

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-141,20-154A-0001
County Osborne
NW NE SE Sec. 2 Twp 10 Rge 15 East
West

240-15W Ord. 10

Operator: License # 7030
Name John Roy Evans
Address 405 Fourth Street
City/State/Zip Claflin, KS 67525

2310
990 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Farmland Ind. Kc-ka

Lease Name Meyer Well # 1

Operator Contact Person John Roy Evans
Phone 316-587-3565

Field Name

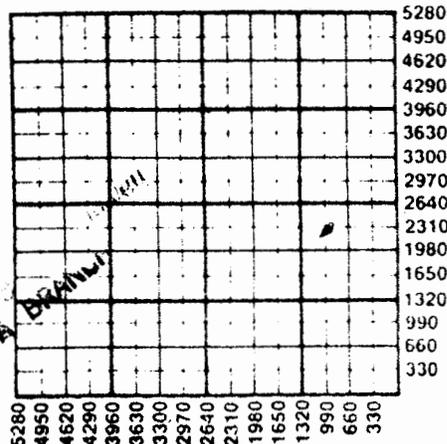
Producing Formation K.C.

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Elevation: Ground 1899 KB 1904

Wellsite Geologist
Phone

Section Plat



Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if ONWO: old well info as follows:
Operator Graham-Michaelis Corp.
Well Name Meyer Trust #1-2
Comp. Date 12-1-82 Old Total Depth 3629

JAN 22 1986
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-26-85 10-31-85
Spud Date Date Reached TD Completion Date

3470' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 333 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 1 Twp 10 Rge 15 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name John Roy Evans Lease Name Meyer Well # 1

Sec 2 Twp 10 Rge 15 East West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows: Topeka (2810 - 910), Heebner (3052 - 1148), K.C. (3104 - 1200)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (4 Bbls, MCF, 12 Bbls, CFPB, 34)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row: Production (7-7/8", 4 1/2", 10 1/2", 3470', 50/50poz, 225, 18% salt)

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows: 2 (3354 to 3360), 2 (3327 to 3330), 4 (3266 to 3270), 2 (3198 to 3204). Material used: 500g-1 M.A., 300g-1 M.A., 400g-1 M.A., 400g-1 M.A.

TUBING RECORD

Size 2 3/8 Set At 3300 Packer at Liner Run [] Yes [] No

Date of First Production 12-16-85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)