

PI

3-18-82

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Oil Company

API NO. 15-141-20,128

ADDRESS 1008 Douglas Bldg., 104 S. Broadway

COUNTY Osborne

Wichita, KS 67202

FIELD

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE 265-7650

LEASE Hobrock

PURCHASER CRA

WELL NO. #4

ADDRESS P.O. Box No. 7305

WELL LOCATION SE SW SW

Kansas City, Missouri 64116

330 Ft. from the south Line and

DRILLING John O. Farmer, Inc.

990 Ft. from the west Line of

CONTRACTOR

ADDRESS P.O. Box 352

the SW/4 SEC. 3 TWP. 10S RGE. 15W

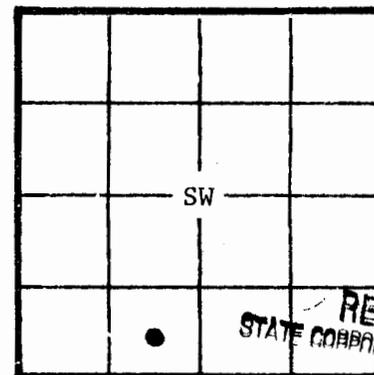
Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3645' PBTD

SPUD DATE 2-2-82 DATE COMPLETED 2-10-82

ELEV: GR DF KB

DRILLED WITH (XXXXX) (RECTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 236', 170 sxs.

DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION FEB 17 1982 CONSERVATION DIVISION Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (XXX)(OF) Woodman & Iannitti Oil Co.

OPERATOR OF THE Hobrock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Post Rock	0	95		3-10-15w <i>State Geological Survey</i> WICHITA, BRANCH
Blue Shale	95	236		
Shale & Sand	236	675		
Sand	675	915		
Red Bed	915	1223		
Anhydrite	1223	1258		
Shale & Shells	1258	1453		
Shale & Lime	1453	1985		
Lime & Shale	1985	2150		
Shale & Lime	2150	2445		
Lime & Shale	2445	2620		
Shale & Lime	2620	2930		
Lime & Shale	2930	3030		
Shale & Lime	3030	3140		
Lime & Shale	3140	3270		
Lime	3270	3645		

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1909
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		236'	Common	170	
Production	7-7/8"	4-1/2"		3644'	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at