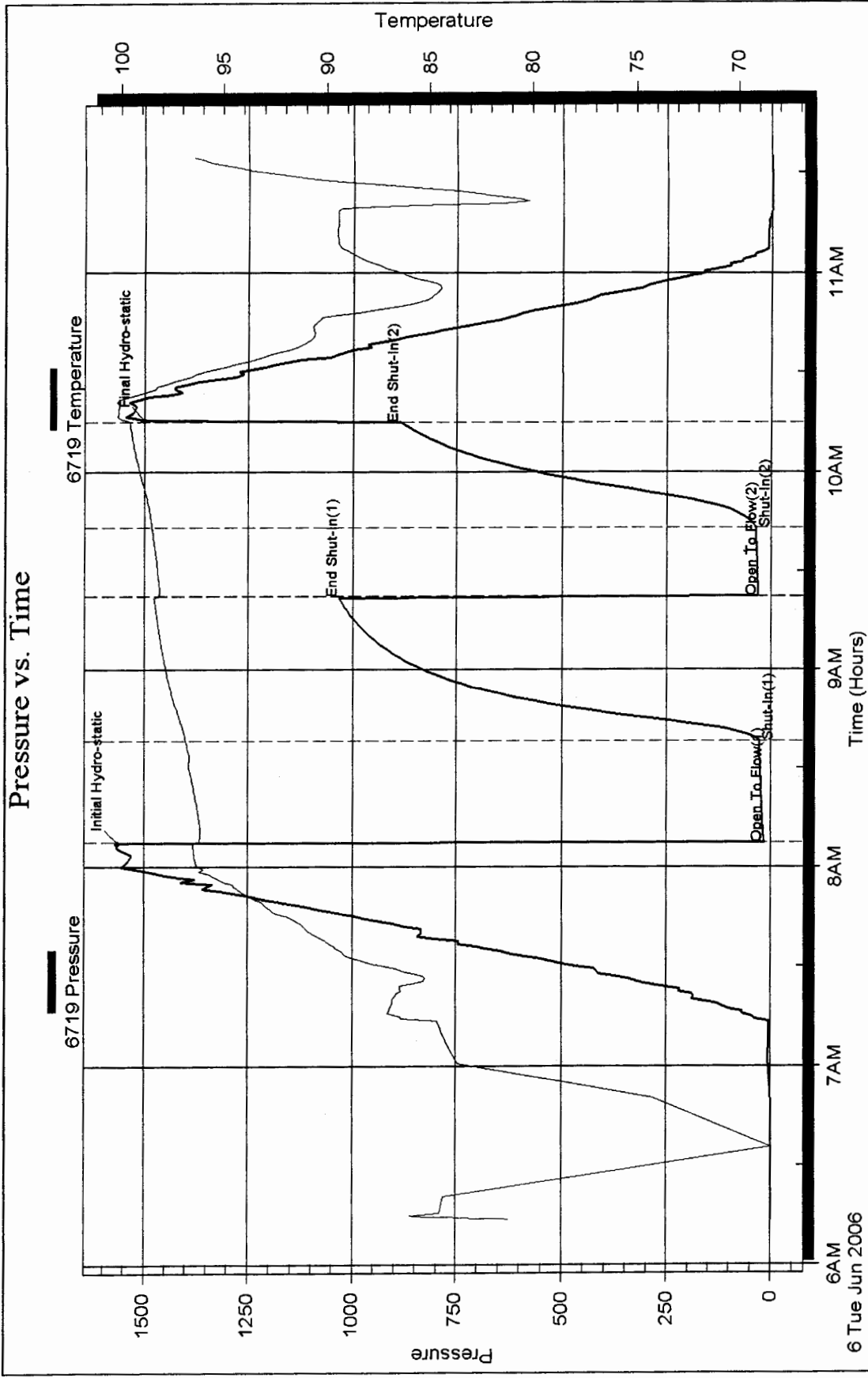
Serial #:

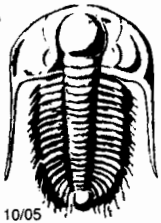
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8852

25284

Test Ticket

Well Name & No. <u>Smith "A" #1-19</u>	Test No. <u>1</u>	Date <u>6-3-06</u>
Company <u>Texas Pacific Oil Corporation</u>	Zone Tested <u>Topoka</u>	
Address <u>100 S. Main, Ste 200, Wichita, Ks, 67202</u>	Elevation <u>1782</u>	KB <u>1776</u> GL
Co. Rep / Geo. <u>Jerry Hanes</u>	Rig <u>Shields</u>	
Location: Sec. <u>19</u> Twp. <u>10e</u> Rge. <u>14 w</u> Co. <u>Osborne</u>	State <u>Ks</u>	
Comment: _____		Release date / time: _____

Interval Tested 2715-2745 Initial Str Wt./Lbs. 29,000 Unseated Str Wt./Lbs. 30,000
 Anchor Length 30' Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 2710 Tool Weight 2200
 Bottom Packer Depth 2715 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 2745 Wt. Pipe Run 376 Drill Collar Run 0
 Mud Wt. 8.7 LCM 1 1/2" Vis. 53 WL 7.6 Drill Pipe Size 4 1/2 FH Ft. Run 2321
 Blow Description IFP - Fair Blow, Plugging action, Built to 6", Tool slid 8'
ISI - Dead
FFP - Fair Blow, Built to 7"
FSI - Dead

Recovery - Total Feet 140 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 3' 20 Feet HOCUM %gas 40 %oil 20 %water 40 %mud
 Rec. 120 Feet of VSOCHW %gas 1 %oil 69 %water 30 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 96° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .120 @ 85° °F Chlorides 48,000 ppm Recovery _____ Chlorides 6,500 ppm System

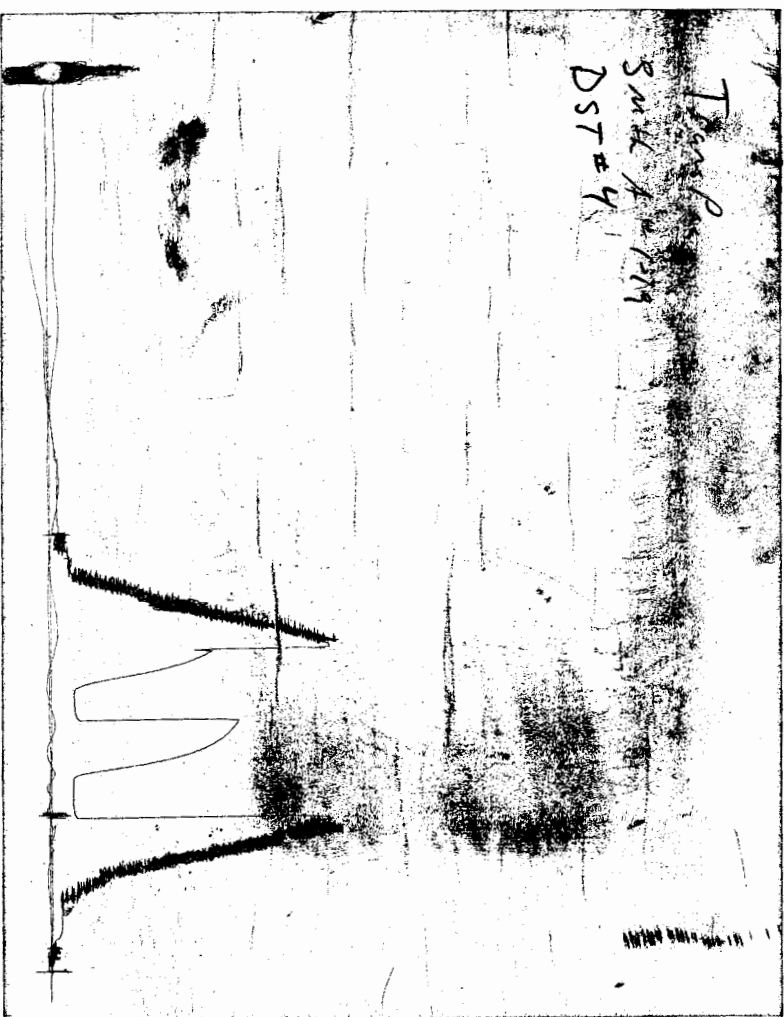
AK-1	Alpine	Recorder No. <u>6719</u>	<u>Test</u> <u>1000</u>
(A) Initial Hydrostatic Mud	<u>1293</u> PSI	(depth) <u>2717</u>	Jars _____
(B) First Initial Flow Pressure	<u>41</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(C) First Final Flow Pressure	<u>63</u> PSI	(depth) <u>2742</u>	Circ Sub _____
(D) Initial Shut-In Pressure	<u>1009</u> PSI	Recorder No. _____	Sampler _____
(E) Second Initial Flow Pressure	<u>71</u> PSI	(depth) _____	Straddle _____
(F) Second Final Flow Pressure	<u>103</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(G) Final Shut-In Pressure	<u>991</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
(Q) Final Hydrostatic Mud	<u>1175</u> PSI	Final Flow <u>60</u>	Ruined Packer _____

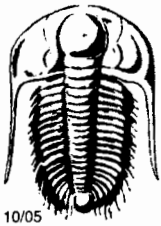
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative G. Mc Lennan *Thank you*

Mileage 105 rt 131.25
 Sub Total: 1131.25
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25285

