

TYPE P

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY 2nd

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

15-10-124W

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 - EXPIRATION DATE 8-27-84

OPERATOR Eric F. Waddell Co. API NO. 15-141-20, 198

ADDRESS PO Box 349 COUNTY Osborne

Natoma, KS 67651 FIELD

\*\* CONTACT PERSON Eric Waddell PROD. FORMATION

PHONE 913/885-4497 Indicate if new pay.

PURCHASER LEASE Meyers

ADDRESS WELL NO. 02

DRILLING R. and C. Drilling Company, Inc. 330 Ft. from North Line and

CONTRACTOR 2717 Canal 2640 Ft. from West Line of

ADDRESS PO Box 296 the N (Qtr.) SEC 15 TWP 10 RGE 14

Hays, KS 67601

PLUGGING R. and C. Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 2717 Canal

ADDRESS PO Box 296

Hays, KS 67601

TOTAL DEPTH 3799' PBD

SPUD DATE 2-28-84 DATE COMPLETED 3-06-84

ELEV: GR 2038' DF 2040' KB 2043'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

70047

ACO-1 Well History

Side TWO

OPERATOR Eric F. Waddell Co.

LEASE NAME Meyers

SEC 15 TWP 10 RGE 14 (W)

WELL NO 02

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. | Top | Bottom | Name | Depth

<p>Check if no Drill Stem Tests Run.                  Check if samples sent Geological Survey.</p> <p>0 to 1183 Sand and Shale                  1183 to 1215 Anhydrite                  1215 to 1960 Sand and Shale                  1960 to 3340 Lime and Shale                  3340 to 3799 Lime and Shale RTD</p> <p>DST # 1 Misrun: Tool did not reach bottom                  DST # 2 Zones tested: Lansing-KC "A", B &amp; C                  Interval Tested: 3256-3310                  Time Tested: 60-30-10-                  Blow: First Open; weak and decreasing.                  Second Open; No blow.                  IFP: 50-50 PSI                  FFP: 50-50 PSI                  Closed-In Pressures: 686-                  Recovery: 45' drilling mud with few oil specks.</p> <p>DST # 3 Zone Tested: Conglomerate Sand                  Interval Tested: 3625-3652                  Time Tested: 60-45-60-45                  Blow: First Open; good increasing blow of 5" throughout                  Second Open; steady 4" blow throughout                  IFP: 40-50 PSI                  FFP: 60-60 PSI                  Closed-In Pressures: 1136-1056 PSI                  Recovery: 90' watery mud.</p> <p>If additional space is needed use Page 2</p>			<p>Topeka                  Heebner                  Toronto                  Lansing KC                  Base KC                  Conglomerate                  Viola                  RTD</p>	<p>2945                  3198                  3220                  3251                  3532                  3644                  3682                  3799</p>
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Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20 lb.	217'	common quick set	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at