

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

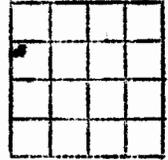
15-141-00206

Company- ANDERSON-PRICHARD OIL CORP.
Farm- Ruggles "A" No. 3

SEC. 23 T. 10 R. 15W
NW SW NW

Total Depth. 3458
Comm. 3-31-52 Comp. 4-11-52
Shot or Treated.
Contractor. Glenn W. Peel
Issued. 6-21-52

County Osborne
KANSAS



CASING:

8 5/8" 242' cem.
5 1/2" 3457 1/2' cem.

Elevation. 1872 BB

Production. 41 BO NW 24 hrw.

Figures Indicate Bottom of Formations.

surface	185
shale	550
shale & sand	1030
red bed & shale	1035
anhydrite	1075
shale	1330
shale & shells	1810
lime	2065
lime & shale	2980
lime	3035
lime & shale	3062
lime	3458
Total Depth	

24 hrs. plus 5% wtr. Ran
2-3/8" and rods. P 22 BO/12 hrs.
1.2% wtr. P 36 BO 1.2% wtr
24 hrs. 14-28" SPM. P 20 BO
1% wtr 24 hrs. 11-22" SPM.
State Test: 41 BO, no wtr 24 hrs.

Tops:	
Anhydrite	1035
Heebner	2975
Toronto	3000
Lansing	3027
Congl.	3391
Simpson	3443

DST: #1 3048-62, good blow
gas at surface in 35 min.
open 1-1/2 hrs. rec. 600'
gassy oil BHP 1050#. FFP 200#.
DST: #2, 3066-78, fair blow,
open 1 hr. closed 15 min. rec.
1440' gas, 120' muddy oil.
BHP 1070#.
DST: #3, 3218-28', fair blow,
open 1 hr. closed 15 min. rec.
90' heavily oil cut mud BHP 970#.
DST: #4, 3238-55', weak 10 min.
blow, open 1 hr. closed 15 min.
rec. 25' mud. BHP 0.
DST: #5, 3399-3408', steady fair
blow, open 1 hr. closed 15 min.
rec. 128' heavily oil cut mud. BHP
845#.

set 5 1/2" casing @ 3458'. Drilled
cem. and cleaned out to 3424' perf.
3396-3404' w/4 cone shots per ft.
show of oil 3403-04, re-perf.
3400-04 w/2 one shot per ft. Tested
5 hrs. bailed 1 BOPH w/tr. wtr.
Perf. 3404-10 w/6 cone shots per ft.
swb. off 8 BO Tested 1 hr. rec. 1.44 BO,
perf. 3410-13' w/4 shaped charges per
ft. swb. 24 BO & 40 BW/21 hrs., perf.
3413-19 w/4 jet shots per ft. swb.
9-1/2 BO 32 BW 11 hrs. Preparing to
squeeze perf. SQD perf. 3396-3419.
Drilled cem. tp 3424, perf. 3398-3404
w/6 jet shots per ft. bailed 18 GO
5 GHPH/12 hrs. hydrafrac, swb.
1 BOPH 5% wtr. Swb. .96 BOPH for