Test Ticket

Well Name & No. Smith "A", #1-19 Test No. 2 Date 6-4-06
 Company Trans Pacific Oil Corporation Zone Tested Top + 35'
 Address 100 S Main, Suite 200, Wichita, KS, 67202 Elevation 1782 KB 1726 GL
 Co. Rep / Geo. Jerry Honas Rig Shields
 Location: Sec. 19 Twp. 10s Rge. 14w Co. Osborne State Ks
 Comment: _____ Release date / time: _____

Interval Tested 2971 - 3030 Initial Str Wt./Lbs. 28,000 Unseated Str Wt./Lbs. 28,000
 Anchor Length 59' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 42,000
 Top Packer Depth 2966 Tool Weight 2200
 Bottom Packer Depth 2971 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3030 Wt. Pipe Run 376 Drill Collar Run 0
 Mud Wt. 9.0 LCM 1* Vis. 47 WL 8.0 Drill Pipe Size 4 1/2 FH Ft. Run ~~2200~~ 2608
 Blow Description IFP - Weak Blow, Built to 2"

ISI - Dead
FFP - Fair Blow, Built to 9"
FSI - Dead

Recovery - Total Feet 65 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 65 Feet of OCM %gas 15 %oil _____ %water 85 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 99° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1455	PSI	6719	1000
(B) First Initial Flow Pressure	13	PSI	2973	Jars
(C) First Final Flow Pressure	25	PSI	13221	Safety Jt.
(D) Initial Shut-In Pressure	805	PSI	3027	Circ Sub
(E) Second Initial Flow Pressure	28	PSI		Sampler
(F) Second Final Flow Pressure	42	PSI		Straddle
(G) Final Shut-In Pressure	955	PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud	1408	PSI	Initial Shut-In	Shale Packer

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Approved By _____

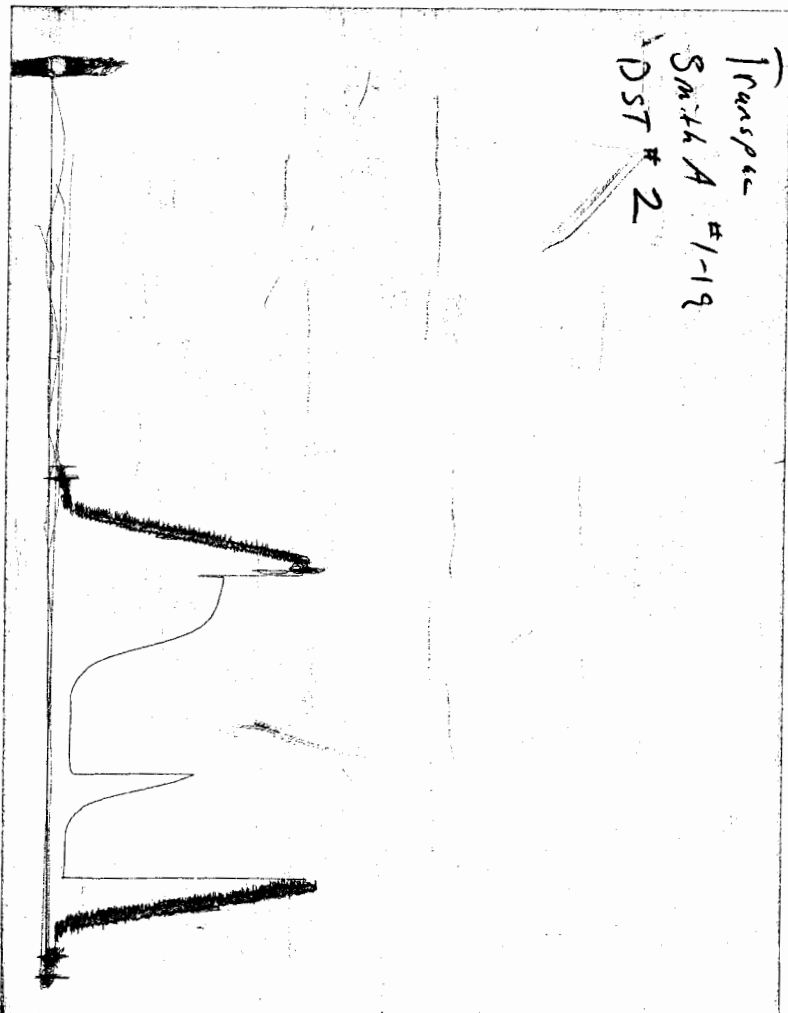
Our Representative J. Mc Lamon

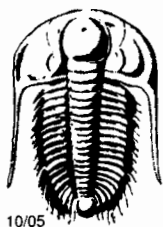
Final Flow 60
 Final Shut-In 90
 T-On Location 15:00
 T-Started 16:19
 T-Open 17:33
 T-Pulled 21:22
 T-Out 22:41
7.75

Ruined Packer _____
 Mileage 105 + 131.25
 Sub Total: 1131.25
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25286

Test Ticket

Well Name & No. Smith "A" #1-19 Test No. 3 Date 6-5-06
 Company Trans Pacific Oil Corporation Zone Tested Lansing 50'
 Address 100 S. Main, Suite 200, Wichita, KS, 67202 Elevation 1782 KB 1776 GL
 Co. Rep / Geo. Jerry Honas Rig Shields
 Location: Sec. 19 Twp. 10s Rge. 14w Co. Osborne State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3031-3045 Initial Str Wt./Lbs. 28,000 Unseated Str Wt/Lbs. 28,000
 Anchor Length 14' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 32,000
 Top Packer Depth 3026 Tool Weight 2200
 Bottom Packer Depth 3031 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3045 Wt. Pipe Run 376 Drill Collar Run 0
 Mud Wt. 9.5 LCM 1# Vis. 42 WL 8.0 Drill Pipe Size 4 1/2 FH Ft. Run 2639
 Blow Description Weak Blow, Built to 5"

ISI-Dead
FFP-Weak Blow, Built to 5"
FSI-Dead

Recovery - Total Feet 200 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 200 Feet of SMW %gas _____ %oil 95 %water 5 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 103 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 128 @ 60° °F Chlorides 69,000 ppm Recovery _____ Chlorides 7,000 ppm System

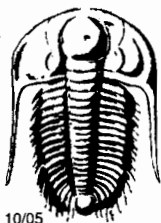
	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1483</u>	PSI	Recorder No.	<u>6719</u>	(Test) <u>1000</u>
(B) First Initial Flow Pressure	<u>14</u>	PSI	(depth)	<u>3032</u>	Jars _____
(C) First Final Flow Pressure	<u>56</u>	PSI	Recorder No.	<u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>931</u>	PSI	(depth)	<u>3042</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>60</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>116</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>923</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1425</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
			Final Flow	<u>60</u>	Ruined Packer _____
			Final Shut-In	<u>90</u>	Mileage <u>105 rt. 131.25</u>
			T-On Location	<u>4:00</u>	Sub Total: <u>1131.25</u>
			T-Started	<u>4:32</u>	Std. By <u>50</u> <u>25.00</u>
			T-Open	<u>6:17</u>	Acc. Chg: _____
			T-Pulled	<u>10:02</u>	Other: _____
			T-Out	<u>11:25</u>	Total: <u>1156.25</u>

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Approved By _____

Our Representative G. McLean 10/27

8.50



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25287

Test Ticket

Well Name & No. Smith "A" #1-19 Test No. 4 Date 6-6-06
 Company Trans Pacific Oil Corporation Zone Tested Bottom KC
 Address 100 S Main, Suite 200, Wichita, 67202 Elevation 1782 KB 1776 GL
 Co. Rep / Geo. Jerry Horas Rig Shields
 Location: Sec. 19 Twp. 10s Rge. 14w Co. Osborne State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3150-3260 Initial Str Wt./Lbs. 32,000 Unseated Str Wt./Lbs. 32,000
 Anchor Length 110 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 34,000
 Top Packer Depth 3145 Tool Weight 2200
 Bottom Packer Depth 3150 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3260 Wt. Pipe Run 376 Drill Collar Run 0
 Mud Wt. 9.3 LCM 1* Vis. 47 WL 7.6 Drill Pipe Size 4 1/2 FH Ft. Run 2763
 Blow Description IFP-Weak Blow, Built to 1 1/2"

ISI-Dead

FFP-Surge on open, Dead

FSI-Dead

Recovery - Total Feet 40 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 40 Feet of Mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 100° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1564	PSI	Recorder No.	<u>6719</u>	(Test) <u>1000.</u>
(B) First Initial Flow Pressure			<u>15</u>	PSI	(depth)	<u>3153</u>	Jars _____
(C) First Final Flow Pressure			<u>28</u>	PSI	Recorder No.	<u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure			<u>1033</u>	PSI	(depth)	<u>3257</u>	Circ Sub _____
(E) Second Initial Flow Pressure			<u>31</u>	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure			<u>36</u>	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure			<u>886</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud			<u>1513</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
					Final Flow	<u>20</u>	Ruined Packer _____
					Final Shut-In	<u>30</u>	Mileage <u>105 rt 131.25</u>
					T-On Location	<u>5:15</u>	Sub Total: <u>1131.25</u>
					T-Started	<u>6:13</u>	Std. By _____
					T-Open	<u>8:08</u>	Acc. Chg: _____
					T-Pulled	<u>10:13</u>	Other: _____
					T-Out	<u>11:36</u>	Total: _____

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Approved By _____

Our Representative J. Mc Lennan *Thank you*

5.25