6/18/84

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY KCC

25-10-15W Comp.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,121-A

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, KS 67202 FIELD Henry

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Koelling #1 OWWO

ADDRESS 818 Century Plaza Bldg. WELL NO.

Wichita, Kansas 67202 WELL LOCATION SE SE SE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 25 TWP 10S RGE 15 (E) (W).

JUL 2 1985

State Geological Survey, WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

RELEASED

Date: JUL 1 1985

FROM CONFIDENTIAL

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 3570' PBTD

SPUD DATE 5-13-84 DATE COMPLETED 6-8-84

ELEV: GR 1821' DF KB 1826

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E) 10681 (W)

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Koelling #1 OWWO SEC. 25 TWP. 10S RGE. 15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
WASHED DOWN TO		3570		

Size	Setting depth	Packer set at			
2 3/8"	3082'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

250 gallons MCA, 750 gallons 15% NE acid	3063' - 3065'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-8-84	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	59 bbls.	MCF	% 109 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3063' - 3065'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	3569'	EA2	150 sx.	300 gal. flocheck.
Portcollar set @ 1068'							
Surface	12 ¼"	8 5/8"	24#	249'	60-40 poz	135 sx.	2% gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3063' - 3065'
Setting depth	Packer set at				

Ord 01

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 25 T. 10S R. 15W

LOC. SE SE SE

WELL NAME: Koelling #1 OWWO

COUNTY: Osborne

RIG NO. #9

TOTAL DEPTH 3570'

ELEVATION

COMMENCED: 5-13-84 COMPLETED: 5-14-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: Previously Set.

PRODUCTION: 5 1/2" @ 3569' w/150 sx. EA2, 300 gal. flocheck.

LOG

(Figures Indicate Bottom of Formations)

WASHED DOWN TO 3570

RECEIVED
STATE CORPORATION COMMISSION
JUN 07 1984
CONSERVATION DIVISION
Wichita, Kansas

JUN 18 1984

State Geological Survey
WICHITA BRANCH

STATE OF Kansas)
COUNTY OF Sedgwick) SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.