

TYPE

AFFIDAVIT OF COMPLETION FORM

2-10-15W  
ACC-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,154

ADDRESS 211 N. Broadway, Box 247, Wichita, Ks. COUNTY Osborne

FIELD Wildcat

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A  
PHONE 264-8394

PURCHASER N/A LEASE Meyer-Trust

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. 1-2

WELL LOCATION NW NE SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR Ste 1720, KSB&T Bldg., Wichita, Ks. 67202 990 Ft. from East Line of

ADDRESS the SE (Qtr.) SEC 2 TWP 10S RGE 15W.

PLUGGING Allied Cementing Company, Inc. (Office Use Only)

CONTRACTOR

ADDRESS Box 31, Russell, Ks. 67665.

TOTAL DEPTH 3535' PBD N/A

SPUD DATE 11-22-82 DATE COMPLETED 12-1-82

ELEV: GR 1895 DF KB 1900

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322.16' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	2.	+	

(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Meyer Trust SEC. 2 TWP, 10S RGE, 15W

76079

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	-0-	1113	Heebner	3054 (-1154)
Anhydrite	1114	1148		
Shale & Red bed	1148	2448	Lansing	3104 (-1204)
Shale & Lime	2448	2830		
Lime	2830	3535	BKC	3373 (-1473)
RTD		3535.	Conglomerate	3498 (-1598)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24 lb	329'	Common	180	2% gel, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			None		
Size	Setting depth	Packer set at			

ACID. FRACTURE SLOTT. CEMENT. ...