

27-10-15w 81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey 27-10-15w ^{Compt}
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,183

ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Ruggles South

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Conglomerate
PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Greene

ADDRESS P. O. Box 2256 WELL NO. 6 - 27
Wichita, Kansas 67201 WELL LOCATION NW NW SW (Approx)

DRILLING CONTRACTOR Revin Drilling, Inc. 150 Ft. from North Line and
ADDRESS P. O. Box 293 330 Ft. from West Line of ~~XXX~~
Russell, Kansas 67665 the SW (Qtr.) SEC 27 TWP 10 RGE 15W (W).

PLUGGING None
CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		27	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3475' PBTD _____

SPUD DATE 11/7/83 DATE COMPLETED 12/7/83

ELEV: GR 1874' DF _____ KB 1879'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78-224.

Amount of surface pipe set and cemented 257' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

EXX

OPERATOR Graham-Michaelis Corp. LEASE Greene

SEC. 27 TWP. 10 RGE. 15 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Sand & Shale	0	260	Heebner	2992 (-1113)	
Sand	260	353	Lansing	3046 (-1167)	
Shale & Sand	353	1005	Base K.C.	3305 (-1426)	
Anhydrite	1005	1037	Simpson	3449 (-1570)	
Shale & Sand	1037	1577	RTD	3475 (-1596)	
Shale	1577	1935			
Shale & Lime	1935	3162			
Lime	3162	3396			
Conglomerate Sand	3396	3422			
Conglomerate	3422	3475			
RTD	3475				
DST #1 3361-3396, 30-60-45-90, Recovered 240' GIP, 330' clean, gassy oil, 300' slightly mud cut oil IF 81-162; FF 197-278; ISI 555; FSI 543.					
DST #2 3363-3410, 30-60-45-90, Recovered 100' slightly mud cut oil, 480' oil: IF 81-187; FF 208-278; ISI 566; FSI 566.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,300 gallons 15% mud acid.	above perforations

Date of first production December 12, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 35 BOPD	Gas MCF	Water Plus water bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Perforations 3387 - 3407' OA

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	257'	Com. Q.S.	170	
Production	7-7/8	4-1/2	10.5#	3474'	Common	150	10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots/ft		3387 - 3407'
Size 2-3/8"	Setting depth 3427.74'	Pecker set at			