

2/7/83

*State Geological Survey*  
AFFIDAVIT OF COMPLETION FORM  
WICHITA BRANCH

RELEASED  
MAR 1 1984  
Date: 3-6-84

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,156

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE V. I. Henry

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 36 TWP 10S RGE 15 (W). XX

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS ☒

TOTAL DEPTH 3645' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1-27-83 DATE COMPLETED 2-7-83 PLG. \_\_\_\_\_

ELEV: GR 1810 DF \_\_\_\_\_ KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 283' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*

SIDE TWO

ACO-I WELL HISTORY (W)

OPERATOR Rains & Williamson Oil Co., Inc. LEASE V. I. Henry #1 SEC. 36 TWP. 10S RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2728-2750, 30 (30) 30 (30). Rec. 120' OCM. FP's 53-53, 74-74. IBHP 888, FBHP 826.			E. LOG TOPS	
DST #2 - 3013-3044, 30 (30) 30 (30). Rec. 120' mud w/few spots oil in top of tool. FP's 42-42, 74-95. IBHP 424, FBHP 459.			Anhydrite	953 (+862)
DST #3 - 3045-3056, 30 (30) 60 (60). Rec. 235' GIP, 5' G&OCM, 60' H0&GCM, 120' H0&GCM. FP's 21-21, 85-85. IBHP 669, FBHP 700.			Topeka	2708 (-893)
DST #4 - 3105-3114, 30 (30) 60 (60). Rec. 310' water. FP's 74-74, 138-138. IBHP 763, FBHP 742.			Heebner	2960 (-1144)
DST #5 - 3165-3181, 30 (30) 60 (60). Rec. 285' Sl. muddy water. FP's 31-31, 127-127. IBHP 1066, FBHP 1066.			Lansing	3008 (-1193)
			BKC	3276 (-1461)
			Congl. Sh.	3367 (-1552)
			Congl. Sd.	3379 (-1564)
			Viola	3440 (-1625)
			Arbuckle	3508 (-1693)
			LTD	3645 (-1830)

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gallons MCA				3051' - 3054'	
500 gallons - 28% acid				3051' - 3054'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3-12-83		pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	70 bbls.		%		
Disposition of gas (vented, used on lease or sold)			Perforations		
			3051' - 3054'		

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283'	Common	175 sx.	3% cc., 2% gel.
Production	7 7/8"	5 1/2"	14#	3560'	RFC	200 sx.	12 bbls. CW100

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3051' - 3054'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3472'	3472'			

2/7/83

DRILLER'S LOG

*State Geological Survey*  
WICHITA BRANCH

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 36 T. 10S R. 15W

WELL NAME: V. I. Henry #1

LOC. NE NE NE

COUNTY: Osborne

RIG NO. #9

TOTAL DEPTH 3645'

ELEVATION 1810 GL 1815 KB

COMMENCED: 1-27-83

COMPLETED: 2-7-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 283' w/175 sx. common, 3% cc., 2% gel.

PRODUCTION: 5 1/2" @ 3560' w/200 sx. RFC, 12 bbls. CW100.

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	958
Shale	1530
Shale & Lime	1690
Lime & Shale	2435
Lime	3114
Lime & Shale	3181
Lime	3645
<u>ROTARY TOTAL DEPTH</u>	<u>3645</u>

**RELEASED**

Date: MAR 1 1984

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

FEB 24 1983

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.