

SIDE ONE

State Geological Survey

WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

10-10-15W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Oil CompanyAPI NO. 15-141-20,129ADDRESS 1008 Douglas Bldg., 104 S. BroadwayCOUNTY OsborneWichita, KS 67202

FIELD _____

**CONTACT PERSON K.T. Woodman

PROD. FORMATION _____

PHONE 265-7650LEASE HoganPURCHASER CRAWELL NO. #3ADDRESS P.O. Box 7305WELL LOCATION NW NW NWKansas City, Missouri 64116330 Ft. from the north Line andDRILLING John O. Farmer, Inc.330 Ft. from the west Line of

CONTRACTOR

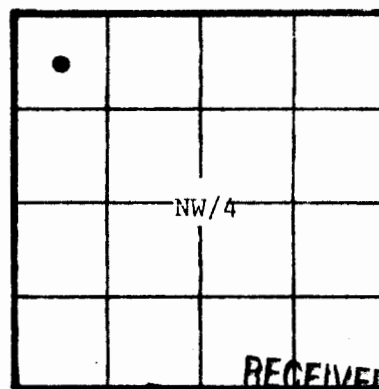
ADDRESS P.O. Box 352the NW/4 SEC. 10 TWP. 10S RGE. 15WRussell, KS 67665

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS ☒
(Office
Use)TOTAL DEPTH 3650' PBDT _____SPUD DATE 1-22-82 DATE COMPLETED 1-31-82ELEV: GR _____ DF _____ KB 2022DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 259' w/160 sxs. DV Tool Used? FEB-5 1982

AFFIDAVIT

CONSERVATION DIVISION
Wichita, KansasSTATE OF Kansas, COUNTY OF Sedgwick SS, I, _____K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Partner ~~X(XXX)~~(OF) Woodman & Iannitti Oil CompanyOPERATOR OF THE Hogan LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

10-10-15w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand Streaks	0	125		
Blue Shale	125	259		
Shale & Sand	259	350		
Sand & Shale	350	675		
Sand	675	905		
Red Bed	905	1218		
Anhydrite	1218	1264		
Shale & Lime	1264	2800		
Lime & Shale	2800	2965		
Shale & Lime	2965	3080		
Lime & Shale	3080	3345		
Lime	3345	3460		
Lime & Shale	3460	3550		
Lime	3550	3650		

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~RENEW~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		259'	Common	160	
Production	7-7/8"	4-1/2"		3649'	Common	175	

RECEIVED
STATE CORPORATION COMMISSION

FEB - 5 - 1967

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type

CONSERVATION DIVISION
Wichita, Kansas

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD