FORM MUST BE TYPED                                    SIDE ONE

17-10-15W
**COPY** 2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-20283

County  Osborne

SE   SE   NE    17    10S    15W    E
____-____-____- Sec. ___ Twp. ___ Rge. ___ W

2970   Feet from (S)/N (circle one) Line of Section

330    Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 30129

Name:  EAGLE CREEK CORPORATION

Address  107 N. Market Suite 509

Lease Name  Bowman          Well # 1

City/State/Zip  Wichita, Kansas 67202

Field Name  Wildcat

Purchaser:  N/A

Producing Formation  D & A

Operator Contact Person:  William R. Harrison

Elevation: Ground  1819         KB  1824

Phone ( 316 ) 264-8044

Total Depth  3470 RTD         PBTD  D&A

Contractor: Name:  Abercrombie RTD

Amount of Surface Pipe Set and Cemented at  254  Feet

License:  30684

Multiple Stage Cementing Collar Used? _____ Yes __X__ No

Wellsite Geologist:  Dave L. Callewaert

If yes, show depth set _____ Feet

Designate Type of Completion
__XX__ New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

_____ Oil    _____ SWD    _____ SIOW    _____ Temp. Abd.
_____ Gas    _____ ENHR   _____ SIGW
__X__ Dry    _____ Other (Core, WSW. Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan  D&A  9¾  6-14-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content  35,000  ppm  Fluid volume  650  bbls

Operator: _____

Dewatering method used  Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled       Docket No.
_____ Dual Completion  Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter  Sec._____ Twp._____ S Rng._____ E/W

5/9/94          5/15/94          5/16/94
Spud Date    Date Reached TD   Completion Date

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS

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INSTRUCTIONS:  An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas  67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months).  One copy of all wireline logs and geologist well report shall be attached with this form.  ALL CEMENTING TICKETS
MUST BE ATTACHED.  Submit CP-4 form with all plugged wells.  Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature  _William W. Hamilton_

Title  President                          Date  5/23/94

Subscribed and sworn to before me this  23  day of  May ,
19  94 .

Notary Public  _____

Date Commission Expires  6/27/97

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/24/97
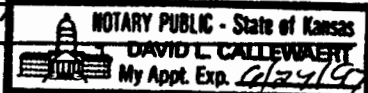
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C __✓__ Wireline Log Received
C __✓__ Geologist Report Received

Distribution
__✓__ XCC    _____ SWD/Rep    _____ NGPA
__✓__ KGS    _____ Plug       __✓__ Other
                                   (Specify)

Form ACO-1 (7-91)

Operator Name __Eagle Creek Corporation__  Lease Name __Bowman__  Well # __1__

Sec. __17__ Twp. __10S__ Rge. __15W__  ☐ East  ☐ West

County. __Osborne__

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)  ☒ Yes  ☐ No

Samples Sent to Geological Survey  ☒ Yes  ☐ No

Cores Taken  ☐ Yes  ☒ No

Electric Log Run
(Submit Copy.)  ☒ Yes  ☐ No

List All E.Logs Run:
Compensated Sonic Log
Dual Induction

Compensated Density Neutron

☒ Log   Formation (Top), Depth and Datums   ☐ Sample

| Name | Top | Datum |
|------|-----|-------|
| Anhydrite | 1026 | + 798 |
| Heebner | 2999 | -1175 |
| lansing | 3050 | -1226 |
| BKC | 3310 | -1486 |
| Conglomerate Sd. | 3424 | -3423 |

**CASING RECORD**   ☒ New  ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12 1/4" | 8 5/8" | 24# | 262' | 60/40 pozmix | 150 | 2%gel 3%ee |
| | | | | | | | |
| | | | | | | | |

no

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| none | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD  D&A Size | Set At | Packer At | Liner Run  ☐ Yes ☐ No |
|---|---|---|---|

Date of First, Resumed Production, SWD or Inj.  D&A

Producing Method  D&A  ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil   Bbls.  D&A | Gas   Mcf | Water   Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|

Disposition of Gas:  ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION  D&A  ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) __D&A__

Production Interval _____

13-10-12M

62101

# EAGLE CREEK CORPORATION

# ORIGINAL

BOWMAN #1-17                                    API # 15-141-20,283

SE SE NE SECTION 17-T10S-R15W
OSBONRE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation
CONTRACTOR: ABERCROMBIE DRILLING, INC.  RIG #5
------------------------------------------------------------------------

DST #1, 3023-3088, 30-60 75-90, STRONG BLOW THROUGH BOTH FLOW
PERIODS, RECOVERED 570' MUD, 240 WATERY MUD, 540' SALTWATER, SIP
1102-987, IFP 233-466, FFP 560-726, TEMP 100$^O$

DST #2, 3383'-3426', 30-45 60-60, WEAK 1" BLOW THROUGH OUT BOTH FLOW
PERIODS, RECOVERED 2' CLEAN OIL, 60' HEAVY OIL CUT MUD (45% OIL, 55%
MUD), 60' HEAVY OIL CUT MUD (38% OIL 2% GAS 60%) MUD, 60' OIL CUT
MUD (16% OIL 84% MUD), SIP 520-479, IFP 52-62, FFP 72-93, TEMP 106$^O$

DST #3, 3426'-3431', 30-60 75-90, WEAK BLOW BUILT TO 2" ON BOTH FLOW
PERIODS RECOVERED 15' CLEAN OIL (280 GRAVITY) 60' SLIGHTLY OIL CUT
MUDDY WATER, 180' SLIGHTLY OIL CUT SALTWATER, SIP 447-447, IFP 20-
31, FFP 52-114, TEMP. 107$^O$.