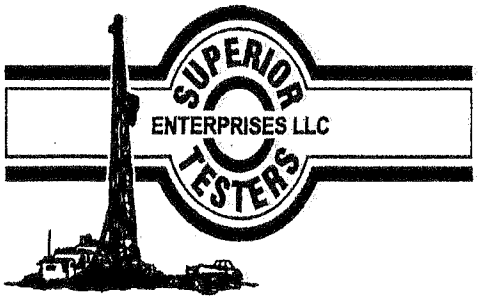
15-141-20414

2-10s-15w



DRILL STEM TEST REPORT

Prepared For: **John Roy Evans Oil Company LLC**

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

2/10S/15W Osborne

Finnesy #5

Start Date: 2010.07.18 @ 12:36:02
End Date: 2010.07.18 @ 16:52:16
Job Ticket #: 15950 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.07.20 @ 09:59:52

John Roy Evans Oil Company LLC Finnesy #5 2/10S/15W Osborne DST # 1 Toronto, Lansing A-D 2010.07.18

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 15950 **DST#: 1**

Test Start: 2010.07.18 @ 12:36:02

GENERAL INFORMATION:

Formation: **Toronto, Lansing A-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:50:46
Time Test Ended: 16:52:16

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E Ellis
Unit No: 3345-160-Great Bend

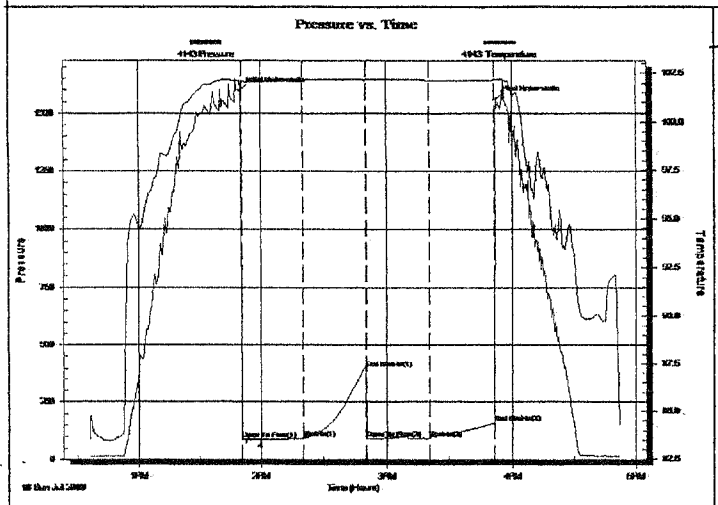
Interval: 3078.00 ft (KB) To 3200.00 ft (KB) (TVD)
Total Depth: 3200.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 4143 **Inside**
Press@RunDepth: 94.35 psia @ 3195.93 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 12:36:02 End Time: 16:52:16

Capacity: 5000.00 psia
Last Calib.: 2010.07.18
Time On Btm: 2010.07.18 @ 13:50:16
Time Off Btm: 2010.07.18 @ 15:52:16

TEST COMMENT: 1ST Opening 30 Minutes very w eak surface blow
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes good surge and blow died
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1595.11	101.64	Initial Hydro-static
1	87.69	102.13	Open To Flow (1)
30	91.70	102.17	Shut-In(1)
60	397.28	102.10	End Shut-In(1)
61	92.79	102.20	Open To Flow (2)
91	94.35	102.16	Shut-In(2)
121	163.12	102.13	End Shut-In(2)
122	1561.62	102.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% MUD OIL SPECKS	0.28

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 15950 **DST#: 1**

Test Start: 2010.07.18 @ 12:36:02

GENERAL INFORMATION:

Formation: **Toronto, Lansing A-D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:50:46
Time Test Ended: 16:52:16

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E Ellis
Unit No: 3345-160-Great Bend

Interval: 3078.00 ft (KB) To 3200.00 ft (KB) (TVD)
Total Depth: 3200.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

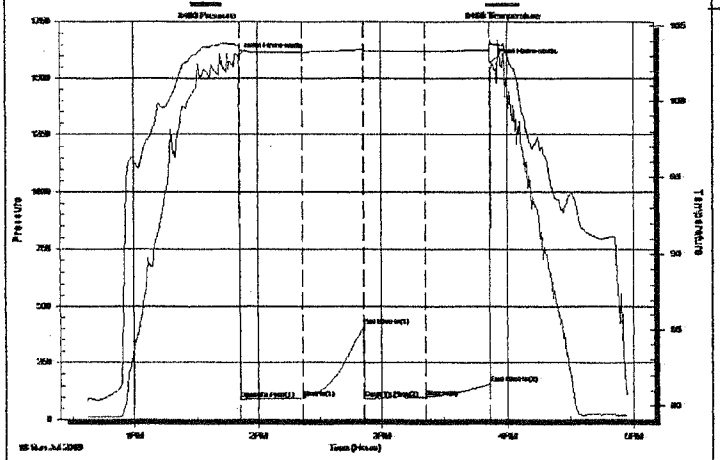
Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8400 **Outside**

Press@RunDepth: 160.63 psia @ 3196.93 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 12:37:00 End Time: 16:57:00

Capacity: 5000.00 psia
Last Calib.: 2010.07.18
Time On Btm: 2010.07.18 @ 13:51:00
Time Off Btm: 2010.07.18 @ 15:53:00

TEST COMMENT: 1ST Opening 30 Minutes very weak surface blow
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes good surge and blow died
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1599.55	103.73	Initial Hydro-static
1	92.13	103.30	Open To Flow (1)
31	95.75	103.24	Shut-In(1)
60	413.30	103.40	End Shut-In(1)
61	94.70	103.30	Open To Flow (2)
91	96.60	103.31	Shut-In(2)
121	160.63	103.33	End Shut-In(2)
122	1572.01	103.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% MUD OIL SPECKS	0.28

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 15950 **DST#: 1**

Test Start: 2010.07.18 @ 12:36:02

Tool Information

Drill Pipe:	Length:	3088.00 ft	Diameter:	3.80 inches	Volume:	43.32 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	40000.00 lb
					Total Volume:	43.32 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		31.00 ft					String Weight: Initial	35000.00 lb
Depth to Top Packer:		3078.00 ft					Final	35000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		121.93 ft						
Tool Length:		142.93 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3058.00		
Shut-In Tool	5.00			3063.00		
Hydroic Tool	5.00			3068.00		
Packer	5.00			3073.00	21.00	Bottom Of Top Packer
Packer	5.00			3078.00		
Perforations	1.00			3079.00		
Cshange Ovefr Sub	0.75			3079.75		
Drill pipe	94.43			3174.18		
Change Over Sub	0.75			3174.93		
Perforations	20.00			3194.93		
Recorder	1.00	4143	Inside	3195.93		
Recorder	1.00	8400	Outside	3196.93		
Bullnose	3.00			3199.93	121.93	Bottom Packers & Anchor
Total Tool Length:	**142.93**					

DRILL STEM TEST REPORT

FLUID SUMMARY

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 15950 **DST#: 1**

Test Start: 2010.07.18 @ 12:36:02

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	3700.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% MUD OIL SPECKS	0.281

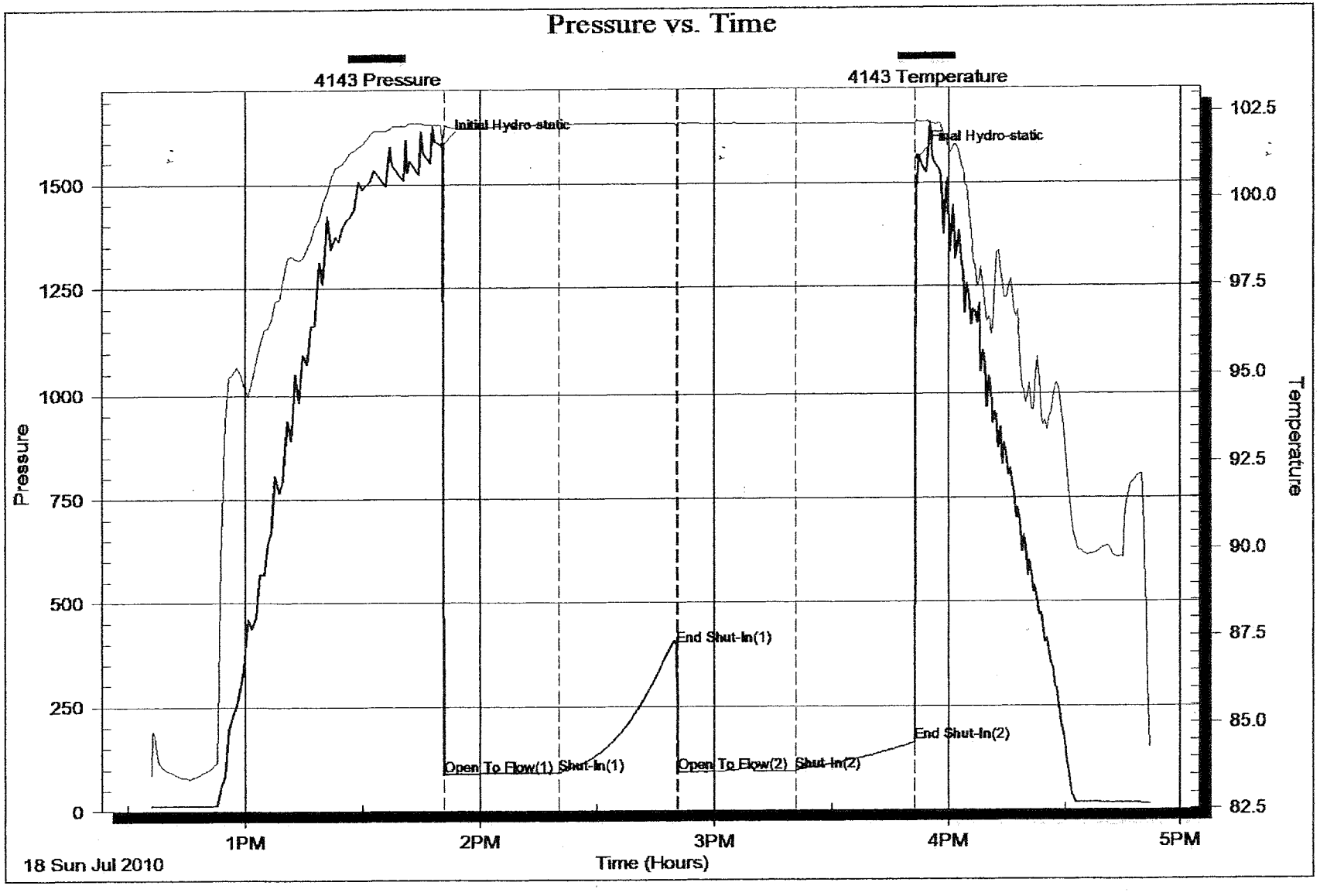
Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

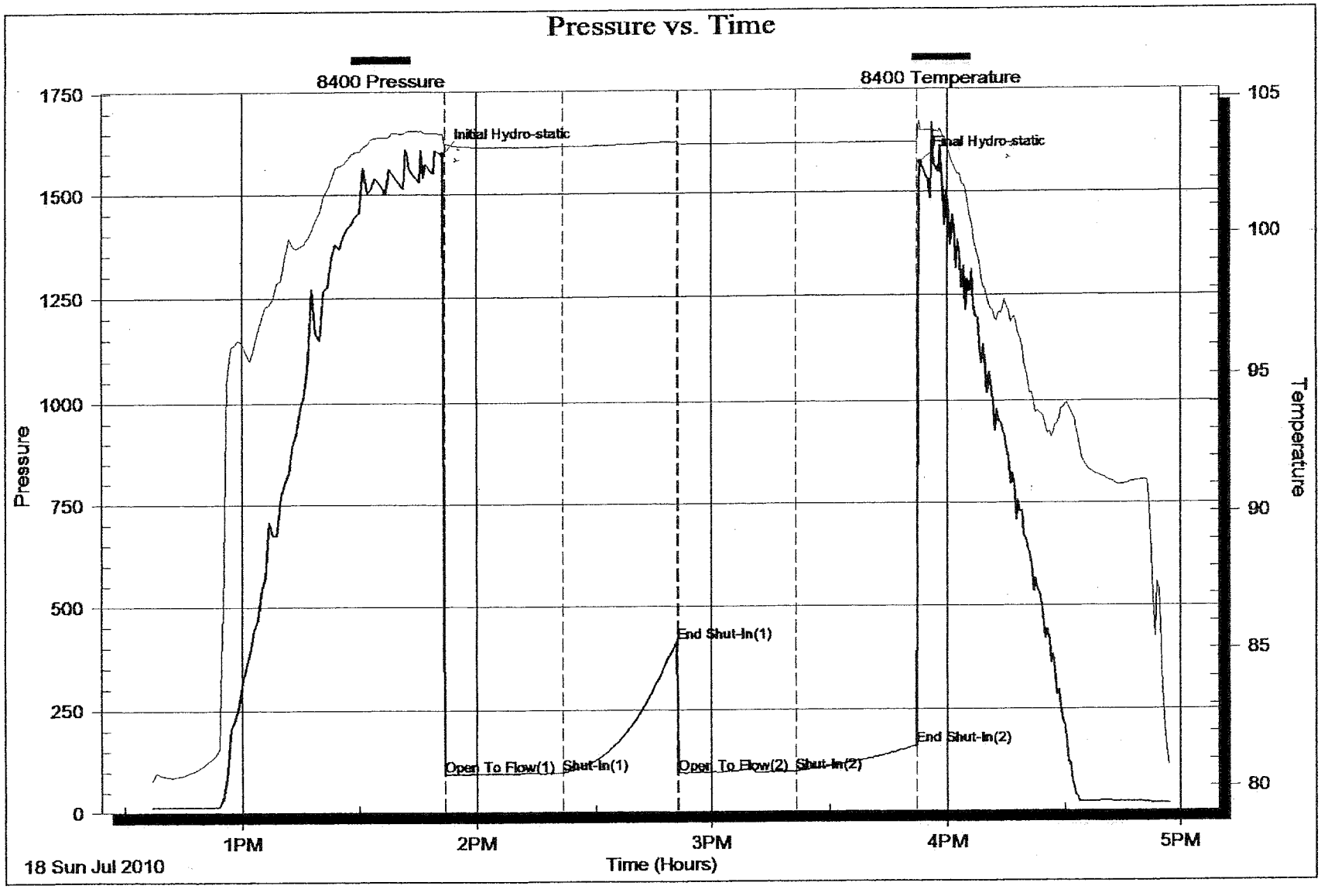
Recovery Comments:

Serial #: 4143 Inside John Roy Evans Oil Company LLC 2/10S/15W Osborne DST Test Number: 1

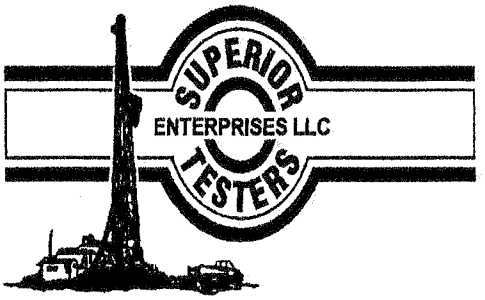


Superior Testers Enterprises LLC Ref. No: 15950 Printed: 2010.07.20 @ 09:59:53

Serial #: 8400 Outside John Roy Evans Oil Company LLC 2/10S/15W Osborne DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 15950 Printed: 2010.07.20 @ 09:59:53



DRILL STEM TEST REPORT

Prepared For: **John Roy Evans Oil Company LLC**

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

2/10S/15W Osborne

Finnesy #5

Start Date: 2010.07.18 @ 03:46:00
End Date: 2010.07.18 @ 09:12:00
Job Ticket #: 16327 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.07.20 @ 09:59:06

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16327 **DST#: 2**

Test Start: 2010.07.18 @ 03:46:00

GENERAL INFORMATION:

Formation: **Kansas City "H-I"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:58:30
Time Test Ended: 09:12:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E.Ellis
Unit No: 3345-160- Great Bend

Interval: 3262.00 ft (KB) To 3340.00 ft (KB) (TVD)
Total Depth: 3340.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

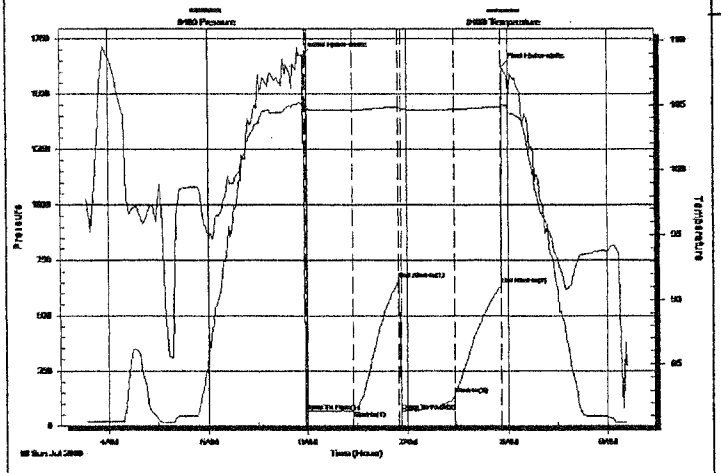
Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8400 **Outside**

Press@RunDepth: 143.35 psia @ 3336.53 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 03:47:00 End Time: 09:12:00

Capacity: 5000.00 psia
Last Calib.: 2010.07.18
Time On Btm: 2010.07.18 @ 05:57:30
Time Off Btm: 2010.07.18 @ 07:56:30

TEST COMMENT:
1ST Opening 30 Minutes very weak surface blow blow died in 21 minutes
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes surged when open and did not build or blow
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1673.88	105.17	Initial Hydro-static
1	65.71	104.74	Open To Flow (1)
30	72.94	104.64	Shut-In(1)
58	664.43	104.86	End Shut-In(1)
59	68.66	104.71	Open To Flow (2)
91	143.35	104.68	Shut-In(2)
118	638.85	104.86	End Shut-In(2)
119	1625.68	105.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16327 **DST#: 2**

Test Start: 2010.07.18 @ 03:46:00

GENERAL INFORMATION:

Formation: **Kansas City "H-I"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:58:30
Time Test Ended: 09:12:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E Ellis
Unit No: 3345-160- Great Bend

Interval: 3262.00 ft (KB) To 3340.00 ft (KB) (TVD)
Total Depth: 3340.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

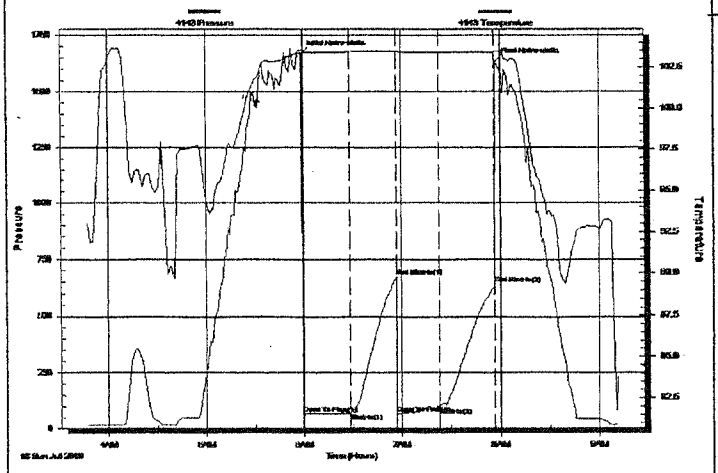
Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 4143 **Inside**

Press@RunDepth: 639.96 psia @ 3335.53 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 03:47:01 End Time: 09:11:16

Capacity: 5000.00 psia
Last Calib.: 2010.07.20
Time On Btm: 2010.07.18 @ 05:58:46
Time Off Btm: 2010.07.18 @ 07:57:16

TEST COMMENT:
1ST Opening 30 Minutes very w eak surface blow blow died in 21 minutes
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes surged w hen open and did not build or blow
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1668.82	103.54	Initial Hydro-static
1	64.94	103.51	Open To Flow (1)
30	68.81	103.44	Shut-In(1)
58	672.59	103.45	End Shut-In(1)
59	67.68	103.44	Open To Flow (2)
85	96.79	103.41	Shut-In(2)
118	639.96	103.41	End Shut-In(2)
119	1633.39	103.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16327 **DST#: 2**

Test Start: 2010.07.18 @ 03:46:00

Tool Information

Drill Pipe:	Length:	3245.00 ft	Diameter:	3.80 inches	Volume:	45.52 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	43000.00 lb
					Total Volume:	45.52 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		4.50 ft					String Weight: Initial	36000.00 lb
Depth to Top Packer:		3262.00 ft					Final	36000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		77.53 ft						
Tool Length:		99.03 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.50			3242.00		
Shut-In Tool	5.00			3247.00		
Hydroic Tool	5.00			3252.00		
Packer	5.00			3257.00	21.50	Bottom Of Top Packer
Packer	5.00			3262.00		
Perforations	3.00			3265.00		
Change Over Sub	0.75			3265.75		
Drill Pipe	63.03			3328.78		
Change Over Sub	0.75			3329.53		
Perforations	5.00			3334.53		
Recorder	1.00	4143	Inside	3335.53		
Recorder	1.00	8400	Outside	3336.53		
Bullnose	3.00			3339.53	77.53	Bottom Packers & Anchor
Total Tool Length:	**99.03**					

DRILL STEM TEST REPORT

FLUID SUMMARY

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16327 **DST#: 2**

Test Start: 2010.07.18 @ 03:46:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	65.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	4000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

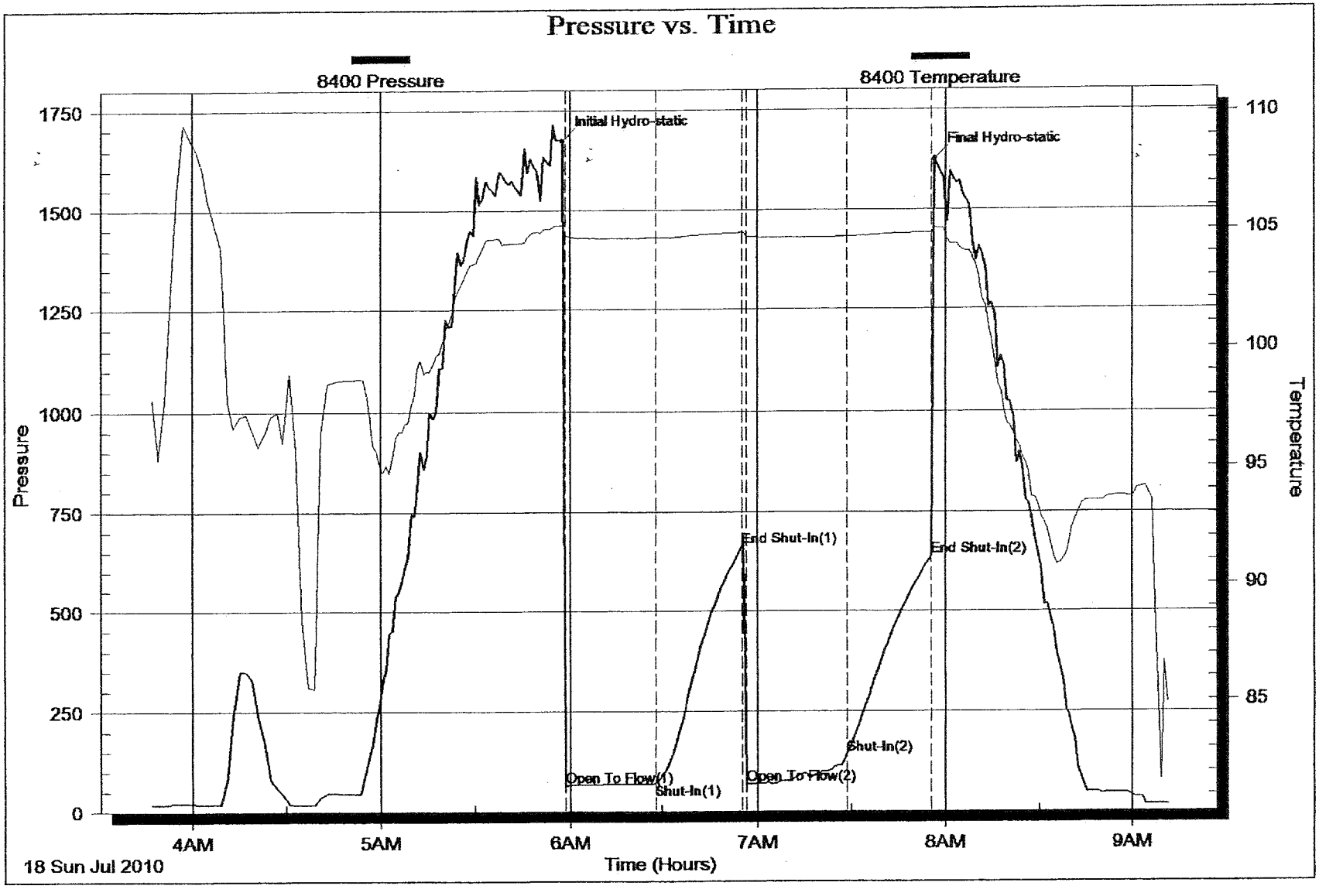
Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

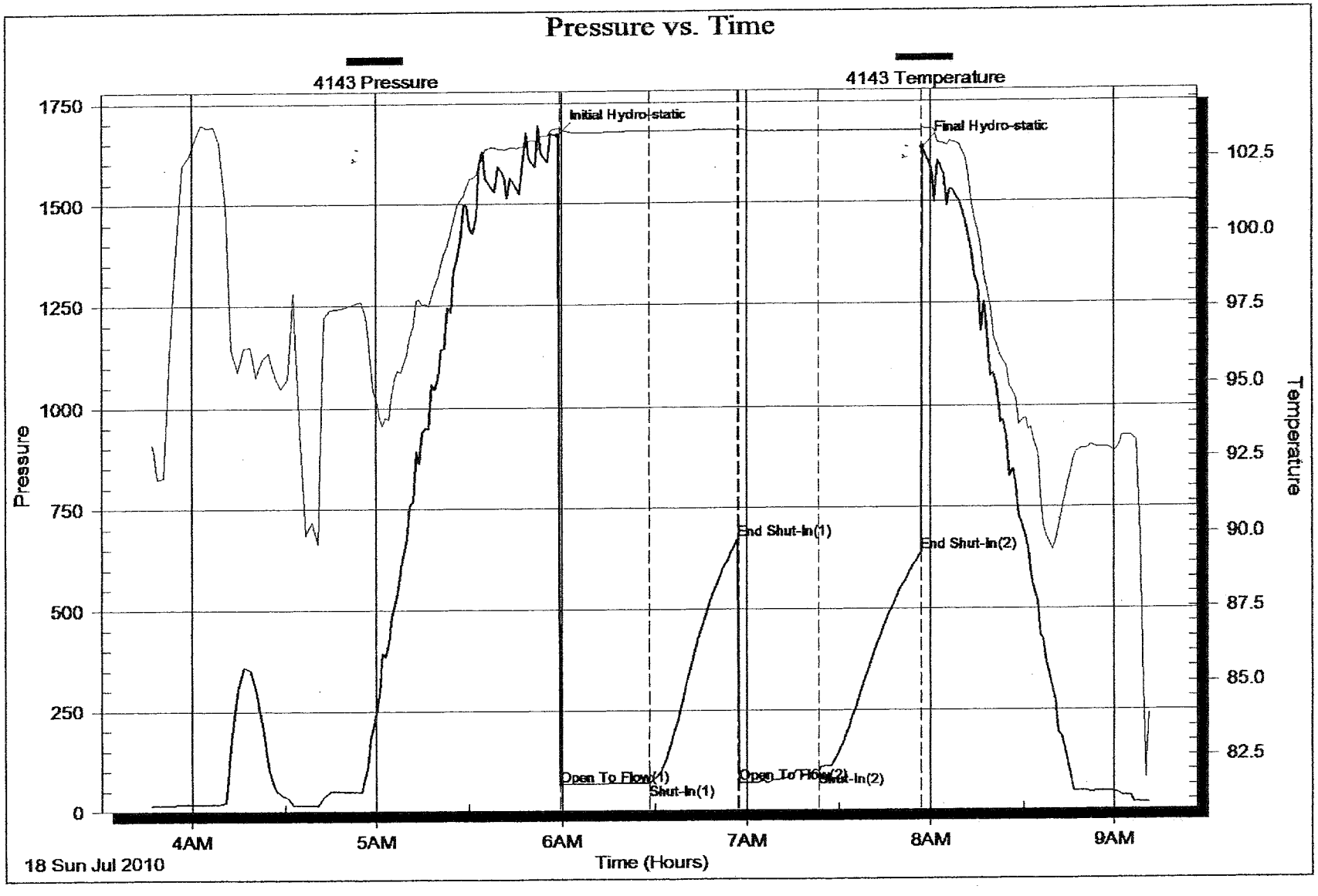
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8400 Outside John Roy Evans Oil Company LLC 2/10S/15W Osborne DST Test Number: 2

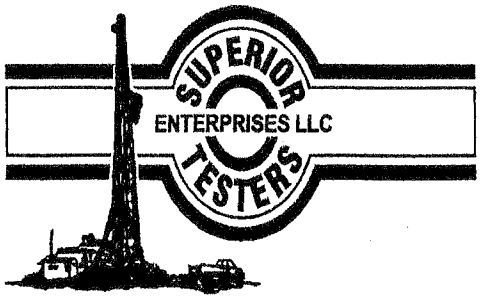


Superior Testers Enterprises LLC Ref. No: 16327 Printed: 2010.07.20 @ 09:59:07

Serial #: 4143 Inside John Roy Evans Oil Company LLC 2/10S/15W Osborne DST Test Number: 2



Superior Testers Enterprises LLC Ref. No: 16327 Printed: 2010.07.20 @ 09:59:07



DRILL STEM TEST REPORT

Prepared For: **John Roy Evans Oil Company LLC**

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

2/10S/15W Osborne

Finnesy #5

Start Date: 2010.07.18 @ 09:53:00
End Date: 2010.07.18 @ 14:55:00
Job Ticket #: 16373 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.07.20 @ 09:58:00

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16373 **DST#: 3**

Test Start: 2010.07.18 @ 09:53:00

GENERAL INFORMATION:

Formation: **Kansas City "G-H-I-**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:43:30
Time Test Ended: 14:55:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E.Ellis
Unit No: 3345-160-Great Bend

Interval: 3200.00 ft (KB) To 3340.00 ft (KB) (TVD)
Total Depth: 3340.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

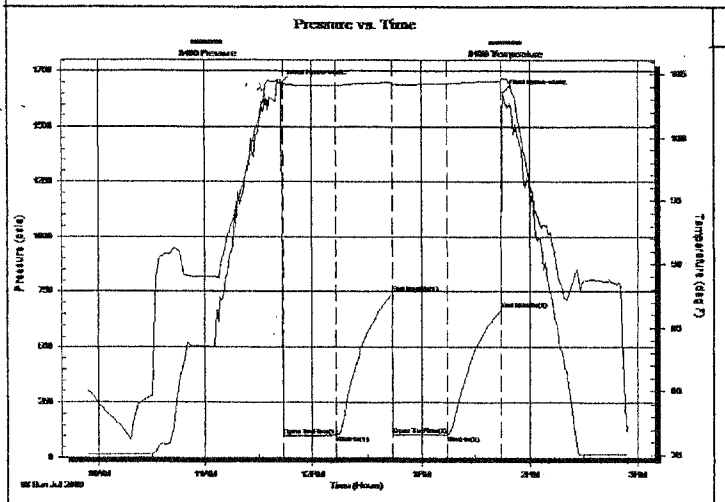
Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8400 **Outside**

Press@RunDepth: 105.09 psia @ 3337.03 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 09:54:00 End Time: 14:55:00

Capacity: 5000.00 psia
Last Calib.: 2010.07.19
Time On Btm: 2010.07.18 @ 11:42:30
Time Off Btm: 2010.07.18 @ 13:45:00

TEST COMMENT: 1ST Opening 30 Minutes weak blow blow built to about 1/2 inch into bucket of water
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes did not do anything
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1695.07	104.60	Initial Hydro-static
2	100.02	103.86	Open To Flow (1)
31	103.44	104.06	Shut-In(1)
62	742.75	104.35	End Shut-In(1)
63	103.85	104.06	Open To Flow (2)
92	105.09	104.24	Shut-In(2)
122	672.36	104.47	End Shut-In(2)
123	1654.98	104.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16373 **DST#: 3**

Test Start: 2010.07.18 @ 09:53:00

GENERAL INFORMATION:

Formation: **Kansas City "G-H-I-**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:43:30
Time Test Ended: 14:55:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Dylan E.Ellis
Unit No: 3345-160-Great Bend

Interval: 3200.00 ft (KB) To 3340.00 ft (KB) (TVD)
Total Depth: 3340.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

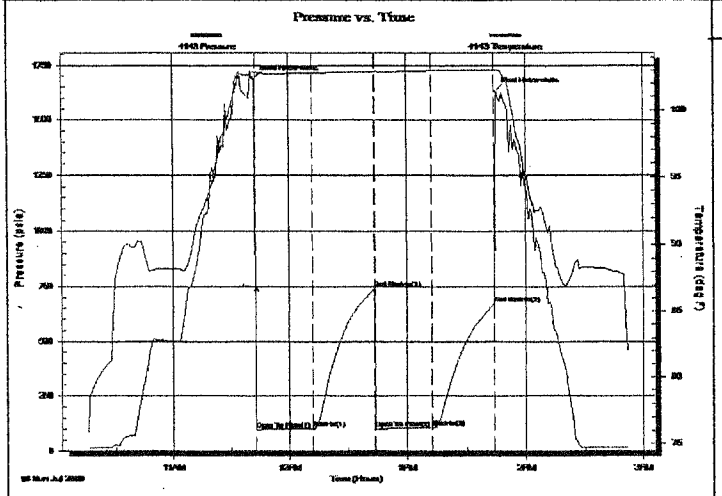
Reference Elevations: 1927.00 ft (KB)
1920.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 4143 **Below**

Press@RunDepth: 673.98 psia @ 3336.03 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 10:16:01 End Time: 14:52:16

Capacity: 5000.00 psia
Last Calib.: 2010.07.19
Time On Btm: 2010.07.18 @ 11:42:16
Time Off Btm: 2010.07.18 @ 13:44:16

TEST COMMENT: 1ST Opening 30 Minutes weak blow blow built to about 1/2 inch into bucket of water
1ST Shut-In 30 Minutes no blow back
2ND Opening 30 Minutes did not do anything
2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1688.42	102.88	Initial Hydro-static
1	97.97	102.79	Open To Flow (1)
30	102.06	102.81	Shut-In(1)
61	743.89	102.89	End Shut-In(1)
62	102.00	102.88	Open To Flow (2)
91	104.53	102.98	Shut-In(2)
121	673.98	102.99	End Shut-In(2)
122	1633.50	103.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16373 **DST#: 3**

Test Start: 2010.07.18 @ 09:53:00

Tool Information

Drill Pipe:	Length:	3185.00 ft	Diameter:	3.80 inches	Volume:	44.68 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
					Total Volume:	44.68 bbl	

Drill Pipe Above KB:	5.00 ft
Depth to Top Packer:	3200.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	140.03 ft
Tool Length:	160.03 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		40000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	35000.00 lb
	Final	35000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3185.00		
Hydroic Tool	5.00			3190.00		
Packer	5.00			3195.00	20.00	Bottom Of Top Packer
Packer	5.00			3200.00		
Perforations	5.00			3205.00		
Change Over Sub	0.75			3205.75		
Drill pipe	94.53			3300.28		
Change Over Sub	0.75			3301.03		
Perforations	34.00			3335.03		
Recorder	1.00	4143	Below	3336.03		
Recorder	1.00	8400	Outside	3337.03		
Bullnose	3.00			3340.03	140.03	Bottom Packers & Anchor
Total Tool Length:	**160.03**					

DRILL STEM TEST REPORT

FLUID SUMMARY

John Roy Evans Oil Company LLC

405 Fourth Street
Claflin Kansas 67525

ATTN: Josh Austin

Finnesy #5

2/10S/15W Osborne

Job Ticket: 16373 **DST#: 3**

Test Start: 2010.07.18 @ 09:53:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	65.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	4000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8400 Outside John Roy Evans Oil Company LLC 2/10S/15W Osborne DST Test Number: 3

