

DEC 4 1985

Sec. 2. 7/10 Rq 85

Operator Name John Roy Evans Lease Name Finnesy Well # 2
 Sec. 2 Twp. 10 Rge. 15 ☐ East ☒ West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Depth	Shots per ft	Acid	Name	Top	Bottom
3084 - 86	4	1000 NE	Hebner	3058	
3123 - 25	4	350 M.A.	TORONTO	3080	
3141 - 45	2	350 M.A.	K.C.	3108	
3188 - 90	2	350 M.A.			
3329 - 31	4	300 M.A.			
3358 - 62	2	300 M.A.			
3411 - 13	4	400 M.A.			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" 7-7/8"	8 3/8" 4 1/2"	10 1/2"	207' 3768'	50/50 poz	250	18% salt .75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size 2 3/8 Set At 3747 Packer at Liner Run ☐ Yes ☐ No

Date of First Production 12-6-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	MCF	15 Bbls	CFPB	34

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled