

15-163-23848

7-10s-16w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30037.D060

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1Elevation 1967 KB Formation Topeka (30' Zone) Effective Pay -- Ft. Ticket No. R060Date 2-20-10 Sec. 7 Twp. 10S Range 16W County Rooks State KansasTest Approved By Roger L. Martin Diamond Representative Randy WilliamsFormation Test No. 1 Interval Tested from 2,878 ft. to 2,900 ft. Total Depth 2,900 ft.Packer Depth 2,873 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Packer Depth 2,878 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Depth of Selective Zone Set ft.Top Recorder Depth (Inside) 2,861 ft. Recorder Number 30037 Cap. 5,000 psiBottom Recorder Depth (Outside) 2,897 ft. Recorder Number 13386 Cap. 3,875 psiBelow Straddle Recorder Depth ft. Recorder Number Cap. psiDrilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.Mud Type Chemical Viscosity 59 Weight Pipe Length -- ft. I.D. -- in.Weight 8.6 Water Loss 7.6 cc. Drill Pipe Length 2,848 ft. I.D. 3 1/2 in.Chlorides 4,200 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.Jars: Make Sterling Serial Number 1 Anchor Length 22 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 3 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak blow, building to 2 1/2 ins. in 45 mins. No blow back during shut-in.

Recovered 1 ft. of oil & water cut mud = .010260 bbls. (Grind out: 4%-oil; 36%-water; 60%-mud)Recovered 60 ft. of oil & water cut mud = .615600 bbls. (Grind out: 2%-oil; 20%-water; 78%-mud) Chlorides: 32,000 PpmRecovered 61 ft. of TOTAL FLUID = .625860 bbls. PH: 7.0 R.W.: .22 @ 66°Recovered ft. of Recovered ft. of Remarks Tool Sample Grind Out: 6%-oil; 40%-water; 54%-mudTool slid 8' to bottom.Time Set Packer(s) 9:12 XXX P.M. Time Started Off Bottom 12:12 XXX A.M. Maximum Temperature 87°Initial Hydrostatic Pressure (A) 1324 P.S.I.Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 30 P.S.I.Initial Closed In Period Minutes 45 (D) 816 P.S.I.Final Flow Period Minutes 45 (E) 32 P.S.I. to (F) 39 P.S.I.Final Closed In Period Minutes 60 (G) 787 P.S.I.Final Hydrostatic Pressure (H) 1319 P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORGAN
Well Name COMEAU # 1
Unique Well ID DST # 1 TOPEKA 30 Z N 2878-2900
Surface Location SEC 7-10S-16W ROOKS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R060
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/02/21
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 1 TOPEKA 30 Z N 2878-2900
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 19:02:00
Final Test Time 01:56:00

Start Test Date 2010/02/20
Final Test Date 2010/02/21

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 1', 4% OIL 36% WATER, 60% MUD
60', 2% OIL, 20% WATER, 78% MUD
PH-7.0, CHLORIDES-32,000, RW-.22 @ 66 DEG

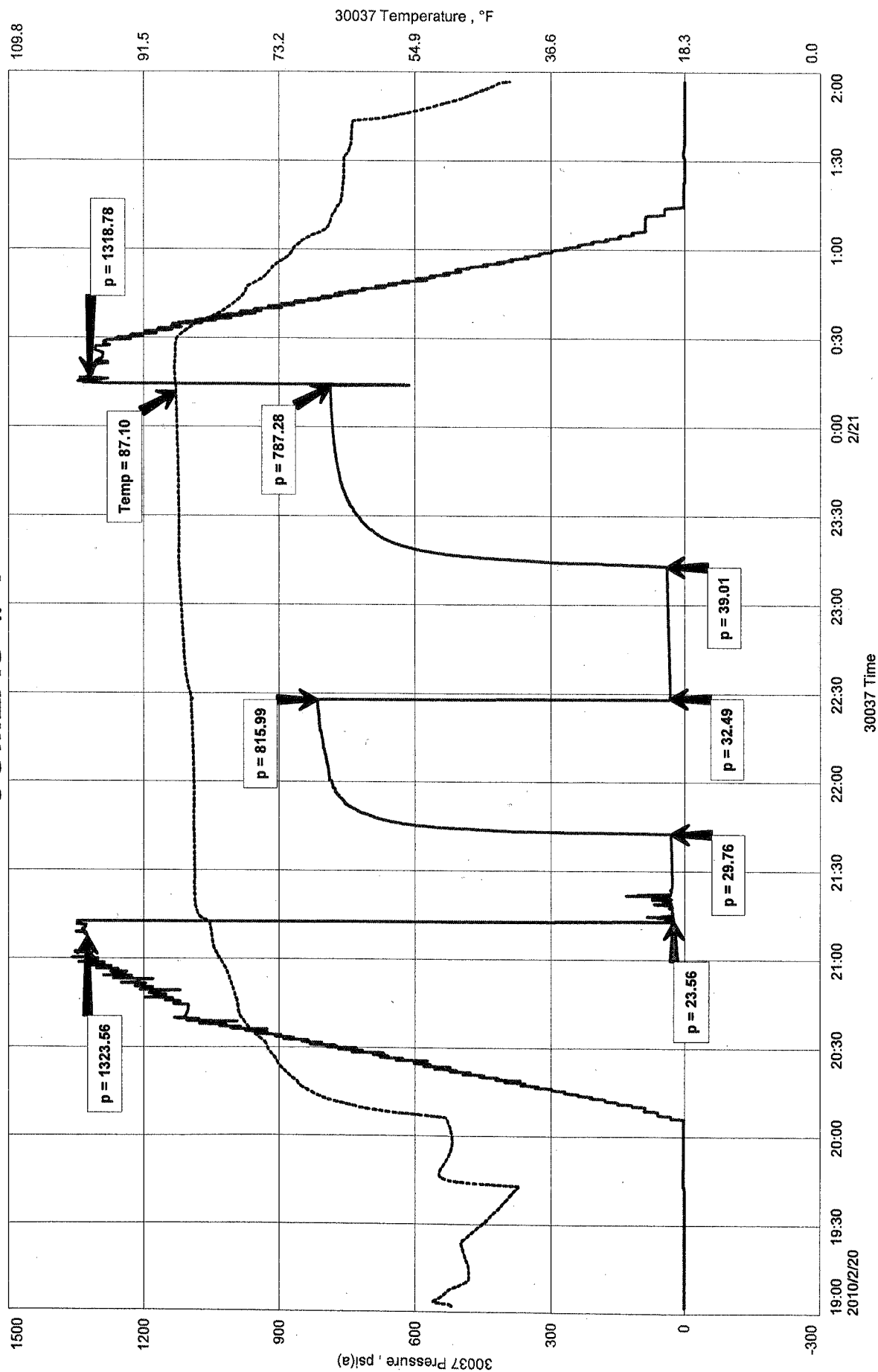
TOTAL FLUID: 61'

TOOL SAMPLE: 6% OIL, 40% WATER, 54% MUD

VESS OIL CORPORATION
 DST # 1 TOPEKA 30 Z N 2878-2900
 Start Test Date: 2010/02/20
 Final Test Date: 2010/02/21

COMEAU # 1
 Formation: DST # 1 TOPEKA 30 Z N 2878-2900
 Pool: WILDCAT
 Job Number: R060

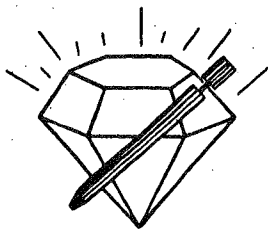
COMEAU # 1



DST #1 OUTSIDE # 13386
 TOPEKA
 2878-2900
 LOC 2897

This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1324	1324	PSI	
(B) First Initial Flow Pressure	24	24	PSI	
(C) First Final Flow Pressure	30	30	PSI	
(D) Initial Closed-in Pressure	816	816	PSI	
(E) Second Initial Flow Pressure	32	32	PSI	
(F) Second Final Flow Pressure	39	39	PSI	
(G) Final Closed-in Pressure	787	787	PSI	
(H) Final Hydrostatic Mud	1319	1319	PSI	



DIAMOND TESTING
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STC 30037.D061

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Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Oread Effective Pay -- Ft. Ticket No. R061
Date 2-21-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas
Test Approved By Roger L. Martin Diamond Representative Randy Williams
Formation Test No. 2 Interval Tested from 3,035 ft. to 3,060 ft. Total Depth 3,060 ft.
Packer Depth 3,030 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,035 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,018 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,057 ft. Recorder Number 6884 Cap. 6,275 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 7.8 cc. Drill Pipe Length 3,005 ft. I.D. 3 1/2 in.
Chlorides 4,200 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair blow, building. Off bottom of bucket in 24 1/2 mins. Weak, surface blow back during shut-in.
2nd Open: Fair blow, building. Off bottom of bucket in 23 mins. Weak, surface blow back during shut-in.
Recovered 500 ft. of gas in pipe
Recovered 55 ft. of gassy oil = .564300 bbls. (Grind out: 18%-gas; 82%-oil) Gravity: 29 @ 60°
Recovered 50 ft. of gas, water & mud cut oil = .513000 bbls. (Grind out: 14%-gas; 20%-water; 30%-mud; 36%-oil)
Recovered 105 ft. of TOTAL FLUID = 1.077300 bbls. Chlorides: 47,000 Ppm
Recovered ft. of PH: 7.0 R.W.: .16 @ 54°
Remarks Tool Sample Grind Out: 3%-mud; 4%-gas; 30%-oil; 63%-water

Time Set Packer(s) 3:41 XXM. P.M. Time Started Off Bottom 6:41 XXM. P.M. Maximum Temperature 90°
Initial Hydrostatic Pressure (A) 1401 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period Minutes 45 (D) 861 P.S.I.
Final Flow Period Minutes 45 (E) 29 P.S.I. to (F) 48 P.S.I.
Final Closed In Period Minutes 60 (G) 854 P.S.I.
Final Hydrostatic Pressure (H) 1402 P.S.I.

DIAMOND TESTING

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Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORGAN
Well Name COMEAU # 1
Unique Well ID DST # 2 OREAD 3035-3060
Surface Location SEC 7-10S-16W ROOKS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R061
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/02/21
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 OREAD 3035-3060
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 13:42:00
Final Test Time 20:19:00

Start Test Date 2010/02/21
Final Test Date 2010/02/21

Gauge Name 30037
Test Type Name

Test Results

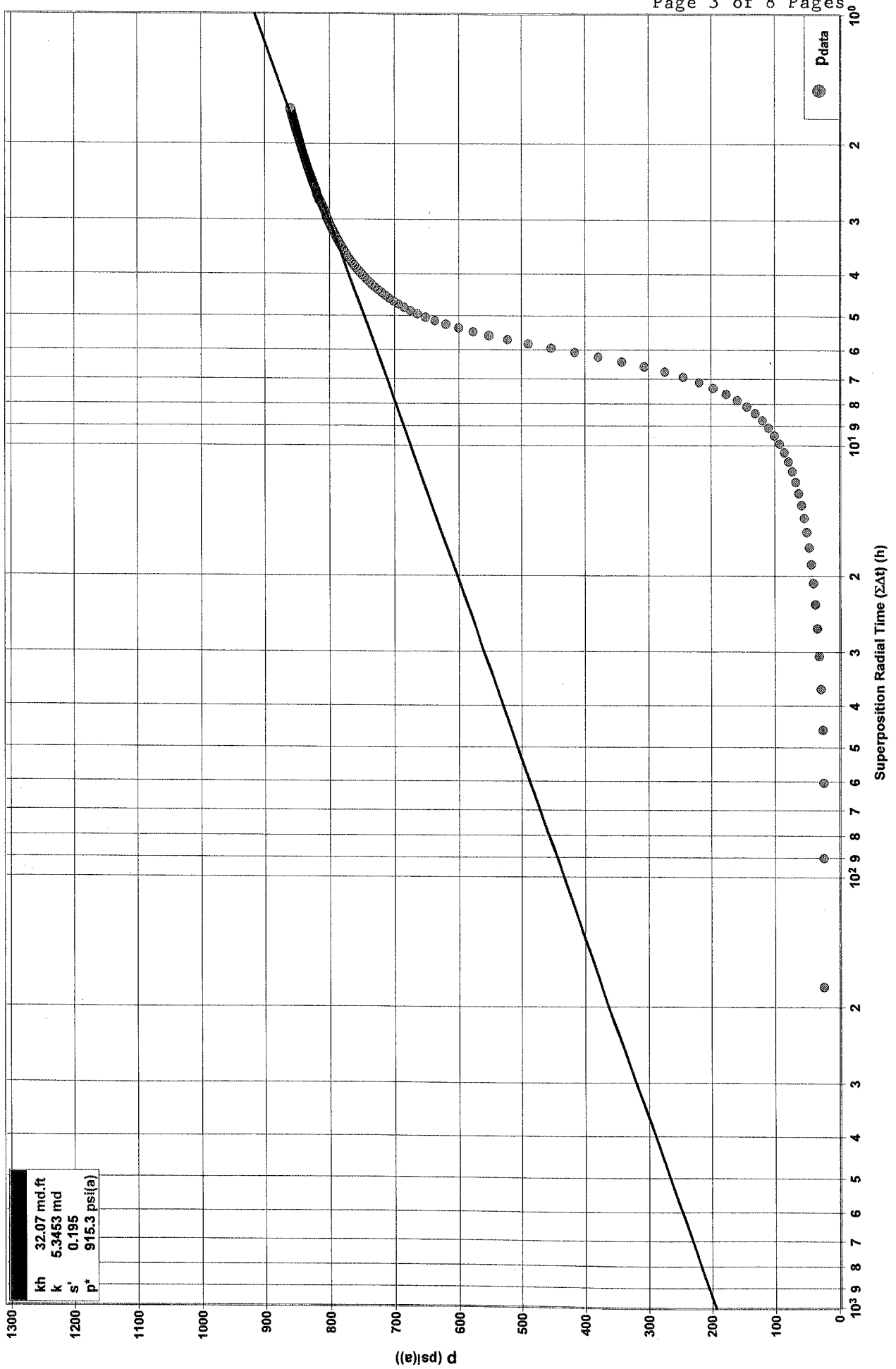
RECOVERED: 500' GAS IN PIPE
55' GO, 18% GAS, 82% OIL API-29 @ 60 DEG
50' GWMCO, 14% GAS, 20% WATER, 30% MUD, 36% OIL
PH-7.0, CHLORIDES-47,000, RW-.16 @ 54 DEG

TOTAL FLUID: 105'

TOOL SAMPLE: 3% MUD, 4% GAS, 30% OIL, 63% WATER

DST #2 INITIAL SHUT-IN
HORNER PLOT

VESS OIL CORP
COMEAU #1
DST #2 OREAD 3,035' - 3,060'



Oil Well Test - Buildup

Radial Flow Analysis

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VESS OIL CORP

DST #2 OREAD 3,035' - 3,060'

COMEAU #1

Analysis Results

Total Sandface Rate (qtBt)	18.516 bbl/d	Apparent Skin (s')	0.195
Semilog Slope (m)	240.49	Skin - Damage	0.195
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	5.345 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	40.72 psi
Flow Capacity (kh)	32.072 md.ft	Damage Ratio (DR)	1.029
Total Mobility (k/mt)	2.09 md/cp	Flow Efficiency (FE)	0.972
Total Transmissivity(kh/mt)	12.52 md.ft/cp		

Reservoir Parameters

Net Pay (h)	6.000 ft
Total Porosity (ft)	15.00%
Water Saturation (Sw)	20.00%
Oil Saturation (So)	80.00%
Gas Saturation (Sg)	0.00%
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0°F
Formation Compressibility (cf)	4.109e-6 psi-1
Total Compressibility (ct)	1.309e-5 psi-1

Pressures

Initial Pressure (pi)	1475.67 psi
Extrapolated Pressure (p*)	915.35 psi
Final Flowing Pressure (pwfo)	24.19 psi

Production and Times

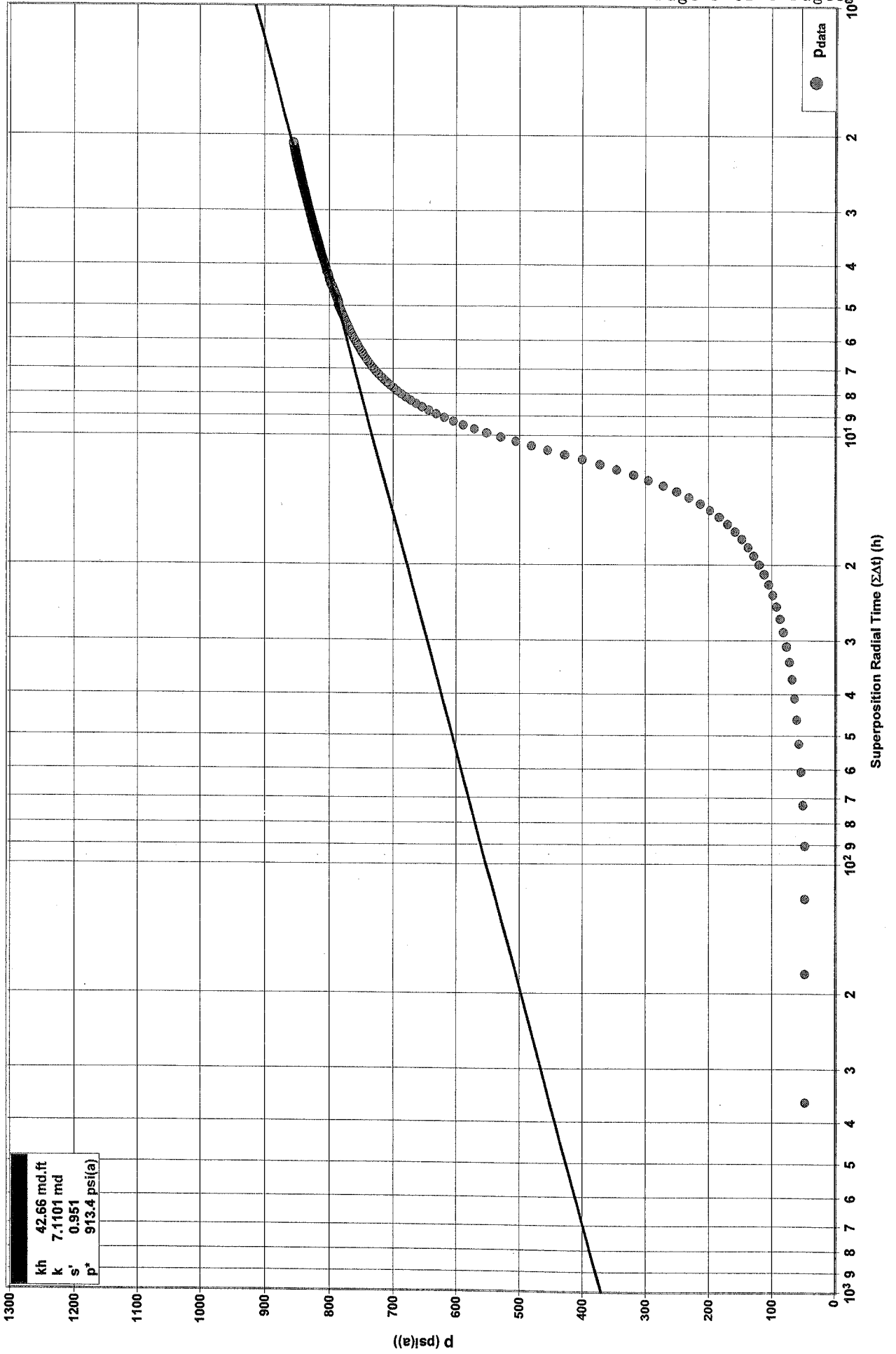
Corrected Flow Time (tc)	0.4945 hr
Cumulative Oil Production	0.331 bbl
Final Oil Rate	16.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.04668e-5 psi-1
Oil Formation Volume Factor (Bo)	1.157
Oil Viscosity (mo)	2.562 cp
Solution Gas Ratio (Rs)	260 scf/bbl
Oil Gravity (yo)	30.00° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1475.67 psi

VESS OIL CORP
 COMEAU #1
 DST #2 OREAD 3,035' - 3,060'

DST #2 FINAL SHUT-IN
 HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

Page 6 of 8 Pages

VESS OIL CORP

DST #2 OREAD 3,035' - 3,060'

COMEAU #1

Analysis Results

Total Sandface Rate (q _{tBt})	18.516 bbl/d	Apparent Skin (s')	0.951
Semilog Slope (m)	180.79	Skin - Damage	0.951
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	7.110 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	149.39 psi
Flow Capacity (kh)	42.661 md.ft	Damage Ratio (DR)	1.117
Total Mobility (k/mt)	2.78 md/cp	Flow Efficiency (FE)	0.895
Total Transmissivity(kh/mt)	16.65 md.ft/cp		

Reservoir Parameters

Net Pay (h)	6.000 ft
Total Porosity (ft)	15.00%
Water Saturation (Sw)	20.00%
Oil Saturation (So)	80.00%
Gas Saturation (Sg)	0.00%
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0°F
Formation Compressibility (cf)	4.109e-6 psi-1
Total Compressibility (ct)	1.309e-5 psi-1

Pressures

Initial Pressure (pi)	1475.67 psi
Extrapolated Pressure (p*)	913.44 psi
Final Flowing Pressure (pwfo)	47.57 psi

Production and Times

Corrected Flow Time (tc)	1.2417 hr
Cumulative Oil Production	0.830 bbl
Final Oil Rate	16.000 bbl/d

Fluid Properties

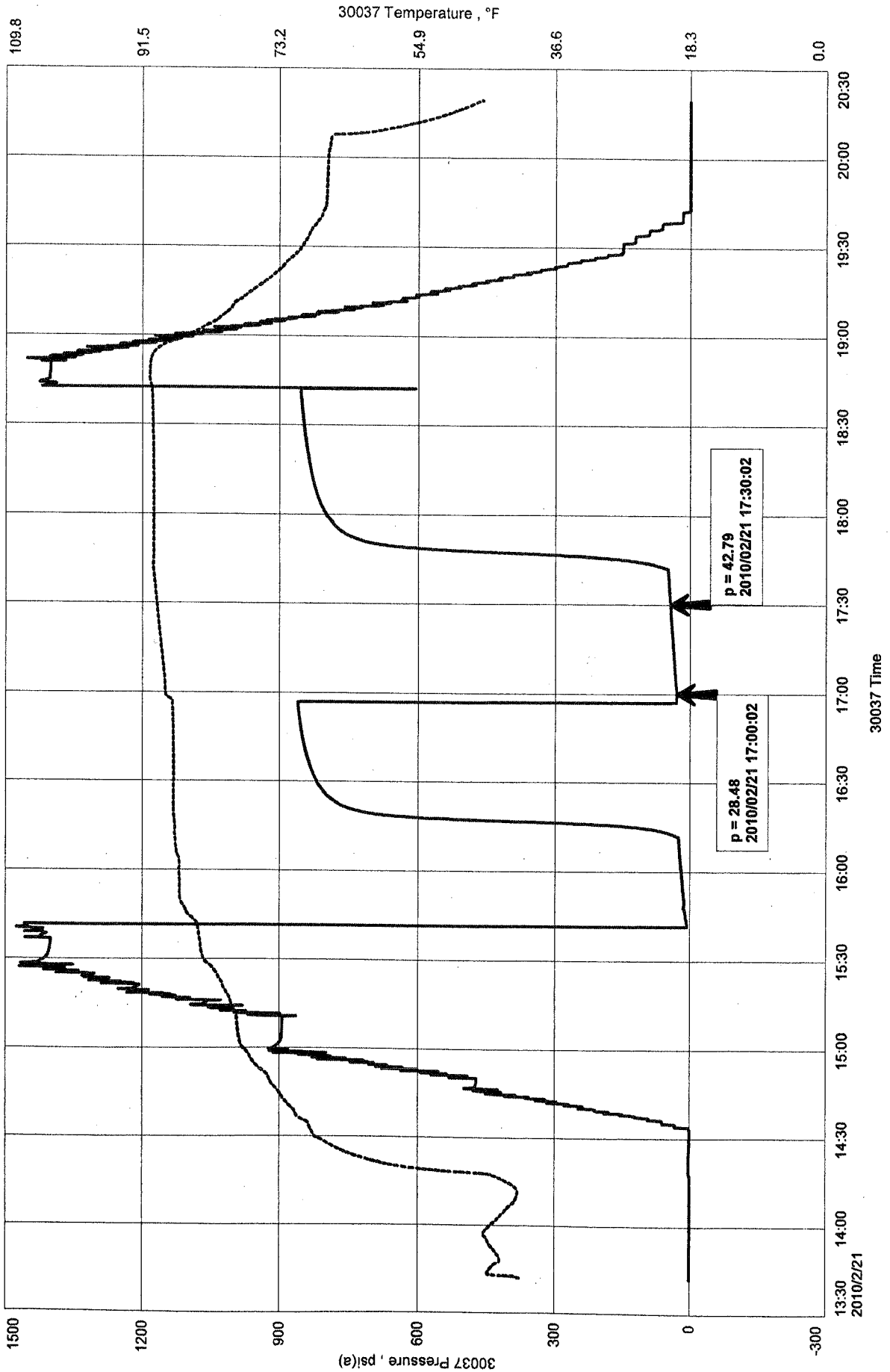
Oil Compressibility (co)	1.04668e-5 psi-1
Oil Formation Volume Factor (Bo)	1.157
Oil Viscosity (mo)	2.562 cp
Solution Gas Ratio (Rs)	260 scf/bbl
Oil Gravity (yo)	30.00° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1475.67 psi

VESS OIL CORP											
COMEAU #1											
DST #2 OREAD 3,035' - 3,060											
ESTIMATED DAILY PRODUCTION											
DRILL-											
SECOND		FIRST		PRESSURE		PIPE		FLUID		TOTAL	
READING		READING		CHANGE		SIZE-ID		GRADIENT		TIME	
43		28		15		0.0142		0.3747		1440	
DESCRIPTION		DAILY PRODUCTION		AVERAGE PERCENTAGE OIL		ESTIMATED DAILY PRODUCTION					
FINAL FLOW		27		60.00%		16					

VESS OIL CORPORATION
DST # 2 OREAD 3035-3060
Start Test Date: 2010/02/21
Final Test Date: 2010/02/21

Formation: DST # 2 OREAD 3035-3060
Pool: WILDCAT
Job Number: R061

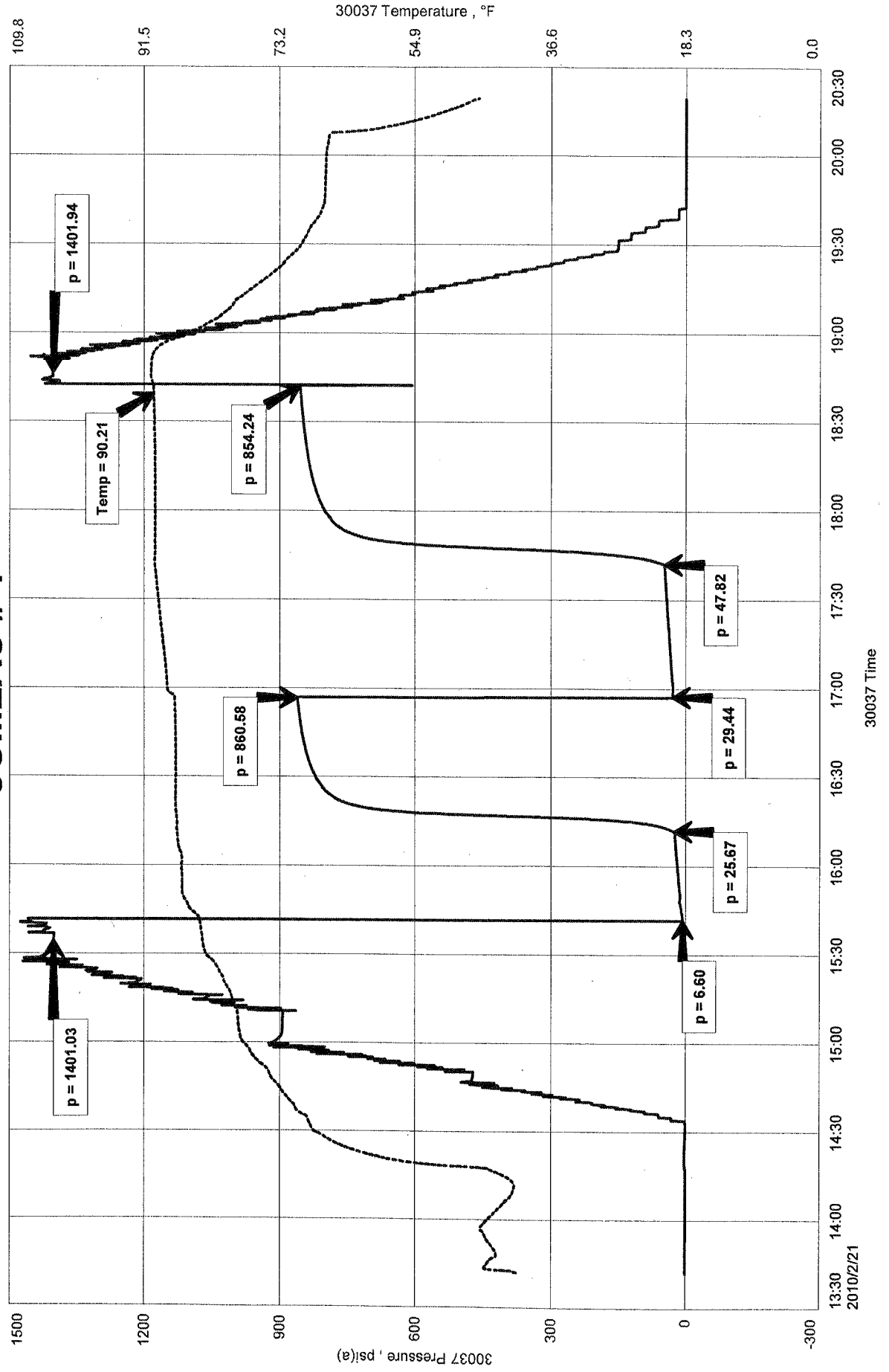
COMEAU #1 DST #2 ESTIMATED PRODUCTION



VESS OIL CORPORATION
 DST # 2 OREAD 3035-3060
 Start Test Date: 2010/02/21
 Final Test Date: 2010/02/21

Formation: DST # 2 OREAD 3035-3060
 Pool: WILDCAT
 Job Number: R061

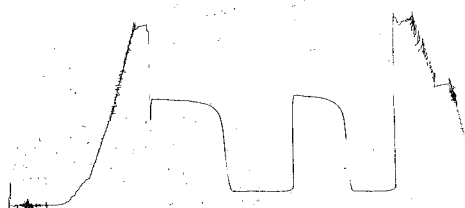
COMEAU # 1



DST #2 OUTSIDE #6884

OREAD

3035-3060
LOC-3057



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1401		1401	PSI
(B) First Initial Flow Pressure	7		7	PSI
(C) First Final Flow Pressure	26		26	PSI
(D) Initial Closed-in Pressure	861		861	PSI
(E) Second Initial Flow Pressure	29		29	PSI
(F) Second Final Flow Pressure	48		48	PSI
(G) Final Closed-in Pressure	854		854	PSI
(H) Final Hydrostatic Mud	1402		1402	PSI



DIAMOND TESTING

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STC 30037.D062

Page 1 of 8 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Toronto/Lansing Effective Pay 10 Ft. Ticket No. R062
Date 2-22-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas

Test Approved By Roger L. Martin Diamond Representative Randy Williams

Formation Test No. 3 Interval Tested from 3,080 ft. to 3,226 ft. Total Depth 3,226 ft.

Packer Depth 3,075 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,063 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,223 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,050 ft. I.D. 3 1/2 in.

Chlorides 4,300 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 23' perf. w/123' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 11 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak blow, building to 10 ins. in 45 mins. No blow back during shut-in.

Recovered 20 ft. of gas in pipe

Recovered 40 ft. of slightly gassy & watery oil cut mud = .410400 bbls. (Grind out: 1%-gas; 1%-water; 6%-oil; 92%-mud)

Recovered 2 ft. of clean oil = .020520 bbls. (Gravity: 36 @ 60°)

Recovered 58 ft. of slightly gassy mud cut oil = .595080 bbls. (Grind out: 2%-gas; 17%-mud; 81%-oil)

Recovered 100 ft. of TOTAL FLUID = 1.026000 bbls.

Remarks Tool Sample Grind Out: 10%-gas; 10%-water; 22%-mud; 58%-oil (Chlorides: 14,000 Ppm)

PH: 7.0

Time Set Packer(s) 12:02 ~~XXM.~~ P.M. Time Started Off Bottom 3:02 ~~XXM.~~ P.M. Maximum Temperature 91°

Initial Hydrostatic Pressure (A) 1421 P.S.I.

Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 51 P.S.I.

Initial Closed In Period Minutes 45 (D) 676 P.S.I.

Final Flow Period Minutes 45 (E) 38 P.S.I. to (F) 160 P.S.I.

Final Closed In Period Minutes 60 (G) 650 P.S.I.

Final Hydrostatic Pressure (H) 1421 P.S.I.

