

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

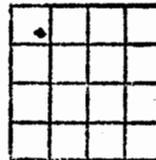
15-141-00280

Company- ANDERSON-PRICHARD OIL CORP.
Farm- Ruggles "A" No. 2

SEC. 23 T. 10 R. 15W
SE NW NW

Total Depth. 3524
Comm. 3-6-52 Comp. 3-19-52
Shot or Treated.
Contractor. Glenn W. Peel
Issued. 7-12-52

County Osborne
KANSAS



Elevation. 1891 R.B.

CASING:

8 5/8" 200' cem.
5 1/2" 3506' cem.

Production. 311 bbls. / no
wtr.

Figures Indicate Bottom of Formations.

surface soil & sand 340
shale 520
red bed & shells 599
shale & sand 900
red bed & shells 1030
anhyd. 1070
shale & red bed 1180
shale & shells 1590
lime 2275
lime & shale 2750
lime 3380
lime & congl. 3424
congl. 3510
Arbuckle 3524
Total Depth

ft., reperf. 3420-24 w/2 jet shots per ft.
ft. swb. 0.9 BOPH no wtr/5 hrs. perf. 3424
27 w/4 jet shots per ft. swb. 6 BOPH no
wtr 4/hrs. perf. 3427-30 w/4 jet shots per
ft. reperf. 3424-30 w/2 jet shots per ft.
swb. 103 BO / 6% wtr/16 hrs. Swb. at rate
20 BOPH P 107 BO / 1% wtr/11hrs., 14-45"
SPM. P 220 BO / 1% wtr. 22 hrs. 14-48"
SPM State Test: 311 BO/24 hrs. 18-54" SPM

Tops:
Anhyd. 1045 Driller
Heebner 2992
Toronto 3014
Lansing 3042
Congl. 3406
Viola 3447
Simpson 3 461
Arbuckle 3501

D.S.T. # 1: 3000-60, misrun.
" # 2: 3000-60 weak 8 min. blow,
open 45 min. closed 15 min. rec. 30' drlg
mud. BHP 0.
D.S.T. # 3: 3058-82, good blow, open
15 min. closed 15 min., rec. 300' gas,
90' very heavily oil cut mud, FO in tool
BHP 1010#.
D.S.T. # 4: 3083-98, strong blow, open
1 1/2 hr., closed 15 min., rec. 90' very
heavily oil cut mud, 510' FO gas in
1 hr. BHP 1000# FP 220#.
D.S.T. # 5: 3100-36, open 1 hr., closed
15 min. fair blow rec. 240' gas & 275
oil & gas cut mud. BHP 1000#/
D.S.T. # 6 3140-45, good blow, open 1 1/2 hr
closed 15 min., rec. 1500' gas, 150' FO
90' mud cut oil, 150' heavy oil & gas
cut wtr. 240' gas cut wtr. BHP 1090#
FP 200#.
D.S.T. 3394-3424, good blow, op. 1 hr.
closed 15 min. rec. 1590' free oil.
210' oil cut mud, BHP 880# FP 600#.
Set 5 1/2" @ 3506. Perf. 4 jet shots per
foot 3404-10, tested 4 hrs. 2 BW/hr
w/very slight odor. Ran single stage
hydrafrac, treated through perf. from
3404-10. Swb. 78 BO of the 150 B of
load oil, bailed 5 GO / 1 GWPH/7 hrs.
Testing. Bailed 10 GWPH/4 hrs. Set Baker
cementer @ 3335 on tubing - sqzd perf.
3404-10 w/125 sx. WOC. Swb. hole dry,
Drilled cm. @ 3350. Drilled cem. & CO
to 3459, perf. 3416-21 w/4 jet shots per
ft. NS, perf. 3421-24 w/4 jet shots per