

SIDE TWO
OPERATOR

Graham-Michaelis Corporation LEASE Greene

ACO-1 WELL HISTORY **REX**

SEC. 27 TWP. 10S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4 - 27 **70780**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Shells	00	251	Heebner	2960 (-1108)
Shale	251	543		
Hard Sand	543	558	Lansing	3009 (-1157)
Shale	558	973		
Anhydrite	973	1005	Base K.C.	3271 (-1419)
Shale	1005	1465		
Shale	1465	1780	Conglomerate	3350 (-1498)
Shale w/Lime	1780	2840		
Lime	2840	3055	RTD	3430 (-1578)
Lime w/Shale	3055	3190		
Lime	3190	3360		
Conglomerate	3360	3430	Ran Great Guns Radiation Guard Log	
DST #1 2727-2760/60"; Recovered 10' mud with few oil spots. IFP 40-40#/30"; FFP 43-43#/30"; ISIP 857#/60"; FSIP 216#/60". BHT 101°.				
DST #2 3033-3055/60"; Recovered 35' mud. IFP 29-29#/30"; FFP 35-39#/30"; ISIP 448#/30"; FSIP 391#/30". BHT 104°.				
DST #3 3054-3100/60"; Recovered 1' free oil and 54' slightly oil spotted mud. IFP 30-35#/30"; FFP 43-49#/30"; ISIP 488#/60"; FSIP 446#/60"; BHT 105°.				
DST #4 3326-3358/90"; Recovered 190' slightly mud cut oil. BHT 108°. IFP 70-116#/60"; FFP 106-116#/60"; ISIP 292#/45"; FSIP 299#/90".				
DST #5 3343-3363/ Mis-run. Tool plugged. Hydrostatic pressure 1703-1696#.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	248'	Common Q.S.	175	
Production	7-7/8"	4-1/2"	10.5#	3429'	Common	175	10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3351-3354'
TUBING RECORD					3379-3382'
Size	Setting depth	Pecker set at			
2-7/8"	3369'				

information.