DIAMOND TESTING

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Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORGAN
Well Name COMEAU # 1
Unique Well ID DST # 3 TORONTO-LANS 3080-3226
Surface Location SEC 7-10S-16W ROOKS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R062
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/02/22
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 3 TORONTO-LANS 3080-3226
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 10:20:00
Final Test Time 16:42:00

Start Test Date 2010/02/22
Final Test Date 2010/02/22

Gauge Name 30037
Test Type Name

Test Results

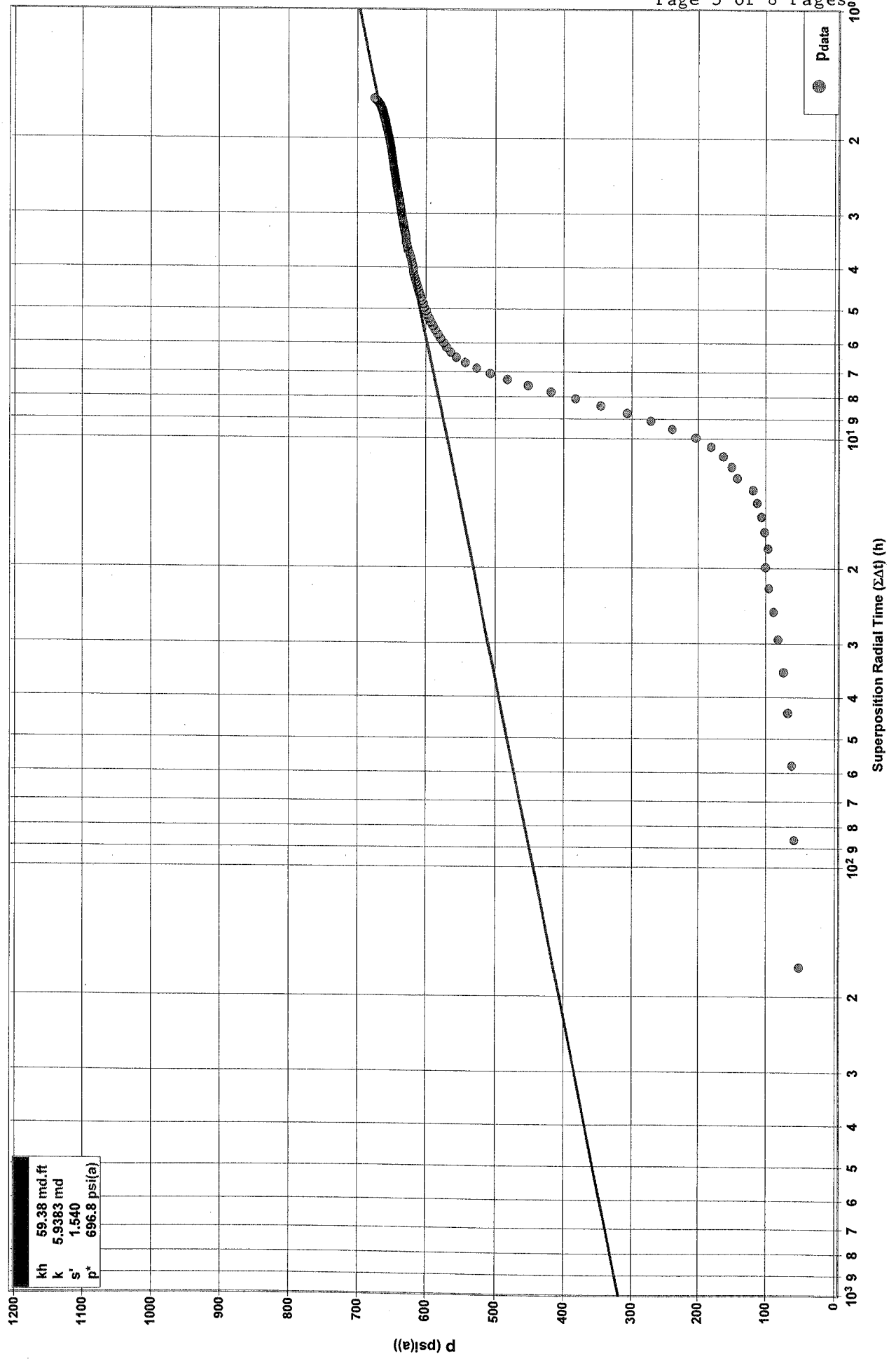
RECOVERED: 20' GAS IN PIPE
40' SGWOCM, 1% GAS, 6% OIL, 1% WATER, 92% MUD
2' CLEAN OIL API- 36 @ 60 DEG
58' SGMCO, 2% GAS, 81% OIL, 17% MUD
PH-7.0 CHLORIDES-14,000

TOTAL FLUID: 100'

TOOL SAMPLE: 10% GAS, 58% OIL, 10% WATER, 22% MUD

DST #3 INITIAL SHUT-IN HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #3 TOR LKC 3,080' - 3,226'



Oil Well Test - Buildup

Radial Flow Analysis

Page 4 of 8 Pages

VESS OIL CORPORATION

DST #3 TOR \ LKC 3,080' - 3,226'

COMEAU #1

Analysis Results

Total Sandface Rate (q _{tBt})	18.597 bbl/d	Apparent Skin (s')	1.540
Semilog Slope (m)	126.25	Skin - Damage	1.540
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	5.938 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	168.93 psi
Flow Capacity (kh)	59.383 md.ft	Damage Ratio (DR)	1.129
Total Mobility (k/mt)	2.40 md/cp	Flow Efficiency (FE)	0.886
Total Transmissivity(kh/mt)	23.95 md.ft/cp		

Reservoir Parameters

Net Pay (h)	10.000 ft
Total Porosity (ft)	10.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	4.862e-6 psi-1
Total Compressibility (ct)	1.381e-5 psi-1

Pressures

Initial Pressure (pi)	1538.32 psi
Extrapolated Pressure (p*)	696.82 psi
Final Flowing Pressure (pwfo)	57.14 psi

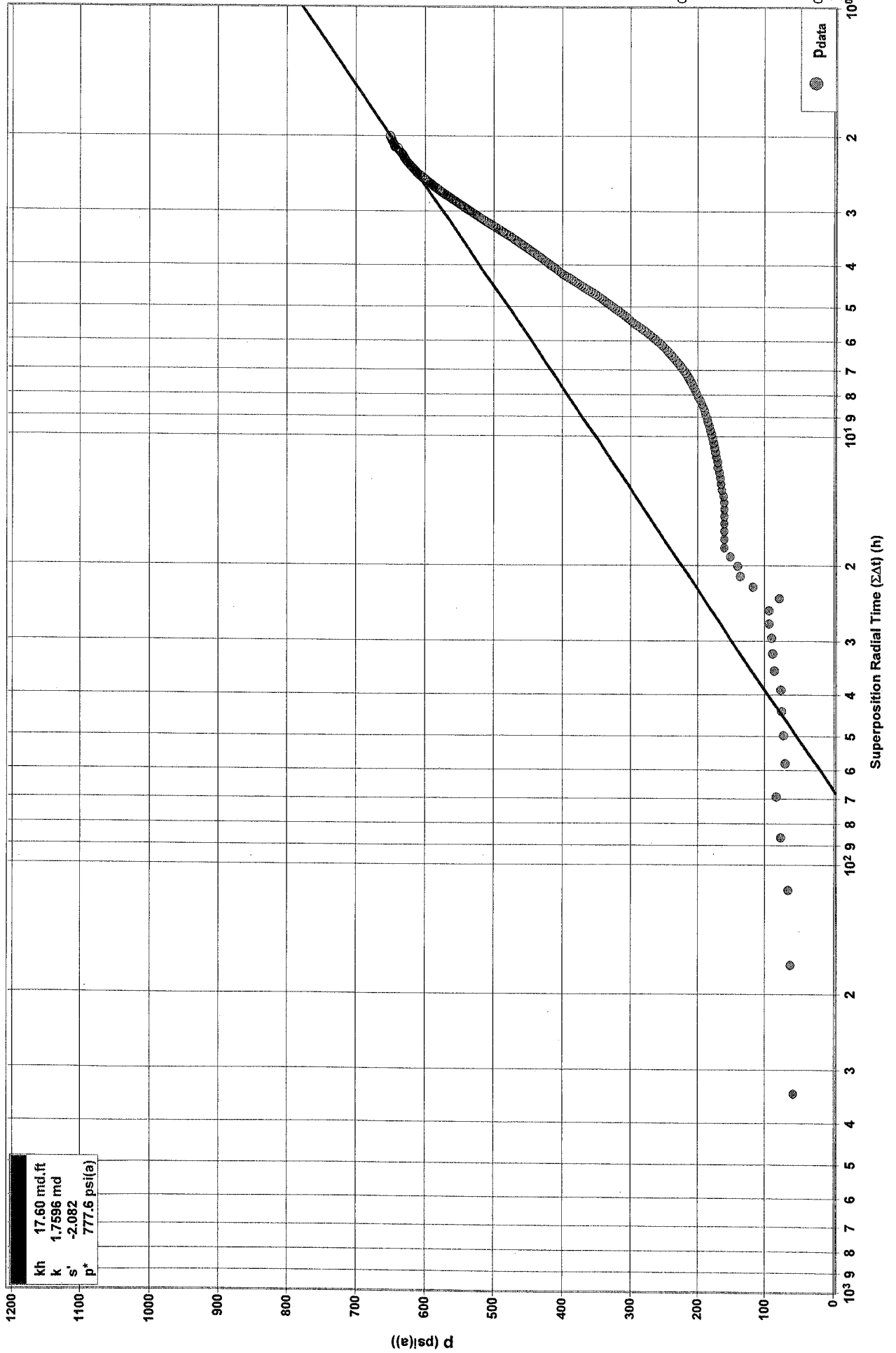
Production and Times

Corrected Flow Time (tc)	0.4722 hr
Cumulative Oil Production	0.317 bbl
Final Oil Rate	16.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.04344e-5 psi-1
Oil Formation Volume Factor (Bo)	1.162
Oil Viscosity (mo)	2.479 cp
Solution Gas Ratio (Rs)	273 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1538.32 psi

VESS OIL CORPORATION
COMEAU #1
DST #3 TOR LKC 3,080' - 3,226'
DST #3 FINAL SHUT-IN
HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

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VESS OIL CORPORATION

DST #3 TOR \ LKC 3,080' - 3,226'

COMEAU #1

Analysis Results

Total Sandface Rate (qtBt)	18.597 bbl/d	Apparent Skin (s')	-2.082
Semilog Slope (m)	426.09	Skin - Damage	-2.082
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	1.760 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	psi
Flow Capacity (kh)	17.596 md.ft	Damage Ratio (DR)	0.658
Total Mobility (k/mt)	0.71 md/cp	Flow Efficiency (FE)	1.520
Total Transmissivity(kh/mt)	7.10 md.ft/cp		

Reservoir Parameters

Net Pay (h)	10.000 ft
Total Porosity (ft)	10.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	4.862e-6 psi-1
Total Compressibility (ct)	1.381e-5 psi-1

Pressures

Initial Pressure (pi)	1538.32 psi
Extrapolated Pressure (p*)	777.58 psi
Final Flowing Pressure (pwfo)	56.24 psi

Production and Times

Corrected Flow Time (tc)	1.1889 hr
Cumulative Oil Production	0.794 bbl
Final Oil Rate	16.000 bbl/d

Fluid Properties

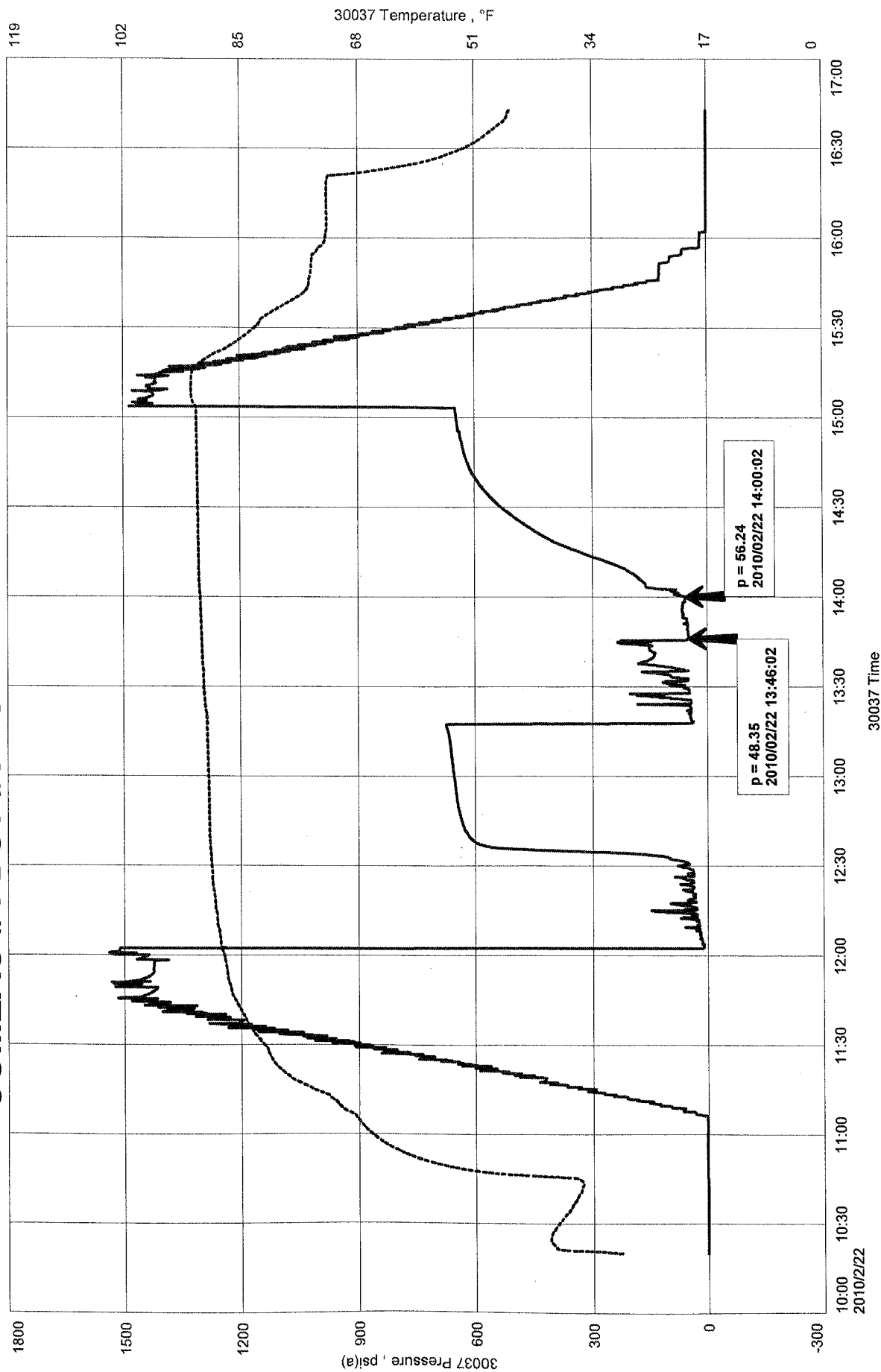
Oil Compressibility (co)	1.04344e-5 psi-1
Oil Formation Volume Factor (Bo)	1.162
Oil Viscosity (mo)	2.479 cp
Solution Gas Ratio (Rs)	273 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1538.32 psi

DESCRIPTION	SECOND READING	FIRST READING	PRESSURE CHANGE	DRILL-PIPE			TIME CHANGE	TOTAL TIME	AVERAGE		ESTIMATED DAILY PRODUCTION
				SIZE-ID	FLUID GRADIENT	PIPE			DAILY PRODUCTION	PERCENTAGE OIL	
FINAL FLOW	56	48	8	0.0142	0.3747		14	1440	31	51.00%	16

VESS OIL CORPORATION
DST # 3 TORONTO-LANS 3080-3226
Start Test Date: 2010/02/22
Final Test Date: 2010/02/22

Formation: DST # 3 TORONTO-LANS 3080-3226
Pool: WILDCAT
Job Number: R062

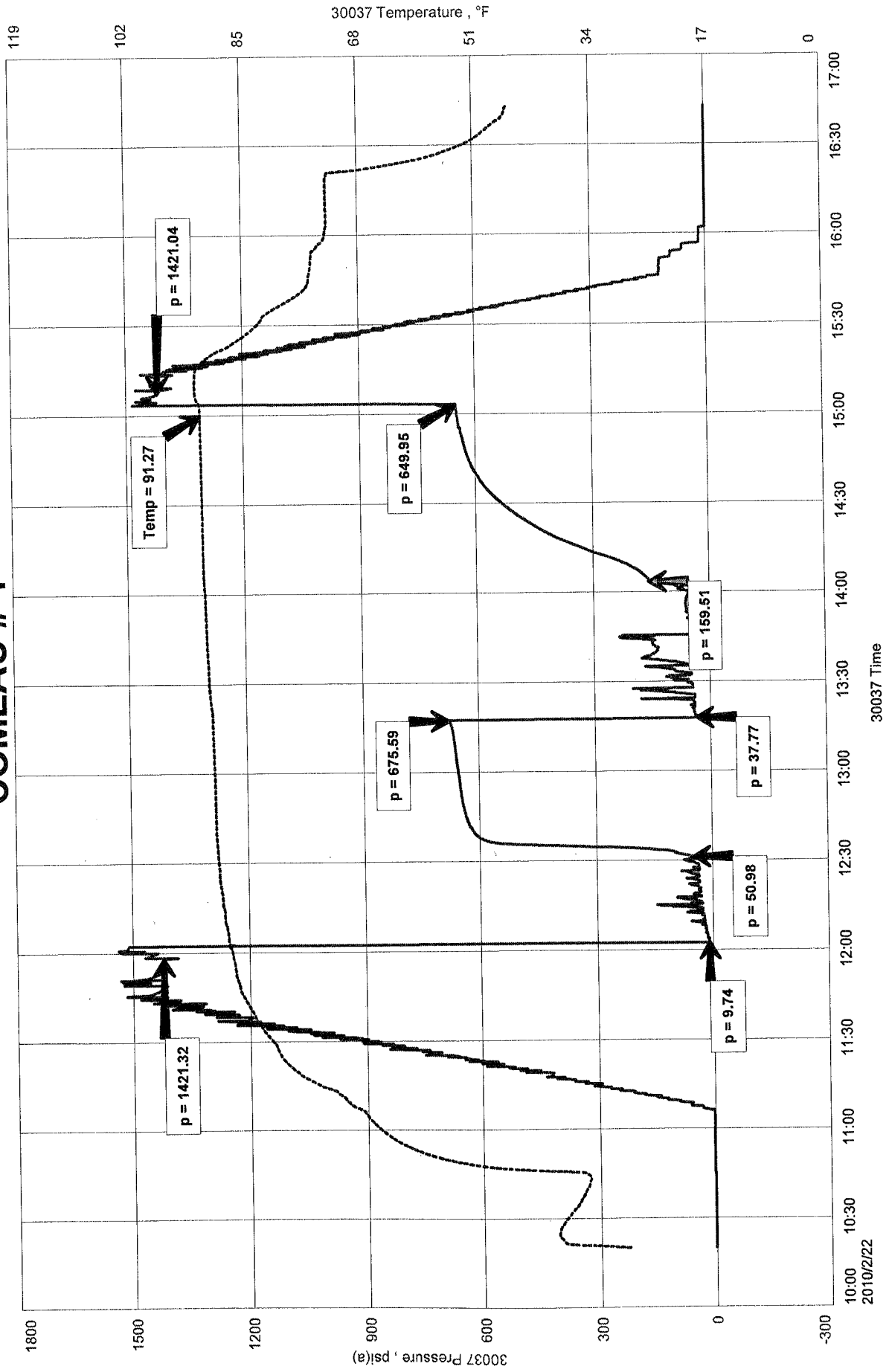
COMEAU #1 DST #3 ESTIMATED PRODUCTION



COMEAU # 1
Formation: DST # 3 TORONTO-LANS 3080-3226
Pool: WILDCAT
Job Number: R062

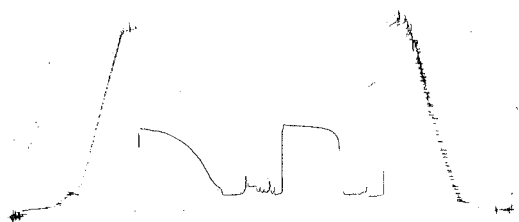
VESS OIL CORPORATION
DST # 3 TORONTO-LANS 3080-3226
Start Test Date: 2010/02/22
Final Test Date: 2010/02/22

COMEAU # 1



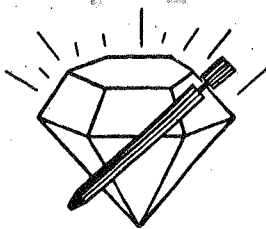
DST #3 OUTSIDE #6884
TORONTO-LANS

3080-3226
LOC-3223



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1421	1421
(B) First Initial Flow Pressure	10	10
(C) First Final Flow Pressure	51	51
(D) Initial Closed-in Pressure	676	676
(E) Second Initial Flow Pressure	38	38
(F) Second Final Flow Pressure	160	160
(G) Final Closed-in Pressure	650	650
(H) Final Hydrostatic Mud	1421	1421



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STC 30037.D063

Page 1 of 8 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Lansing/Kansas City "G" Effective Pay 5 Ft. Ticket No. R063
Date 2-23-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas
Test Approved By Roger L. Martin Diamond Representative Randy Williams

Formation Test No. 4 Interval Tested from 3,229 ft. to 3,241 ft. Total Depth 3,241 ft.

Packer Depth 3,224 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,229 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,212 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,238 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,199 ft. I.D. 3 1/2 in.

Chlorides 4,300 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 12 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building. Off bottom of bucket in 28 1/2 mins. No blow back during shut-in.

2nd Open: Fair blow, building. Off bottom of bucket in 33 mins. Weak, surface blow back during shut-in.

Recovered 88 ft. of gas in pipe

Recovered 10 ft. of gassy oil = .102600 bbls. (Grind out: 6%-gas; 94%-oil) Gravity: 40 @ 60°

Recovered 82 ft. of slightly oily, gas & heavy water cut mud = .841320 bbls. (Grind out: 2%-oil; 14%-gas; 39%-water;

Recovered 92 ft. of TOTAL FLUID = .943920 bbls. Chlorides: 65,000 Ppm 45%-mud)

Recovered ft. of PH: 7.0 R.W.: .08 @ 60°

Remarks Tool Sample Grind Out: 2%-gas; 4%-oil; 94%-water

Time Set Packer(s) 12:41 A.M. Time Started Off Bottom 3:41 A.M. Maximum Temperature 94°

Initial Hydrostatic Pressure (A) 1502 P.S.I.

Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period Minutes 45 (D) 594 P.S.I.

Final Flow Period Minutes 45 (E) 30 P.S.I. to (F) 49 P.S.I.

Final Closed In Period Minutes 60 (G) 594 P.S.I.

Final Hydrostatic Pressure (H) 1501 P.S.I.

DIAMOND TESTING

Page 2 of 8 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORGAN
Well Name COMEAU # 1
Unique Well ID DST # 4 LKC-GZN 3229-3241
Surface Location SEC 7-10S-16W ROOKS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R063
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/02/23
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 4 LKC-GZN 3229-3241
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 22:40:00
Final Test Time 05:28:00

Start Test Date 2010/02/23
Final Test Date 2010/02/23

Gauge Name 30037
Test Type Name

Test Results

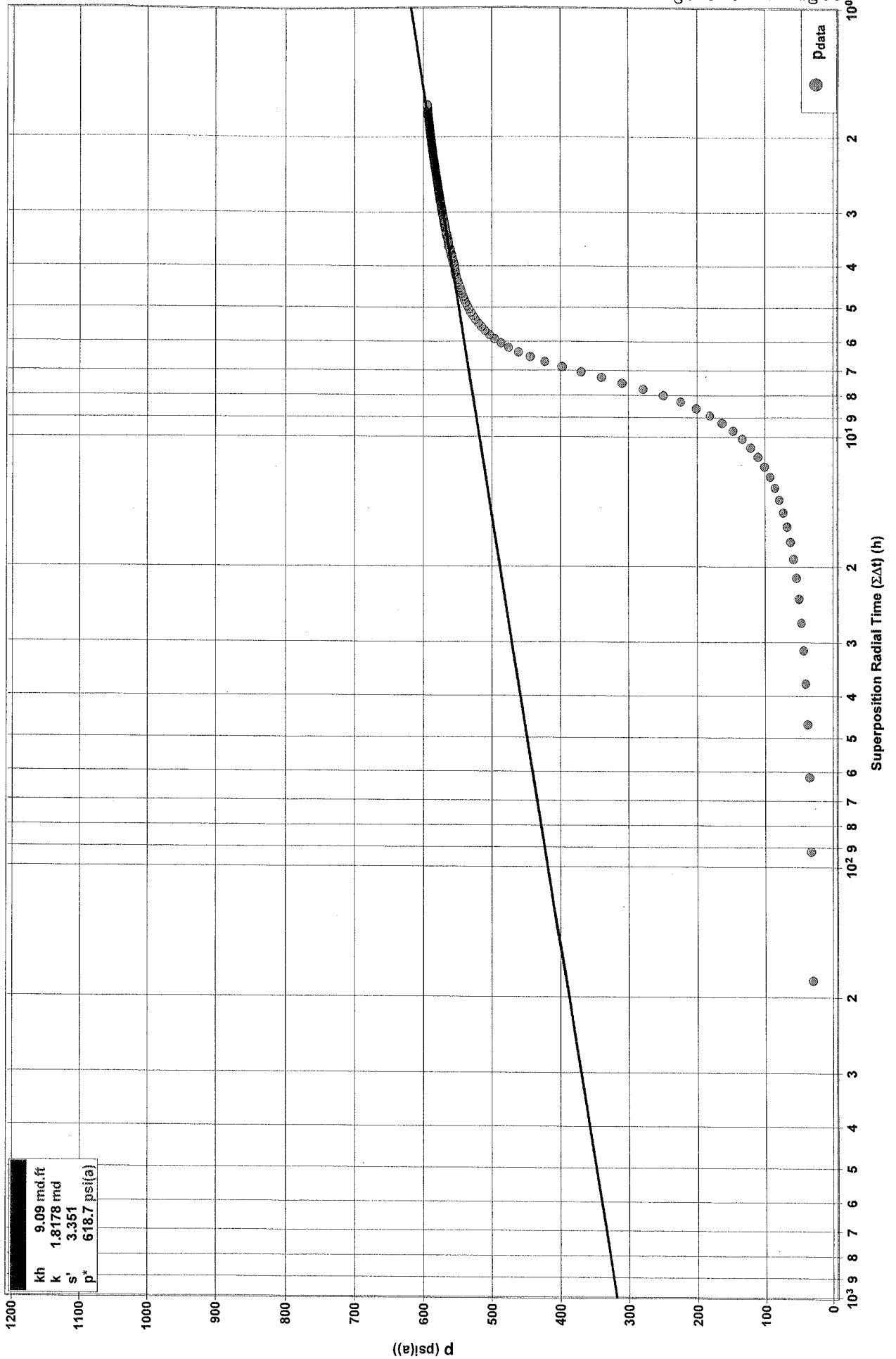
RECOVERED: 88' GAS IN PIPE
10' GO, 6% GAS, 94% OIL API- 40 @ 60 DEG
82' GSOHWCM, 14% GAS, 2% OIL, 39% WATER, 45% MUD
PH-7.0 CHLORIDES-65,000 RW-.08 @ 60 DEG

TOTAL FLUID: 180'

TOOL SAMPLE: 2% GAS, 4% OIL, 94% WATER

VESSEIL OIL CORPORATION COMEAU #1 DST #4 LKC 'G' 3,229' - 3,241'

DST #4 INITIAL SHUT-IN
 HORNER PLOT



Oil Well Test - Buildup Radial Flow Analysis

Page 4 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #4 LKC 'G' 3,229' - 3,241'

Analysis Results

Total Sandface Rate (qtBt)	2.335 bbl/d	Apparent Skin (s')	3.351
Semilog Slope (m)	100.23	Skin - Damage	3.351
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	1.818 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	291.92 psi
Flow Capacity (kh)	9.089 md.ft	Damage Ratio (DR)	1.227
Total Mobility (k/mt)	0.76 md/cp	Flow Efficiency (FE)	0.815
Total Transmissivity(kh/mt)	3.79 md.ft/cp		

Reservoir Parameters

Net Pay (h)	5.000 ft
Total Porosity (ft)	20.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	3.647e-6 psi-1
Total Compressibility (ct)	1.257e-5 psi-1

Pressures

Initial Pressure (pi)	1603.22 psi
Extrapolated Pressure (p*)	618.73 psi
Final Flowing Pressure (pwfo)	26.33 psi

Production and Times

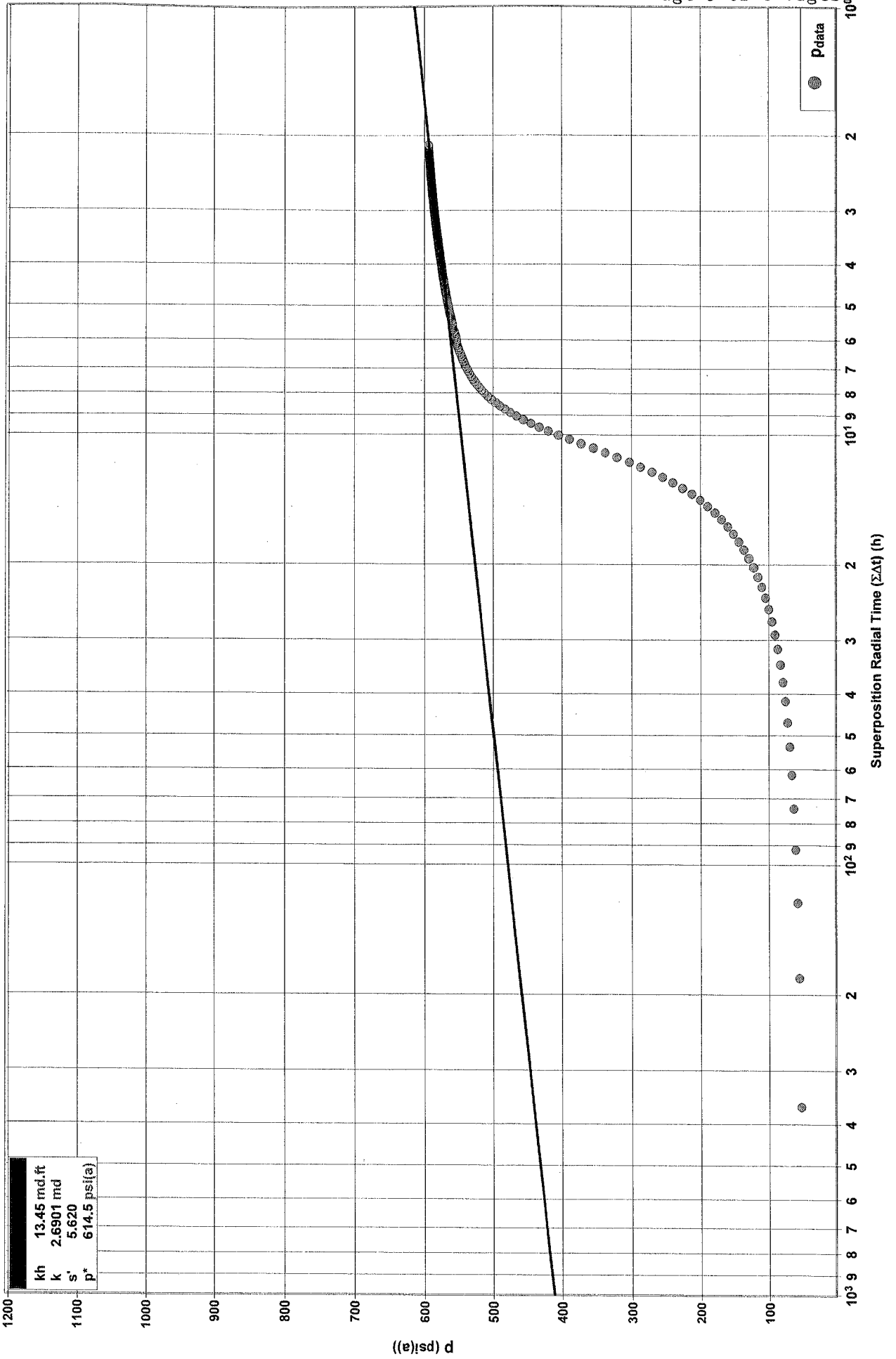
Corrected Flow Time (tc)	0.5056 hr
Cumulative Oil Production	0.042 bbl
Final Oil Rate	2.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.04050e-5 psi-1
Oil Formation Volume Factor (Bo)	1.168
Oil Viscosity (mo)	2.399 cp
Solution Gas Ratio (Rs)	285 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1603.22 psi

DST #4 FINAL SHUT-IN
HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #4 LKC 'G' 3,229' - 3,241'



Oil Well Test - Buildup Radial Flow Analysis

Page 6 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #4 LKC 'G' 3,229' - 3,241'

Analysis Results

Total Sandface Rate (qtBt)	2.335 bbl/d	Apparent Skin (s')	5.620
Semilog Slope (m)	67.73	Skin - Damage	5.620
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	2.690 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	330.79 psi
Flow Capacity (kh)	13.451 md.ft	Damage Ratio (DR)	1.270
Total Mobility (k/mt)	1.12 md/cp	Flow Efficiency (FE)	0.787
Total Transmissivity(kh/mt)	5.61 md.ft/cp		

Reservoir Parameters

Net Pay (h)	5.000 ft
Total Porosity (ft)	20.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	3.647e-6 psi-1
Total Compressibility (ct)	1.257e-5 psi-1

Pressures

Initial Pressure (pi)	1603.22 psi
Extrapolated Pressure (p*)	614.50 psi
Final Flowing Pressure (pwfo)	48.79 psi

Production and Times

Corrected Flow Time (tc)	1.2611 hr
Cumulative Oil Production	0.105 bbl
Final Oil Rate	2.000 bbl/d

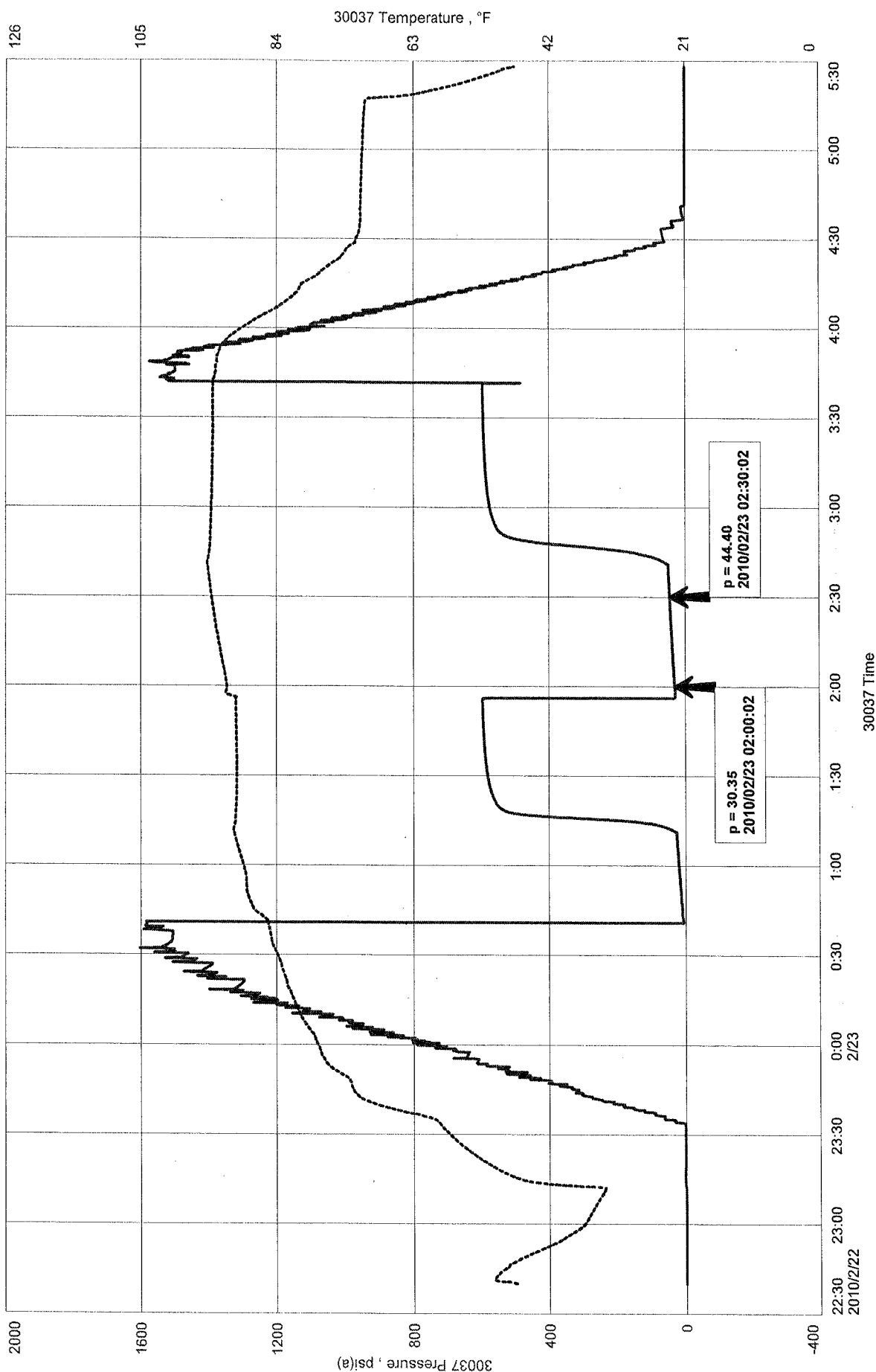
Fluid Properties

Oil Compressibility (co)	1.04050e-5 psi-1
Oil Formation Volume Factor (Bo)	1.168
Oil Viscosity (mo)	2.399 cp
Solution Gas Ratio (Rs)	285 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1603.22 psi

VESS OIL CORPORATION
DST # 4 LKC-GZN 3229-3241
Start Test Date: 2010/02/23
Final Test Date: 2010/02/23

COMEAU # 1
Formation: DST # 4 LKC-GZN 3229-3241
Pool: WILDCAT
Job Number: R063

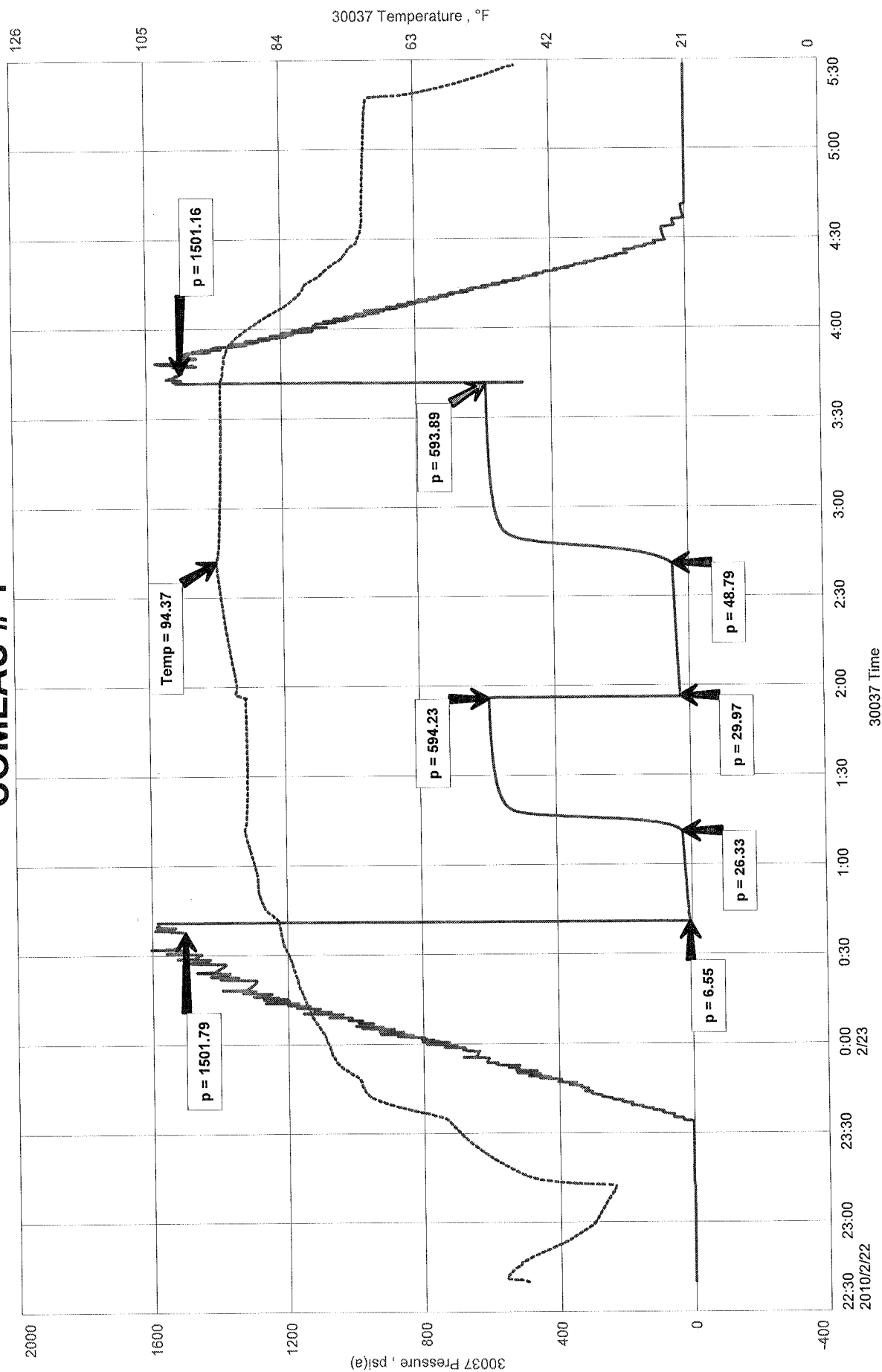
COMEAU #1 DST #4 ESTIMATED PRODUCTION



COMEAU # 1
Formation: DST # 4 LKC-GZN 3229-3241
Pool: WILDCAT
Job Number: R063

VESS OIL CORPORATION
DST # 4 LKC-GZN 3229-3241
Start Test Date: 2010/02/23
Final Test Date: 2010/02/23

COMEAU # 1

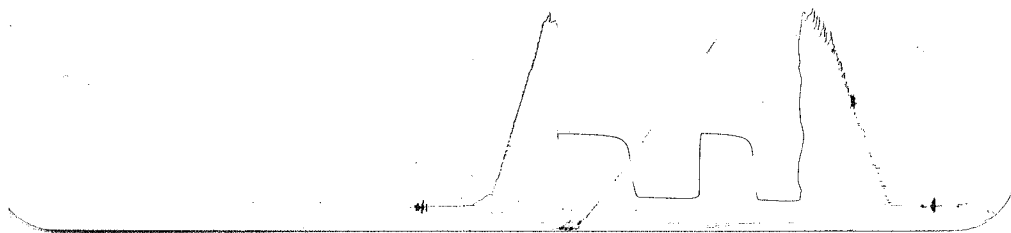


DST #4 OUTSIDE #6884

3229-3241

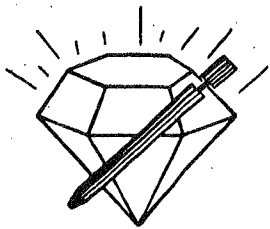
LOC 3238

LKC-62N



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1502	1502	PSI	
(B) First Initial Flow Pressure	7	7	PSI	
(C) First Final Flow Pressure	26	26	PSI	
(D) Initial Closed-in Pressure	594	594	PSI	
(E) Second Initial Flow Pressure	30	30	PSI	
(F) Second Final Flow Pressure	49	49	PSI	
(G) Final Closed-in Pressure	594	594	PSI	
(H) Final Hydrostatic Mud	1501	1501	PSI	



DIAMOND TESTING
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STC 30037.D064

Page 1 of 2 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Kansas City "H"-"L" Effective Pay -- Ft. Ticket No. R064
Date 2-23-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas
Test Approved By Roger L. Martin Diamond Representative Randy Williams

Formation Test No. 5 Interval Tested from 3,253 ft. to 3,372 ft. Total Depth 3,372 ft.

Packer Depth 3,248 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,253 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,236 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,369 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,223 ft. I.D. 3 1/2 in.

Chlorides 4,400 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 24' perf. w/95' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 2 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak, 1/4 in., blow. No blow back during shut-in.

Recovered 15 ft. of mud = .153900 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 6%-oil; 94%-mud

Time Set Packer(s) 10:43 ~~AM~~ P.M. Time Started Off Bottom 1:43 ~~PM~~ A.M. Maximum Temperature 92°

Initial Hydrostatic Pressure (A) 1510 P.S.I.

Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period Minutes 45 (D) 812 P.S.I.

Final Flow Period Minutes 45 (E) 13 P.S.I. to (F) 16 P.S.I.

Final Closed In Period Minutes 60 (G) 737 P.S.I.

Final Hydrostatic Pressure (H) 1501 P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact	W.R. HORGAN
Well Name	COMEAU # 1
Unique Well ID	DST # 5 KC: H-L zns 3253-3372
Surface Location	SEC 7-10S-16W ROOKS COUNTY
Field	WILDCAT
Well Type	Vertical
Job Number	R064
Representative	RANDY WILLIAMS
Well Operator	VESS OIL CORPORATION
Report Date	2010/02/24
Prepared By	RANDY WILLIAMS

Test Information

Test Type	Drill Stem Test
Formation	DST # 5 KC: H-L zns 3253-3372
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2010/02/23	Start Test Time	20:40:00
Final Test Date	2010/02/24	Final Test Time	03:28:00

Gauge Name	30037
Test Type Name	

Test Results

RECOVERED: 15' MUD

TOTAL FLUID: 15'

