

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCHAPI No. 15 — 141 — 20,104
County Number

Operator

John O. Farmer, Inc.

Address

P.O. Box 352, Russell, KS 67665

Well No.

#1

Lease Name

Greene "D"

Footage Location

660 feet from (N) ~~XX~~ line660 feet from (E) ~~XX~~ line

Principal Contractor

John O. Farmer, Inc.

Geologist

Sam Farmer

Spud Date

June 15, 1981

Total Depth

3450'

P.B.T.D.

Date Completed

June 25, 1981

Oil Purchaser

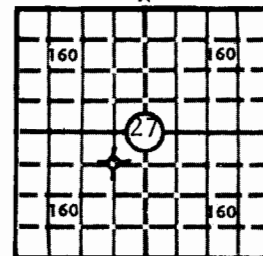
S. 27 T. 10S R. 15W ~~XX~~ W

Loc. C NE SW

County Osborne

640 Acres

N



Locate well correctly

Elev.: Gr. 1819'

DF 1822' KB 1824'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	201'	Common	165	
*** OBTAINED PERMISSION FROM THE STATE CORPORATION COMMISSION TO PLUG THIS WELL AT A LATER DATE. WELL CAPPED ON 6-25-81 ***							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

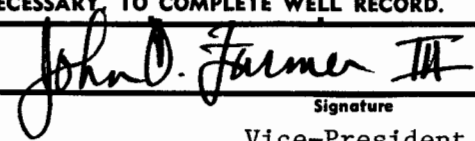
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John O. Farmer, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Greene "D"	Dry Hole	
S 27 T10S R 15W ⁴ _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Clay Post Rock	0	45	
Blue Shale	45	201	
Shale & Sand	201	410	Anhydrite
Pirite & Red Bed	410	845	Topeka
Red Bed	845	944	Heebner
Anhydrite	944	978	Toronto
Shale & Shells	978	1430	Lansing
Shale & Lime	1430	1630	B/KC
Lime & Shale	1630	1835	Conglomerate
Shale & Lime	1835	2135	Arbuckle
Lime & Shale	2135	2300	T.D.
Shale & Lime	2300	2635	
Lime & Shale	2635	3045	
Lime	3045	3115	
Shale & Lime	3115	3173	
Lime & Shale	3173	3205	
Lime	3205	3336	
Shale & Lime	3336	3450	
DST #1 2709-55 Tool open 45-45-45-45 with weak blow, 25 min. Tool plugged DST #2 2704-2763 Tool open 45-45-45-45 with weak blow, 45 min. Rec: 40' mud Tool plugged slightly DST #3 2882-2910 Tool open 45-45-45-45 with weak blow throughout Rec: 165' muddy water FP: 41-82 BHP: 977-945 DST #4 2995-3040 Tool open 45-45-45-45 with strong blow Rec: 920' muddy water FP: 93-466 BHP: 612-612		DST #5 3045-65 Tool open 30-30-30 with weak blow, Rec: 4' mud 17 min. FP: 20-20 BHP: 50 DST #6 3133-73 Tool open 60-60-10, weak blow, 13 min. Rec: 5' mud FP: 50-60 BHP: 916 DST #7 3300-36 Tool open 45-45-45-45 with strong Rec: 930' oil cut muddy blow water (30% oil, 80% water, 30% mud) 10' water FP: 93-331 BHP: 872-862	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Vice-President Title June 30, 1981 Date		

26601