

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

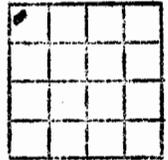
15-141-00026

Company- ANDERSON-PRICHARD OIL CO.
Farm- Ruggels "A" No. 1

SEC. 23 T. 10 R.15W
NW NW NW

Total Depth. 3557
Comm. 12-13-51 Comp. 1-2-52
Shot or Treated.
Contractor. Peel Brothers, Inc.
Issued. 3-8-52

County Osborne
KANSAS



CASING:
8 5/8" 205'
5 1/2" 3500'

Elevation. 1868 RB
1806 (w)
Production. 193 bbls. & no wtr.

Figures Indicate Bottom of Formations.

post rock & soil 35
shale, shells 205
shale, shells &
red bed 600
sand & shale 670
sand, shale &
shells 710
sand, shale & pyrites
750
shale & shells 825
red bed, shale &
shells 975
shale & shells 1020
anhyd. 1060
shale & shells 1575
shale & lime 2010
lime 2055
shale, lime, &
shells 2225
lime & shale 2328
lime, shale &
pyrite 2430
lime, shale &
shells 2575
shale & shells 2590
shale & lime 3023
lime 3075
shale & lime 3131
lime 3393
congl. 3455
lime & some
shale 3475
congl. 3489
dolo. 3518
Arb. dolo. 3557
Total Depth

D.S.T. # 6 3489-3507 op. 30 min. strong
blow 20 min. Rec. 2467' salt wtr. BHP
1210#. FP 1030#.

MICF & CO to 3445
Perf. 3394-99 w/ 4 cone shots per ft.
bailed 1 BOPH
Perf. 3399-3410 w/4 cone shots per ft.
2 hr swab test: 8 1/2 BOPH / no wtr.
Ran tbg. & rods. POP P/148 BO/20 hrs.
State Prod. test. 193 BOPD & no wtr.

Tops: Scout
Heebner 2973
Lansing 3019
Sdy congl. 3393 corr.
Cherty congl. 3400
Simpson 3477
Arb. 3489

D.S.T. # 1 2996-3038 op. 30 min. rec.
200' oil & gas cut mud, 250' mud & gas
cut oil & 120' gas cut oil. BHP 910#.
F.P. 120#.

D.S.T. # 2 3043-3072 op. 30 min. strong blow.
Rec. 280' heavily oil & gas cut mud. BHP
1100#.

D.S.T. # 3 3118-3131. op. 60 min. good
blow. Rec. 360' gas cut wtr. & 250' oil
& gas cut muddy wtr. BHP 1030#. FP 290#.

D.S.T. # 4 3142-3200 op. 30 min. strong blow
Rec. 240' slightly oil & gas cut mud &
60' salt wtr. BHP 1075#.

D.S.T. # 5 3395-3410. op. 30 min. rec.
510' oil & 120' mud cut oil. BHP 870#.
F.P. 180#.