

SIDE ONE

21-10-15W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential: If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5083 EXPIRATION DATE 6-30-82

OPERATOR Isern-Schultz Oil & Gas, Inc. API NO. 141-20,147

ADDRESS Box 486 COUNTY Osborne

Ellinwood, Kansas 67526 FIELD Wildcat

** CONTACT PERSON Willie E. Schultz PROD. FORMATION Kansas City
PHONE 316-564-2240

PURCHASER Koch Oil Company LEASE Maier

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Helberg Oil Company WELL LOCATION NE SW NW

CONTRACTOR Box 32 990 Ft. from West Line and
ADDRESS 1650 Ft. from North Line of

Morland, Kansas 67650 the (Qtr.) SEC 21 TWP 10 RGE 15W

PLUGGING NONE

CONTRACTOR ADDRESS

TOTAL DEPTH 3560 PBTD 3486

SPUD DATE 8-16-82 DATE COMPLETED 11-15-82

ELEV: GR 1891 DF 1893 KB 1896

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF KANSAS COMMISSION

DEC 15 1982

A F F I D A V I T

Willie E. Schultz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Willie E. Schultz

70605

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	224	Log tops	
Sand & Shale	224	979		
Sand	979	1102	Brownsville	2509
Anhydrite	1102	1133	Grand Haven	2554
Shale	1133	1261	Dover	2584
Sand & Shale	1261	1591	Tarkio Lime	2623
Shale	1591	1978	Elmont	2682
Snad & Shale	1978	2156	Howard	2756
Shale	2156	2405	Topeka	2836
Shale & Lime	2405	2478	Heebner	3075
Shale	2478	2580	Toronto	3099
Sand & Shale	2580	2685	Lansing_KC	3125
Sand	2685	2732	Base KC	3386
Shale	2732	2830	Marmaton	3396
Shale & Lime	2830	2989	Conglomerate	3482
Lime	2989	3115	LTD	3559
Lime & Shale	3115	3232	RTD	3560
Lime	3232	3250		
Sand & Shale	3250	3268		
Shale & Lime	3268	3356		
Lime	3356	3560		
Rotary Total Depth	3560			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3750 Gal. MCA, SEA & CRA 15% & 28%				3342-3346	
1250 Gal MCA & DEM 15%				3216-3220	
1250 Gal MCA & CRA 15% & 28%				3156-3160	
Date of first production 10-1-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 32	
Estimated Production -T.P.	Oil 1½ bbls.	Gas none MCF	Water 82 %	7 bbls.	Gas-oil ratio ----- CFBU
Disposition of gas (vented, used on lease or sold) none			Perforations 3156 to 3346		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	205	Common	135	3% CC 2% Gel
Oil String	7 7/8"	4 1/2	10 1/2#	3555'	Common	225	10% Salt
Stage Collar	7 7/8"	4 1/2		1113'	50-50 Pos-mix	375	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4	3/8" DP	3156-3160
TUBING RECORD			4	3/8" D.P.	3216-3220
Size	Setting depth	Packer set at			
2 3/8"	3483	none	4	3/8" D.P.	3342-3346