

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

27-10-15W 2/23/83 KC

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,195

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Ruggles South

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION  
PHONE 316-264-8394

PURCHASER N/A LEASE Greene

ADDRESS \_\_\_\_\_ WELL NO. 7-27

DRILLING Red Tiger Drilling Company WELL LOCATION Apx. SE/4 SW/4 NW/4

CONTRACTOR 1720 KSB Building 2310 Ft. from North Line and

ADDRESS 1720 KSB Building 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 27 TWP 10S RGE 15W (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita, Russell, Ks. KCC

ADDRESS \_\_\_\_\_ KES

TOTAL DEPTH 3,450' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12/14/83 DATE COMPLETED 12/23/83 PLG. \_\_\_\_\_

ELEV: GR 1,854 DF \_\_\_\_\_ KB 1,859' NGPA

DRILLED WITH (C/A/B/E) (ROTARY) (A/T/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 251.74' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)


KCC   
KES   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA

**RELEASED**  
Date: JAN 1 1985  
FROM CONFIDENTIAL

SIDE TWO  
OPERATOR

Graham-Michaelis Corporation LEASE Greene

70789  
ACO-1 WELL HISTORY (H)  
SEC. 27 TWP. 10S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Sample Tops:	
Soil, Post Rock & Shale	0	262	Heebner Shale	2977 (-1118)
Shale	262	496		
Sand	496	537	Lansing	3028 (-1169)
Hard Sand	537	567		
Sand	567	670	Log Tops:	
Red Bed	670	962		
Anhydrite	962	1006	Heebner	2976 (-1117)
Shale	1006	1520		
Shale & Lime	1520	2252	Lansing	3028 (-1169)
Lime & Shale	2252	2667		
Lime	2667	3450	Conglomerate	3363 (-1504)
RTD		3450	Conglomerate Sand	3368 (-1509)
DST #1 3047 - 3080', 60-45-30-90, Recovered 150' watery mud. IFP 55-71#; FFP 73-89#; ISIP 336#; FSIP 343#.				
DST #2 3341 - 3387', 60-45-30-90, Recovered 70' oil cut mud, (20% oil, 80% mud); 60' oil cut mud (30% oil, 70% mud); IFP 100-591#; FFP 118-109#; ISIP 591-536#.				
DST #3 3393 - 3410', 60-45-30-90, Recovered 240' muddy water, 660' salt water; IFP 56-354#; FFP 391-420#; ISIP 436#; FSIP 436#.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Common	170	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
None		