

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

6-10-14W

AUG 19

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Lawbanco Drilling, Inc. API NO. 15-141-20,138

ADDRESS Box 289 COUNTY Osborne

Natoma, Kansas 67651 FIELD _____

** CONTACT PERSON Reva F. Musgrove PROD. FORMATION _____
PHONE 913-885-4676

PURCHASER _____ LEASE Beisner

ADDRESS State Geological Survey WELL NO. 1
WICHITA, BRANCH

WELL LOCATION SW SW NE

DRILLING CONTRACTOR Lawbanco Drilling, Inc. Ft. from _____ Line and

ADDRESS Box 289 Ft. from _____ Line of

the NE (Qtr.) SEC 6 TWP 10 RGE 14 W

Natoma, Kansas 67651

PLUGGING same

WELL PLAT

(Office Use Only)

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS

TOTAL DEPTH 3775 PBTD _____

SWD/REP _____
PLG. _____

SPUD DATE 6-9-82 DATE COMPLETED 6-15-82

ELEV: GR 1954 DF 1957 KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 165' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
(Name)

70042 1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. EASE Beisner

SEC. 6 TWP. 10 RGE. 14w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and sand	0	927	Topeka	
Sand and shale	927	1188	(limestone)	2903 (-944)
Anhydrite	1188	1219	Heebner	3149 (-1190)
Sand and shale	1219	1750	Toronto	
Shale and shells	1750	2011	(limestone)	3173 (-1214)
Shale	2011	2191	Lansing	
Shale and shells	2191	2591	Kansas City	3200(1241)
Shale	2591	2790	Base of	
Shale and lime	2790	2953	Kansas City	3474(-1515)
Shale and lime	2953	3361	Conglomerate	3593(-1634)
Shale and lime	3361	3775	Viola	3751 (-1792)
Shale and lime			RTD	3775 (-1816)
No DST				

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1982
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	165	common	120	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD