

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7030
Name John Roy Evans
Address P.O. Box 385
City/State/Zip Claflin, KS.. 67525

Purchaser Farm land

Operator Contact Person John Roy Evans
Phone 316-587-3565

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Larry Bookless
Phone 316-793-8837

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 11-29-86 12-5-86 2-7-87
Spud Date Date Reached TD Completion Date

..... 3535
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 701 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 141-20,230
County..... Osborne

..... NE. SW. NE... Sec.. 2. Twp. 10. Rge.. 15.. ☒ East
..... 2630 Ft North from Southeast Corner of Section
..... 1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

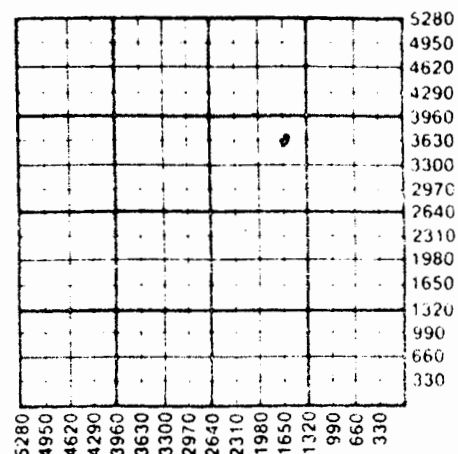
Lease Name..... Finnesy..... Well #... 3.....

Field Name..... unknown

Producing Formation..... K.C.

Elevation: Ground..... 1907 KB..... 1912

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name John Roy Evans Lease Name Finnsey Well # 3Sec. 2 Twp. 10 Rge. 15 ☐ East ☒ West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

D.S.T. #1 3060-3100

30-30-30-30

Rec 5' mud - 15IP 58# FSIP 49#

D.S.T. #2 3096-3180

30-30-30-30

Rec 5' mud - 15IP 97# FSIP 87#

D.S.T. #3

60-30-45-45

Rec 90' gas - 80' Heavy oil & G cut mud

15% gas - 30% oil - 55% mud

15IP 790# FSIP 790#

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
ANH	1124	
Topoka	2822	
Heebner	3063	
Toronto	3087	
K.C.	3115	
Base K.C.	3382	
Cg	3490	

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	701'	60/40poz	250	2% gel 3% cc
Production	7-7/8"	4 1/2"		3530'	60/40poz	200	10% Salt 5% Gilsonite

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3230-26	2.75 gal NE 15% ACVD	
3	2285-89	1.5 gal NE 15%	
4	3301	1.5 gal NE 15%	
3	3310-16	1.5 gal NE 15%	
3	3337-40	2000 gal NE 15%	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 3/8	3485			

Date of First Production	Producing Method
2-7-87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

DRILLER'S WELL LOG

DATE COMMENCED: November 29, 1986
 DATE COMPLETED: December 5, 1986

John Roy Evans
 FINNESY #3
 NE SW NE
 Sec. 2, T10S, R15W
 Osborne County, Ks.

ELEVATION: 1912 K.B.

0 - 857' Surface soil, Post Rock, Shale,
 Hard Sand
 857 - 1124' Red Bed
 1124 - 1165' Anhydrite
 1165 - 2822' Lime & Shale
 2822 - 3063' Lime
 3063 - 3087' Shale & Lime
 3087 - 3382' Lime
 3382 - 3535' Shale, Lime, Chert, Sand
 3535' RTD

FORMATION DATA

Anhydrite 1124'
 Topeka 2822'
 Heebner 3063'
 Toronto 3087'
 Kansas City 3115'
 Base K.C. 3382'
 Conglomerate 3490'
 RTD 3535'

Surface Pipe: Set new
 8-5/8", 24# pipe @701'
 w/250 sacks 60/40 pozmix
 2% gel 3% ccl

Production Pipe: Set
 used 4 1/2", @3530' w/200
 sacks 60/40 pozmix 10%
 salt 5% Gilsonite w/10
 bbls. mud flush ahead.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	4CF	20 Bbls	CFPB	

METHOD OF COMPLETIONProduction Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Corringled