

Mad

2/25/84
31-10-142 cc
Compt. 81

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,190

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD Henry

** CONTACT PERSON Juanita Green PROD. FORMATION Topeka

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Pfortmiller

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW NW NW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of the (Qtr.) SEC 31 TWP 10SRGE 14 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR Same

ADDRESS _____

TOTAL DEPTH 3400' PBTD _____

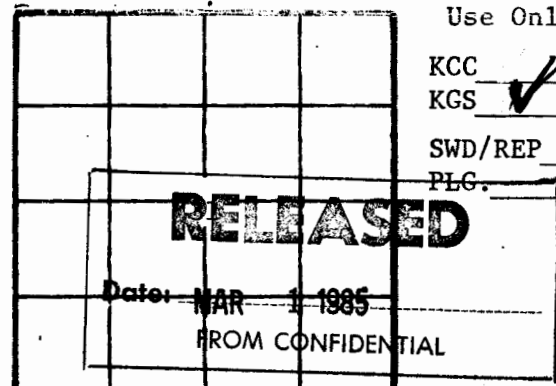
SPUD DATE 12-8-83 DATE COMPLETED 02-25-84

ELEV: GR 1814 DF _____ KB 1819

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____



Amount of surface pipe set and cemented 267' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

Date of first production <u>02-25-84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	<u>12 bbls.</u>	<u>MCF</u>	<u>56 bbls.</u>		
Disposition of gas (vented, used on lease or sold)			Perforations <u>2748' - 2752'</u>		

Williamson

70055

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rains & Williamson Oil Co., LEASE Pfortmiller #1 SEC. 31 TWP. 10S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2728-2750, 30 (30) 60 (30). Rec. 400' GIP, 20' VHOCM, 60' HOCM, 60' SI.OCM. FP's 31-31, 63-63. IBHP 846, FBHP 763.			E. LOG TOPS	
DST #2 - 3014-3045, 30 (30) 30 (30). Rec. 5' mud. FP's 21-21, 31-31. IBHP 31, FBHP 42.			Anhydrite	962 (+857)
			Topeka	2715 (-896)
			Heebner	2967 (-1148)
			Lansing	3016 (-1197)
			BKC	3284 (-1465)
			Congl. Sd.	3375 (-1556)
			LTD	3410 (-1591)
Sand		270		
Sand, Redbed, Shale & Shells		1005		
Shale & Shells		1560		
Shale & Lime		2400		
Lime & Shale		2641		
Shale & Lime		2750		
Lime & Shale		2860		
Lime		3135		
Lime & Shale		3188		
Lime		3275		
Lime & Shale		3378		
Lime		3400		
ROTARY TOTAL DEPTH		3400		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'	Common	160 sx.	3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	2877'	RFC	100 sx.	18 bbls. CW7
Portcollar set @ 1029'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2748' - 2752'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8"	2818'	none

12/16/83

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

DRILLER'S LOG x

COMPANY: Rains & Williamson Oil Co., Inc. SEC. 31 T. 10S R. 14W
 WELL NAME: Pfortmiller #1 LOC. NW NW NW
 COUNTY: Osborne
 RIG NO. #9
 TOTAL DEPTH 3400' ELEVATION 1814 GL 1819 KB
 COMMENCED: 12-8-83 COMPLETED: 12-16-83
 CONTRACTOR: Rains & Williamson Oil Co., Inc.
 CASING RECORD:
 SURFACE: 8 5/8" @ 267' w/160 sx. Common, 3% cc.
 PRODUCTION: 4 1/2" @ 2877' w/100 sx. RFC, 18 bbls. CW7.

LOG
(Figures Indicate Bottom of Formations)

Sand	270
Sand, Redbed, Shale & Shells	1005
Shale & Shells	1560
Shale & Lime	2400
Lime & Shale	2641
Shale & Lime	2750
Lime & Shale	2860
Lime	3135
Lime & Shale	3188
Lime	3275
Lime & Shale	3378
Lime	3400
<u>ROTARY TOTAL DEPTH</u>	<u>3400</u>

RELEASED
 JAN 1 1985
 FROM CONFIDENTIAL

STATE OF Kansas)
 COUNTY OF Sedgwick)

SS: