TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

4/10

Test Ticket

NO. 041278 15215

Well Name & No. Janet #1-9 Test No. 1 Date 12-14-10

Company Murfin Drilling Co., Inc. Elevation 1992 KB 1987 GL

Address 250 N. Water, Suite 300, Wichita, Ks. 67202

Co. Rep / Geo. Rocky Milford Rig Murfin #16

Location: Sec. 9 Twp. 10s Rge. 14w Co. Osborne State KS

Interval Tested 2944-2968 Zone Tested Topeka

Anchor Length 24' Drill Pipe Run 2916 Mud Wt. 8.6

Top Packer Depth 2939 Drill Collars Run 30 Vis 86

Bottom Packer Depth 2944 Wt. Pipe Run 0 WL 5.6

Total Depth 2968 Chlorides 2,600 ppm System LCM 2#

Blow Description IFP- Weak Blow, Built to 1 3/4"

ISI- Dead

FFP- Weak Blow, Built to 1 3/4"

FSI- Dead

Rec 5	Feet of Watery Mud	%gas	%oil	10 %water	90 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 5 BHT 87° Gravity ____ API RW .686 @ 29 °F Chlorides 24,000 ppm

(A) Initial Hydrostatic 1426	Test 1125-	T-On Location 21:42	
(B) First Initial Flow 12	☐ Jars	T-Started 22:38	
(C) First Final Flow 16	Safety Joint 75-	T-Open 00:47	
(D) Initial Shut-In 995	☐ Circ Sub	T-Pulled 4:47	
(E) Second Initial Flow 18	☐ Hourly Standby	T-Out 6:14	
(F) Second Final Flow 22	Mileage 116 rt 145-	Comments	
(G) Final Shut-In 970	☐ Sampler		
(H) Final Hydrostatic 1458	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 60	☐ Extra Recorder	Sub Total Ø	
Final Flow 60	☐ Day Standby	Total 1345-	
Final Shut-In 90	☐ Accessibility	MP/DST Disc't	
	Sub Total 1345-		

Approved By Rocky Milford Our Representative Jason McLemore Thank You

Trilobite Testing Inc. shall not be liable for damages of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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4/10

Test Ticket

NO. 041279

Well Name & No. Janet #1-9 Test No. 2 Date 12-15-10

Company Murfin Drilling Co, Inc. Elevation 1992 KB 1987 GL

Address 250 N. Water, Suite 300, Wichita, Ks. 67202

Co. Rep / Geo. Rocky Milford Rig Murfin #16

Location: Sec. 9 Twp. 10s Rge. 14w Co. Osborne State Ks

Interval Tested 3173-3267 Zone Tested Toronto - B

Anchor Length 94' Drill Pipe Run 3134 Mud Wt. 9.0

Top Packer Depth 3168 Drill Collars Run 30 Vis 65

Bottom Packer Depth 3173 Wt. Pipe Run 0 WL 6.0

Total Depth 3267 Chlorides 3400 ppm System LCM 2#

Blow Description IFP- Weak Blow, Built to 1 3/4"

ISI- Dead

FFP- Dead

FSI - Dead

Rec 5	Feet of Mud	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 88 Gravity ____ API RW ____ @ ____ °F Chlorides ____ ppm

(A) Initial Hydrostatic 1603

(B) First Initial Flow 50

(C) First Final Flow 54

(D) Initial Shut-In 543

(E) Second Initial Flow 56

(F) Second Final Flow 59

(G) Final Shut-In 211

(H) Final Hydrostatic 1522

Initial Open 30

Initial Shut-In 60

Final Flow 30

Final Shut-In 60

- [x] Test 1125
- [ ] Jars
- [x] Safety Joint 75
- [ ] Circ Sub
- [ ] Hourly Standby
- [x] Mileage 1/16 RT 145
- [ ] Sampler
- [ ] Straddle
- [ ] Shale Packer
- [ ] Extra Packer
- [ ] Extra Recorder
- [ ] Day Standby
- [ ] Accessibility

Sub Total 1345

T-On Location 23:50

T-Started 00:00

T-Open 2:09

T-Pulled 5:09

T-Out 6:42

Comments

- [ ] Ruined Shale Packer
- [ ] Ruined Packer
- [ ] Extra Copies

Sub Total 0

Total 1345

MP/DST Disc't

Approved By ____ Our Representative Jason

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TRILOBITE TESTING INC.

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4/10

Test Ticket

NO. 041280

Well Name & No. Janet #1-9 Test No. 3 Date 12-16-10

Company Murfin Drilling Co., Inc. Elevation 1992 KB 1987 GL

Address 250 N Water, Suite 300, Wichita, Ks. 67202

Co. Rep / Geo. Rocky Milford Rig Murfin 16

Location: Sec. 9 Twp. 10s Rge. 14w Co. Osborne State Ks

Interval Tested 3265-3340 Zone Tested Lansing "D-G"

Anchor Length 75 Drill Pipe Run Mud Wt. 9.2

Top Packer Depth 3260 Drill Collars Run 30 Vis 53

Bottom Packer Depth 3265 Wt. Pipe Run 0 WL 6.4

Total Depth 3340 Chlorides 3400 ppm System LCM 1½ #

Blow Description IFP - Weak Blow, Built to 3½"

ISI - Dead

FFP - Weak Blow, Built to 2½"

FSI - Dead

Rec 65	Feet of Drilling Mud	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 92 Gravity API RW 1.335 @ 35 °F Chlorides 10,500 ppm

(A) Initial Hydrostatic 1626	~~Test~~ Test 1125	T-On Location 15:33	
(B) First Initial Flow 17	☐ Jars	T-Started 15:45	
(C) First Final Flow 36	~~Safety Joint~~	T-Open 17:07	
(D) Initial Shut-In 1042	☐ Circ Sub	T-Pulled 21:07	
(E) Second Initial Flow 37	☐ Hourly Standby	T-Out 22:36	
(F) Second Final Flow 50	~~Mileage~~ Mileage 1½ RT 145	Comments Released @ 21:09 12-18-10	
(G) Final Shut-In 1033	☐ Sampler		
(H) Final Hydrostatic 1599	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 60	☐ Extra Recorder	Sub Total 8	
Final Flow 60	Day Standby 800	Total 2070	
Final Shut-In ~~120~~ 90	☐ Accessibility	MP/DST Disc't	
	Sub Total 2070 1270		

Approved By Our Representative Jason McLemore Thank You

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