

SIDE ONE

★ AFFIDAVIT OF COMPLETION FORM

4/7/82 P1
19-10-14W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-141-20,130

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Osborne

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Smith

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW NE SE

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 19 TWP. 10S RGE. 14W

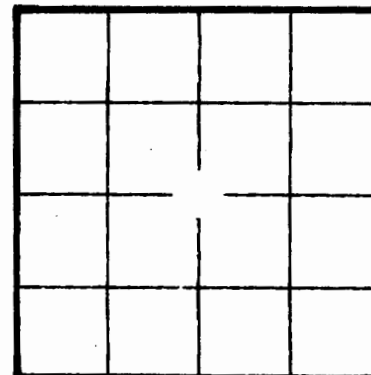
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS _____



KCC
KGS ☒
(Office
Use)
PLG ☐

TOTAL DEPTH 3560' PBDT _____

SPUD DATE 3-29-82 DATE COMPLETED 4-7-82

ELEV: GR 1810 DF _____ KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 246'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

SS, I, _____

Wilson Rains

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RELEASED

Date: _____

1 APR 1983

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
APR 10 1983

70049

19-105-14w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3016-3050, 30 (30) 60 (60). Rec. 10' mud. FP's 49-49, 51-51. IBHP 600, FBHP 62.			<u>E. LOG TOPS</u>	
			Anhydrite	998 (+817)
			B/Anhydrite	1028 (+787)
			Topeka	2730 (-915)
			Heebner	2980 (-1165)
			Toronto	2998 (-1183)
			Lansing	3028 (-1213)
			BKC	3300 (-1485)
			Congl.	3360 (-1545)
			Arbuckle Lime	3478 (-1663)
			Arbuckle Dolo.	3510 (-1695)
			LTD	3559 (-1744)
DST #2 - 3047-3085, 30 (30) 60 (60). Rec. 180' mud. FP's 72-74, 114-122. IBHP 1010, FBHP 1020.				
DST #3 - 3161-3185, Miss-run.				
DST #4 - 3158-3187, 30 (30) 30 (30). Rec. 65' mud. FP's 85-85, 85-93. IBHP 466, FBHP 145.				
DST #5 - 3220-3266, 30 (30) 60 (60). Rec. 5' mud. FP's 72-72, 53-53. IBHP 579, FBHP 162.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	135 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			