

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Rains & Williamson Oil Co Lease Name Koelling Well # 1 SEC 30 TWP 10S RGE 14 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

DST #1 - 2797-2817, 30 (30) 60 (30).
Rec. 10' GOCM, 60' oil specked mud.
FP's 28-28, 38-38. IBHP 57, FBHP 47.

DST #2 - 3088-3128, 30 (30) 30 (30).
Rec. 80' WM w/few oil spots. FP's
47-66, 76-76. IBHP 95, FBHP 85.

Anhydrite	1077 (+794)	
Topeka	2773 (-902)	
Heebner	3026 (-1155)	
Lansing	3077 (-1206)	
BKC	3346 (-1475)	
Congl. Sh.	3442 (-1571)	
RTD	3480 (-1609)	

JUL 24 1984

State Geological Survey
WICHITA

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1984

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8.5/8"	23#	265'	Sunset	165.5x	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
