

27-10-15W

Sub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 15-141-20,195-0001

County Osborne

SE SW NW Sec. 27 Twp. 10S Rge. 15W ^E_W

3020 Feet from SW (circle one) Line of Section

4280 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Greene "OWNO" Well # 7-27 WSW

Field Name Ruggles South

Producing Formation Cedar Hills (water supply well)

Elevation: Ground 1854 KB 1859

Total Depth 765' PBD

Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 750'

feet depth to surface w/ 200 sq. cnt.

Drilling Fluid Management Plan REENTRY ALT 2 *JH* 3-2-94
(Data must be collected from the Reserve Pit)

Chloride content **RECEIVED** bbls

Dewatering method used KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled off site NOV 23 1993

Operator Name CONSERVATION DIVISION

Lease Name WICHITA, KS

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5134

Name: Graham-Michaelis Corp

Address: P. O. Box 247

Wichita, KS 67201

City/State/Zip

Purchaser:

Operator Contact Person: Jack L. Yinger

Phone (316) 264-8394

Contractor: Name: Maier Well Service

License: 31073

Wellbit: Geologist:

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: Graham-Michaelis Corp.

Well Name: Greene #7-27

Comp. Date 12/22/83 Old Total Depth 3450'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 750' PBD

Commingled Docket No.

Dual Completion Docket No.

WSW Other (SWD or Inj?) Docket No.

10/20/93 11/10/93

COMMENCEMENT Date Date Reached TD Completion Date OF CONVERSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jack L. Yinger*
Title Vice President, Jack L. Yinger Date 11/18/93

Subscribed and sworn to before me this 18th day of November, 1993.

Notary Public *Aldine M. Johnson*
Aldine M. Johnson
Date Commission Expires

Aldine M. Johnson
NOTARY PUBLIC
State of Kansas
3-19-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received ^{NA}
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

IS

Operator Name Graham-Michaels Corp.

Lease Name Greene

Well # 7-27 WSW

Sec. 27 Twp. 10S Rge. 15W
 East
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		259'		170	
Production		5-1/2"		750'		200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	500 - 530', 595 - 610'		
	Cedar Hills Water Supply Well		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	393'		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 500-530',
 595-610' Cedar Hi
 Water Supply Well