

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co.,
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
4-25-85 5-2-85 5-2-85
Spud Date Date Reached TD Completion Date

3400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 141-20,217
County Osborne
SW SE Sec. 25 Twp. 10S. Rge. 15E
(location)

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

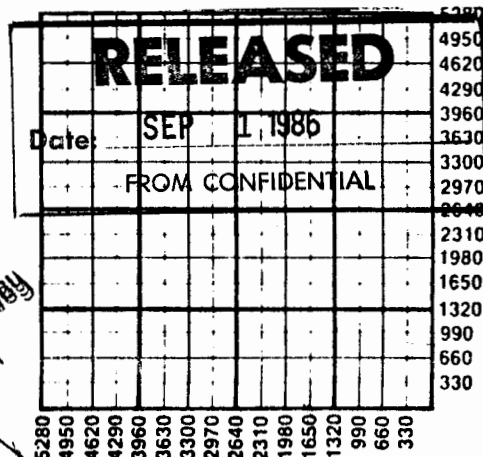
Lease Name Koelling Well# 3

Field Name

Producing Formation

Elevation: Ground 1822 KB 1827

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well)..... Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
STATE CORPORATION ☐ Repressuring

Docket #

MAY 29 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

SIDE TWO

70683

Operator Name Rains & Williamson Oil Co. Lease Name Koelling Well # 3 SEC 25 TWP 10S RGE 15 East ☒ West ☒

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 - 2750-2767, 30 (30) 30 (30).
 Rec. 60' mud w/few oil specks. FP's
 47-47, 57-57. IBHP 932, FBHP 874.

Anhydrite	982 (+845)
Topeka	2729 (-902)
Heebner	2977 (-1150)
Lansing	3027 (-1200)
BKC	3294 (-1467)
Congl. Shale	3385 (-1556)
LTD	3399 (-1572)

DST #2 - 3033-3061, 30 (30) 30 (30).
 Rec. 20' mud. FP's 38-38, 57-57.
 IBHP 448, FBHP 438.

DST #3 - 3064-3074, 30 (30) 30 (30).
 Rec. 30' mud w/few oil spots.
 FP's 28-28, 47-47. IBHP 372, FBHP 362.

DST #4 - 3382-3400, 30 (30) 60 (60).
 Rec. 570' MSW. FP's 57-133, 162-286.
 IBHP 1126, FBHP 1116.

CONFIDENTIAL

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	260'	Common	185 sx.	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

all material

CONFIDENTIAL

DRILLER'S LOG

RELEASED

Date: SEP 1 1986
FROM CONFIDENTIAL

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 25 T. 10S R. 15W

WELL NAME: Koelling #3

LOC. SW SW SE

COUNTY: Osborne

RIG NO. #9

TOTAL DEPTH 3400'

ELEVATION 1822 GL 1827 KB

COMMENCED: 4-25-85 COMPLETED: 5-2-85

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 260' w/185 sx. common.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay, Sand & Shale	189
Shale & Sand	263
Redbed, Shale & Shells	561
Sand, Shale & Shells	982
Shale & Shells	1360
Shale & Lime	1760
Shale & Shells	2050
Shale	2300
Shale & Lime	3061
Lime	3074
Lime & Shale	3400
ROTARY TOTAL DEPTH	3400

MAY 29 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 29 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick)

SS: