

22-10-15W. *Jul*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

MAY 30 1995

DESCRIPTION OF WELL AND LEASE

Operator: License # 5900  
Name Lawbanco Drilling, State Corporation  
Address Box 289  
City/State/Zip Natoma, Kansas 67651

Purchaser.....

Operator Contact Person Reva F. Musgrove  
Phone 913-885-4676

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Roger Welty  
Phone 913-674-5835

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5/3/85 5/10/85 5/10/85  
Spud Date Date Reached TD Completion Date  
3,360'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 557 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-141-20,218  
County Osborne

NW/4 SW/4 SE/4 22 10S 15W  East  
Sec..... Twp..... Rge.....  West

990 Ft North from Southeast Corner of Section  
2313.2 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

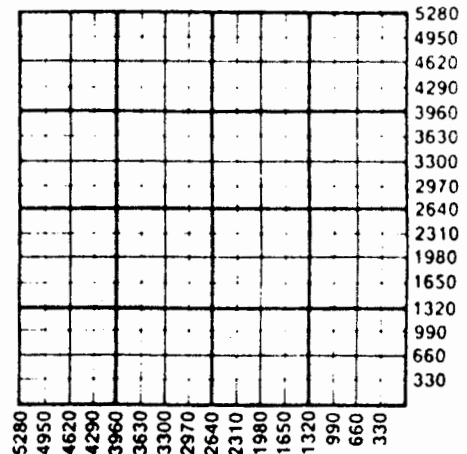
Lease Name Koelling Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1781 1786 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 3500 Ft North from Southeast Corner  
(Stream, pond etc) 1650 Ft West from Southeast Corner  
Sec 22 Twp 10S Rge 15  East  West

Other (explain) L. H. Koelling, Paradise, Ks.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

P1 70626

SIDE TWO

Operator Name Lawbanco Drilling, Inc. Lease Name Koelling Well # 1

Sec. 22 Twp. 10S Rge. 15W  East  West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0-223 Clay, shale  
 223-455 Sand, shale  
 455-473 Chert  
 473-475 Post rock  
 475-485 Chert  
 485-495 Sand  
 495 Shale  
 495-537 Chert, sand & Shale  
 537-890 Sand and shale  
 890-928 Red bed  
 928-964 Andydrite  
 964-1815 Shale  
 1815-2700 Shale and lime  
 2700-2935 Lime  
 2935-3016 Shale and lime  
 3016-3360 Lime RTD

Name	Top	Bottom
Anhydrite	922	
Topeka	2660	
Heebner	2904	
Toronto	2927	
Lansing	2956	
Base K C	3221	
Conglomerate	3310	
TD	3360	

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 MAY 28 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

3 drill stem tests on attached page

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	565'	60/40 Poz	300	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					

22-10-15w

# Lawbanco Drilling, Inc.



913-885-4676  
913-885-4673

Lease Operations

P. O. BOX 289 NATOMA, KAN. 67651

Koelling # 1  
22-10s-15w  
Osborne County, Kansas

MAY 3 0 1985

NW SW SE

DST # 1  
2962' to 3016'  
30-45-60-90

State Geological Survey  
WICHITA BRANCH

Strong Blow  
Recovered: 270' gas and oil cut mud  
HYD: 1605-1536  
BHP: 447-438  
FP: 61-91/107-148

DST # 2  
3016' to 3065'  
30-45-60-90

Strong blow  
Recovered: 90' gas and watery mud  
HYD: 1624-1525  
BHP: 474-468  
FP: 57-125/143-251

DST # 3  
3276'-3324'  
30-45-60-90

Strong blow 1st open  
3 inch blow 2nd open  
Recovered 335' muddy water  
HYD: 1755-1698  
BHP: 401-479  
FP: 57-102/125-198

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MAY 28 1985

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Wichita, Kansas