

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

28-10-15W Compt.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,197

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD _____

** CONTACT PERSON Jack L. Yinger PROD. FORMATION _____

PHONE 316-264-8394

PURCHASER N/A LEASE Greene

ADDRESS _____ WELL NO. 1-28

DRILLING Red Tiger Drilling Company WELL LOCATION 100' S of E/2 NE/4 SE/4

CONTRACTOR ADDRESS 1720 KSB Building 1880 Ft. from South Line and

Wichita, Kansas 67202 330 Ft. from East Line of the SE (Qtr.) SEC 28 TWP 10S RGE 15W

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 W. Wichita _____

Russell, Kansas 67665 _____

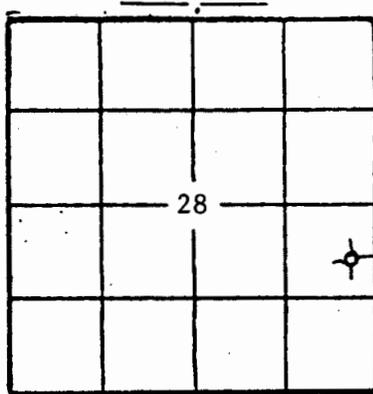
TOTAL DEPTH 3,580' PBSD _____

SPUD DATE 1/19/84 DATE COMPLETED 1/26/84

ELEV: GR 1969 DF 1972 KB 1974

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. KC-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only)

KCC

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 242.51' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO
OPERATOR

Graham-Michaelis Corporation LEASE Greene

ACO-1 WELL HISTORY 70716
SEC. 28 TWP. 10SRGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey			Heebner Shale	3116 (-1142)
Shale & Lime Streaks	0	80	Lansing	3169 (-1195)
Shale & Post Rock	80	253		
Shale & Sand	253	1113	Base K.C.	3429 (-1455)
Anhydrite	1113	1145		
Shale	1145	1410	LTD	3585 (-1611)
Shale & Red Bed	1410	2148		
Shale	2148	2300		
Shale & Lime Streaks	2300	2440		
Shale & Lime	2440	2744		
Shale & Lime Streaks	2744	2900		
Lime & Shale	2900	2993		
Lime	2993	3472		
Lime & Chert	3472	3527		
Lime	3527	3580		
RTD		3580		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use/Ret)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	165	2% Gel, 3% C.C.
Production	None						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					