

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3956

Name: Brungardt Oil & Leasing, Inc.

Address P. O. Box 871

City/State/Zip Russell, KS 67665

Purchaser: N.C.R.A.

Operator Contact Person: Gary L. Brungardt

Phone (785) 483-4975

Contractor: Name: Doc's Well Service, Inc.

License: 32030

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CONFIDENTIAL

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-17-2001 4-28-2001 5-15-2001
Spud Date Date Reached TD Completion Date

API NO. 15- 141-20350-0000

County Osborne

- SE - SW - SW Sec. 14 Twp. 10 Rge. 15 X ^E _W

330 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Wedel Well # 1

Field Name Ruggels

Producing Formation Lansing - Kansas City

Elevation: Ground 1895 KB 1900

Total Depth 3616 PBTB _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1081 Feet

If Alternate II completion, cement circulated from 1081

feet depth to surface w/ 236 sx cmt.

Drilling Fluid Management Plan Apr 11, 2003 3:03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal KCC if hauled offsite:

Operator Name JUL 10 2001

Lease Name CONFIDENTIAL License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt

Title OWNER Date 7-10-2001

Subscribed and sworn to before me this 10th day of July, 2001.

Notary Public Solomon Seckter

Date Commission Expires Sept. 1, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
Release (Specify)
MAR 07 2003

Operator Name Brungardt Oil & Leasing, Inc. Lease Name Wedel Well # 1

Sec. 14 Twp. 10 Rge. 15
 East
 West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log
 Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached geological report for sample and log tops

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 11 2001

CONSERVATION DIVISION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24 lbs.	207	Common Pozmix	150	90 Common 60 Poz 3 Gel 5 Chloride
Oil String	7-7/8	4 1/2	11.60	3610	ASC	306	ASC 300 Gel 6

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Port Collar <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1081 to surface	Common Pozmix	236	135 Common 90 Pozmix 11 Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	(Acid) Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3261 to 3264	15% N. F. Acid	1800 gals
2	3237 to 3240	15% N. F. Acid	1800 gals

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	3200	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Estimated Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2 1/2	-	1/2		35

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval