

SIDE ONE

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 20 days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eric Waddell Company 6725

API NO. 15-141-20,177

ADDRESS Box 349

COUNTY Osborne

Natoma, Kansas 67651

FIELD Wildcat

**CONTACT PERSON Eric Waddell

PROD. FORMATION Kansas City

PHONE 913-885-4497

LEASE Meyer

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION NE NW ^{NE} _{SW} ^{OK} _{KGS}

Wichita, Kansas 67201

DRILLING Lawbanco Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

3430 Ft. from West Line of

ADDRESS Box 289

the Nw SEC. 19 TWP. 10 RGE. 14W

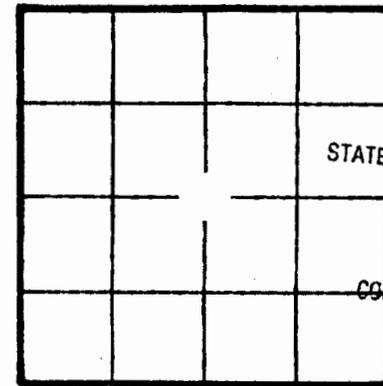
Natoma, Kansas 67651

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office)
RECEIVED
STATE CORPORATION COMMISSION

OCT 3 1983

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3700 PBTD

SPUD DATE 8-1-83 DATE COMPLETED 8-8-83

ELEV: GR 2037 DF 2040 KB 2042

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' of 8 5/8" DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
28% non e 250 gal.	3391 to 95 com to 3337
retreat 28% 1500 gal.	3391 to 95 3349 to 53
750 gal. 28% non e 3292 to 97 3272 to 77 3255 to 59	

Date of first production 8-25-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 37

RATE OF PRODUCTION PER 24 HOURS 30 bbls. Gas MCF Water % 30 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

vented

Perforations 20 3255 to 333395

Meyer #, 19-10-14W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKING, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 208 Surface clay, rock and sand			From electric log	
208 to 1175 Shale and sand			Topeka	2937
1175 to 1209 Anhydrite			Heebner	3190
1209 to 1942 Sand and shale			Toronto	3212
1942 to 2450 Shale and lime			Lansing KC	3242
2450 to 3080 Lime and shale			Base of KC	3522
3080 to 3475 Shale and lime			Conglomerate	3635
3475 to 3700 Lime and shale RTD			RTD	3700
DST # 1				
Zones Tested: Lansing -KC A, B, & C				
Interval Tested: 3254-3304				
Time Intervals: 60-45-60-45				
Blow: First open-Off the bottom of the bucket in 16 minutes.				
Second open-Off the bottom of the bucket in 4 minutes.				
IFP: 71 to 91 PSI				
FFP: 102 to 102 PSI				
Closed-in Presures: 756 to 858 PSI				
Recovery: 330' of gas in pipe				
50' of gassy, oil-cut mud				
60' of gassy, oil-cut mud				
60' of gassy mud-cut oil				
40' of gassy mud-cut oil				
DST # 2				
Zones Tested: Lansing-KC F and G				
Interval Tested: 3324-3363				
Time Intervals: 60-30-15---				
Blow: First open-Slow building to 1 1/4" in the bucket.				
Second open-No blow, flushed tool good blow, then blow died.				
IFP: 40 to 40 PSI				
FFP: 51 to 51 PSI				
Closed-in Pressures: 950- ----PSI				
Recovery: 50' of mud, with a few specks of oil.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	208	common	145	Quikset
Production	7 7/8	5 1/2	15	3510	common	150	20 sacks salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	ssb 3/8	3391 to 95
TUBING RECORD			4	ssb 3/8	3349 to 53
			4	ssb 3/8	3292 to 97
Size	Setting depth	Packer set at	4	ssb 3/8	3272 to 77
2 7/8	3157	Baker Plug 3320	4	ssb 3/8	3255 to 59