

SIDE ONE

State Geological Survey  
WICHITA BRANCH

FEB 1 1982

AFFIDAVIT OF COMPLETION FOR

CONFIDENTIAL 27-10-15W  
12/24/81  
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-141-20,122

ADDRESS P. O. Box 247  
Wichita, Kansas 67201

COUNTY Osborne

\*\*CONTACT PERSON Jack L. Yinger  
PHONE (316) 264-8394

FIELD \_\_\_\_\_

PROD. FORMATION Lansing

PURCHASER Koch Oil Company

LEASE Greene

ADDRESS P. O. Box 2256  
Wichita, Kansas 67201

WELL NO. 1-27

WELL LOCATION Approx. CW/2 NE SW

DRILLING Revlin Drilling, Inc.

1980 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 88

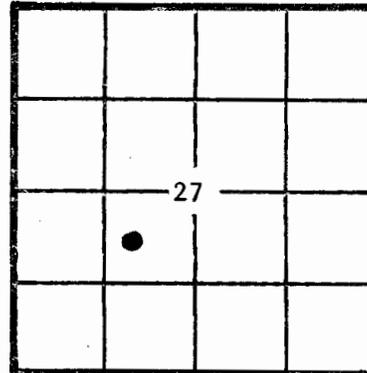
1480 Ft. from West Line of

Wichita, Kansas 67665

the SW/4 SEC. 27 TWP. 10S RGE. 15W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3480' PBTD \_\_\_\_\_

SPUD DATE 11/16/81 DATE COMPLETED 12/24/81

ELEV: GR 1846 DF \_\_\_\_\_ KB 1851

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,900 gallons 28% acid	above perforations

Date of first production Test Date: Dec. 24, 1981	Producing method (flowing, pumping, gas lift, etc.) Well put on pump.	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Test: Swb 3 BOPH/4hrs.	Gas _____ Water % _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 3033 - 3082' OA

... WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

10783

27-10-15w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	262	Heebner	2956 (-1105)
Shale & Pyrite	262	541		
Shale	541	2160	Lansing	3006 (-1155)
Shale & Lime	2160	2332		
Shale	2332	2481	Base K.C.	3266 (-1415)
Shale & Lime	2481	2718		
Shale	2718	2757	Arbuckle	3450 (-1599)
Shale & Lime	2757	2958		
Lime	2958	3050		
Shale & Lime	3050	3120		
Lime	3120	3165		
Shale & Lime	3165	3269		
Lime	3269	3360		
Shale & Lime	3360	3480		
R.T.D.	3480			
DST #1 2717-2757, 30-45-60-90; Recovered 30 VSOCM (1% oil); IFP 35-35#; FFP 44-44; ISIP 590#; FSIP 176#. BHT 99°.				
DST #2 2957-3050, 30-45-60-90; Recovered 90 GIP and 210' oil and gas cut mud; IFP 62-106#; FFP 106-150#; ISIP 740#; FSIP 608#. BHT 90°.				
DST #3 3064-3094, 30-45-60-90; Recovered 1866' gas in pipe, 428' muddy gassy oil. IFP 53-88#; FFP 91-105#; ISIP 740#; FSIP 705#. BHT 90°.				
DST #4 3099-3120, 30-45-60-90; Recovered 900' muddy salt water, VSSO. IFP 53-264#; FFP 264-449#; ISIP 590#; FSIP 573#. BHT 91°.				
DST #5 3135-3165, 30-45-60-90; Recovered 3' mud; BHP 44#. BHT 90°.				
DST #6 3159-3269, 30-45-60-90; Recovered 68' mud. IFP 62-79#; FFP 88-97#; ISIP 1112#; FSIP 1103#; BHT 90°.				
DST #7 3344-3360, 30-45-60-90; Recovered 240' clean oil, 120' HOCM; IFP 27-62#; FFP 88-150#; ISIP 988#; FSIP 988#. BHT 100°.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 1/4"	8-5/8"	28#	259'	Quick Set	175	
Production		4-1/2"	10.5#	3479'	Common	200	10% salt, 5 sacks salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3033 - 3082' OA
TUBING RECORD					
Size	Setting depth	Packer set at			