TOOL SAMPLE: 6% OIL, 94% MUD

VESS OIL CORPORATION

DST # 5 KC: H-L zns 3253-3372

Start Test Date: 2010/02/23

Final Test Date: 2010/02/24

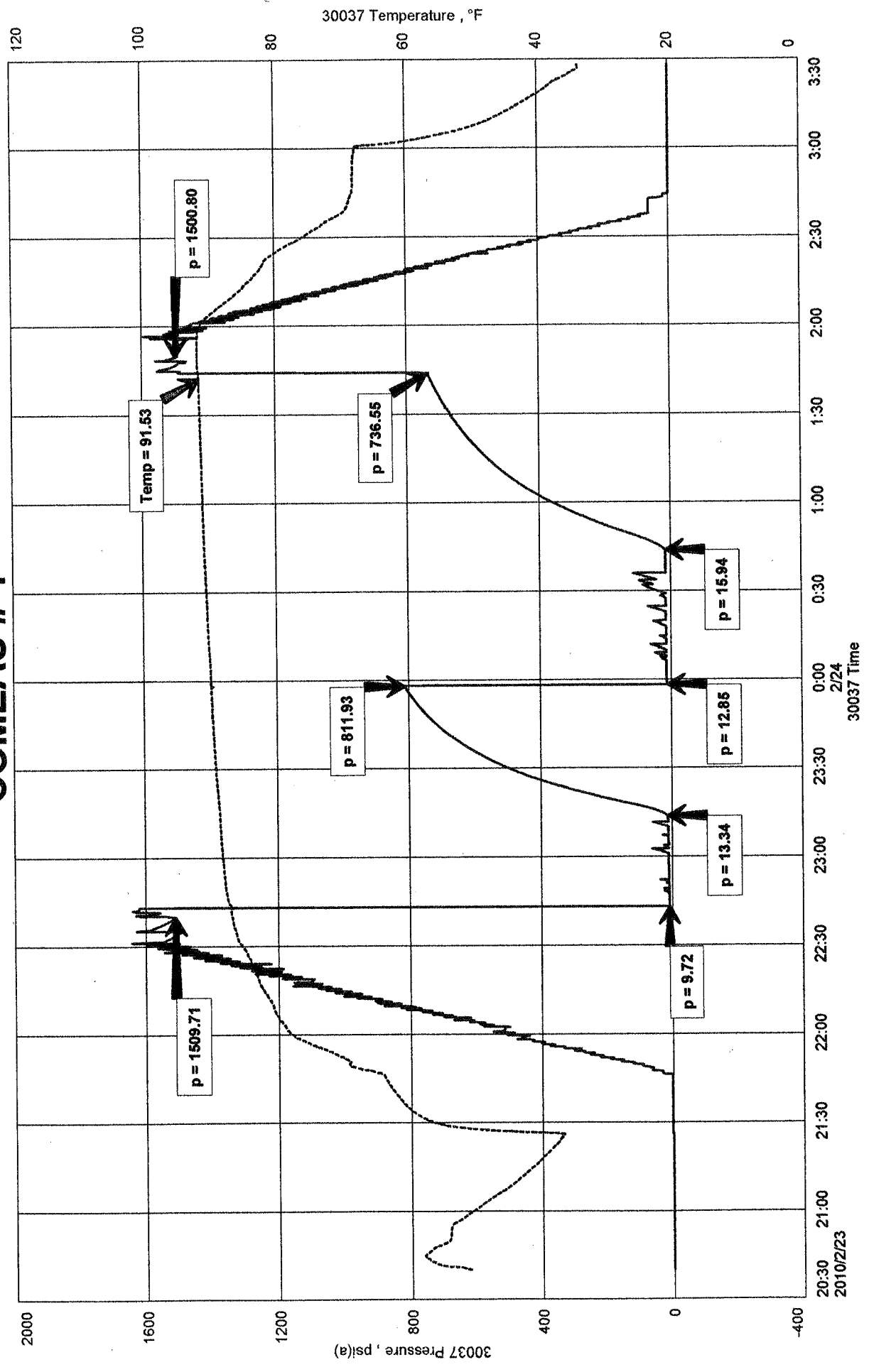
COMEAU # 1

Formation: DST # 5 KC: H-L zns 3253-3372

Pool: WILDCAT

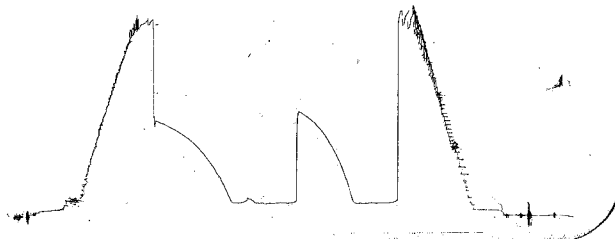
Job Number: R064

COMEAU # 1



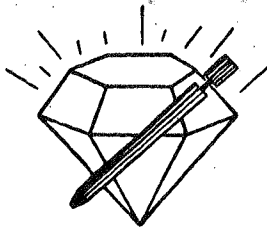
DST#5 OUTSIDE #6864
KC: H-L 2NS

3253-3372
LOC 3369



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1510	1510
(B) First Initial Flow Pressure	10	10
(C) First Final Flow Pressure	13	13
(D) Initial Closed-in Pressure	812	812
(E) Second Initial Flow Pressure	13	13
(F) Second Final Flow Pressure	16	16
(G) Final Closed-in Pressure	737	737
(H) Final Hydrostatic Mud	1501	1501



DIAMOND TESTING
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Page 1 of 8 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Arbuckle Effective Pay 10 Ft. Ticket No. R065
Date 2-25-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas
Test Approved By Roger L. Martin Diamond Representative Randy Williams
Formation Test No. 6 Interval Tested from 3,369 ft. to 3,495 ft. Total Depth 3,495 ft.
Packer Depth 3,364 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,369 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,352 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,492 ft. Recorder Number 6884 Cap. 6,275 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 61 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 3,339 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 31' perf. w/95' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair blow, building to 9 ins. in 30 mins. No blow back during shut-in.
2nd Open: Fair blow, building to 8 ins. in 45 mins. No blow back during shut-in.
Recovered 30 ft. of oil cut mud = .307800 bbls. (Grind out: 6%-oil; 94%-mud)
Recovered 60 ft. of slightly gassy oil cut mud = .615600 bbls. (Grind out: 6%-gas; 24%-oil; 70%-mud)
Recovered 60 ft. of watery mud cut oil = .615600 bbls. (Grind out: 1%-water; 46%-mud; 53%-oil)
Recovered 150 ft. of TOTAL FLUID = 1.539000 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 6%-water; 10%-gas; 40%-mud; 44%-oil (Chlorides: 22,000 Ppm)
PH: 7.0

Time Set Packer(s) 3:08 A.M. P.M. Time Started Off Bottom 6:08 A.M. P.M. Maximum Temperature 95°
Initial Hydrostatic Pressure (A) 1602 P.S.I.
Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 39 P.S.I.
Initial Closed In Period Minutes 45 (D) 1042 P.S.I.
Final Flow Period Minutes 45 (E) 43 P.S.I. to (F) 75 P.S.I.
Final Closed In Period Minutes 60 (G) 1033 P.S.I.
Final Hydrostatic Pressure (H) 1601 P.S.I.

DIAMOND TESTING

Page 2 of 8 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact W.R. HORGAN
Well Name COMEAU # 1
Unique Well ID DST # 6 ARBUCKLE 3369-3495
Surface Location SEC 7-10S-16W ROOKS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R065
Representative RANDY WILLIAMS
Well Operator VESS OIL CORPORATION
Report Date 2010/02/25
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 6 ARBUCKLE 3369-3495
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 01:00:00
Final Test Time 08:18:00

Start Test Date 2010/02/25
Final Test Date 2010/02/25

Gauge Name 33037
Test Type Name

Test Results

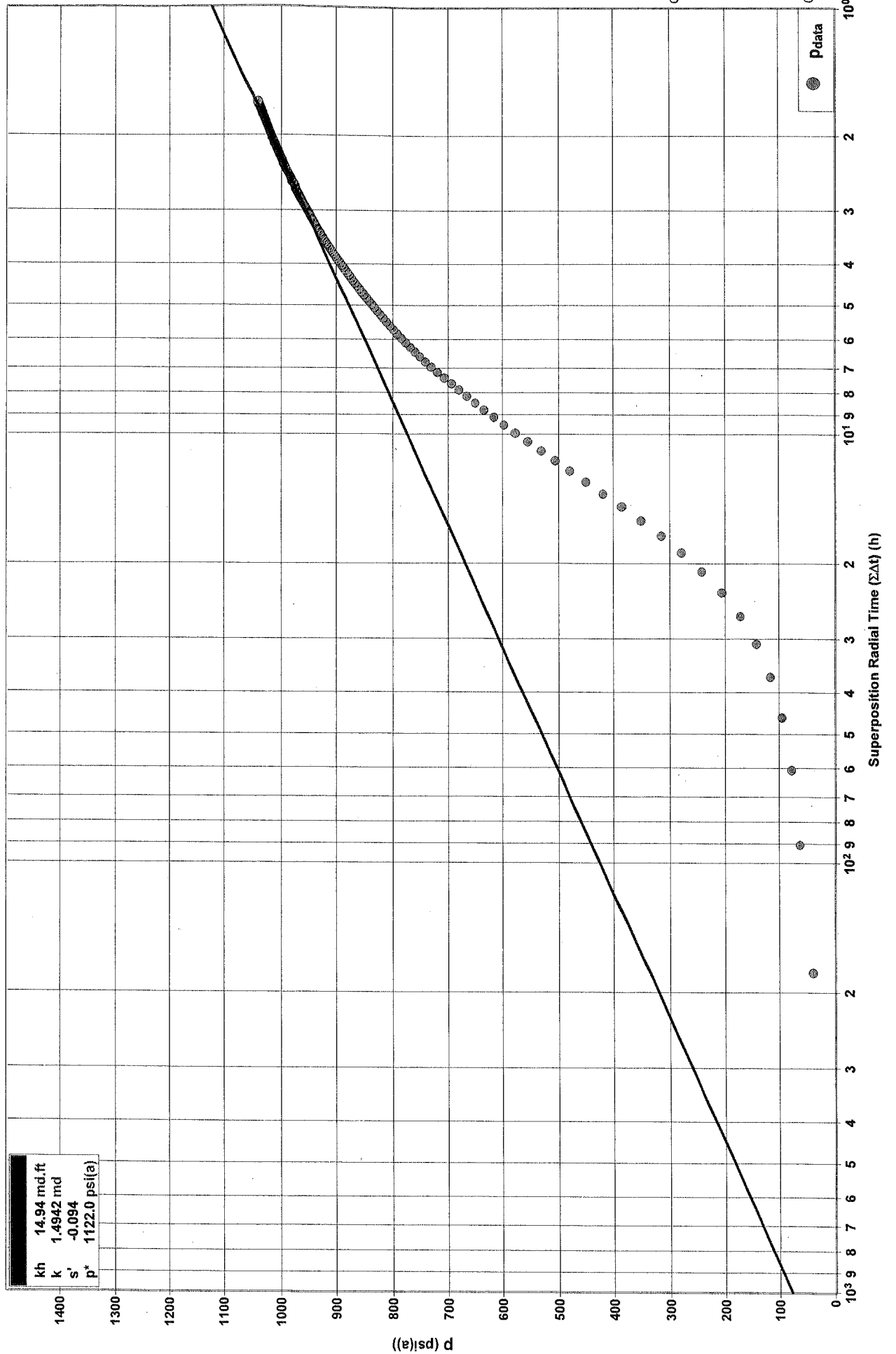
RECOVERED: 30' OCM, 6% OIL, 94% MUD
60' SGOCM, 6% GAS, 24% OIL, 70% MUD
60' WMCO, 53% OIL, 1% WATER, 46% MUD
PH-7.0 CHLORIDES-22,000

TOTAL FLUID: 150'

TOOL SAMPLE: 10% GAS, 44% OIL, 6% WATER, 40% MUD

DST #6 INITIAL SHUT-IN
HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #6 ARBUCKLE 3,369' - 3,495'



Oil Well Test - Buildup

Radial Flow Analysis

Page 4 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #6 ARBUCKLE 3,369' - 3,495'

Analysis Results

Total Sandface Rate (qtBt)	14.128 bbl/d	Apparent Skin (s')	0.461
Semilog Slope (m)	259.77	Skin - Damage	0.461
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	2.002 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	104.16 psi
Flow Capacity (kh)	20.023 md.ft	Damage Ratio (DR)	1.067
Total Mobility (k/mt)	0.88 md/cp	Flow Efficiency (FE)	0.937
Total Transmissivity(kh/mt)	8.84 md.ft/cp		

Reservoir Parameters

Net Pay (h)	10.000 ft
Total Porosity (ft)	10.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	4.862e-6 psi-1
Total Compressibility (ct)	1.375e-5 psi-1

Pressures

Initial Pressure (pi)	1723.37 psi
Extrapolated Pressure (p*)	1121.74 psi
Final Flowing Pressure (pwfo)	74.80 psi

Production and Times

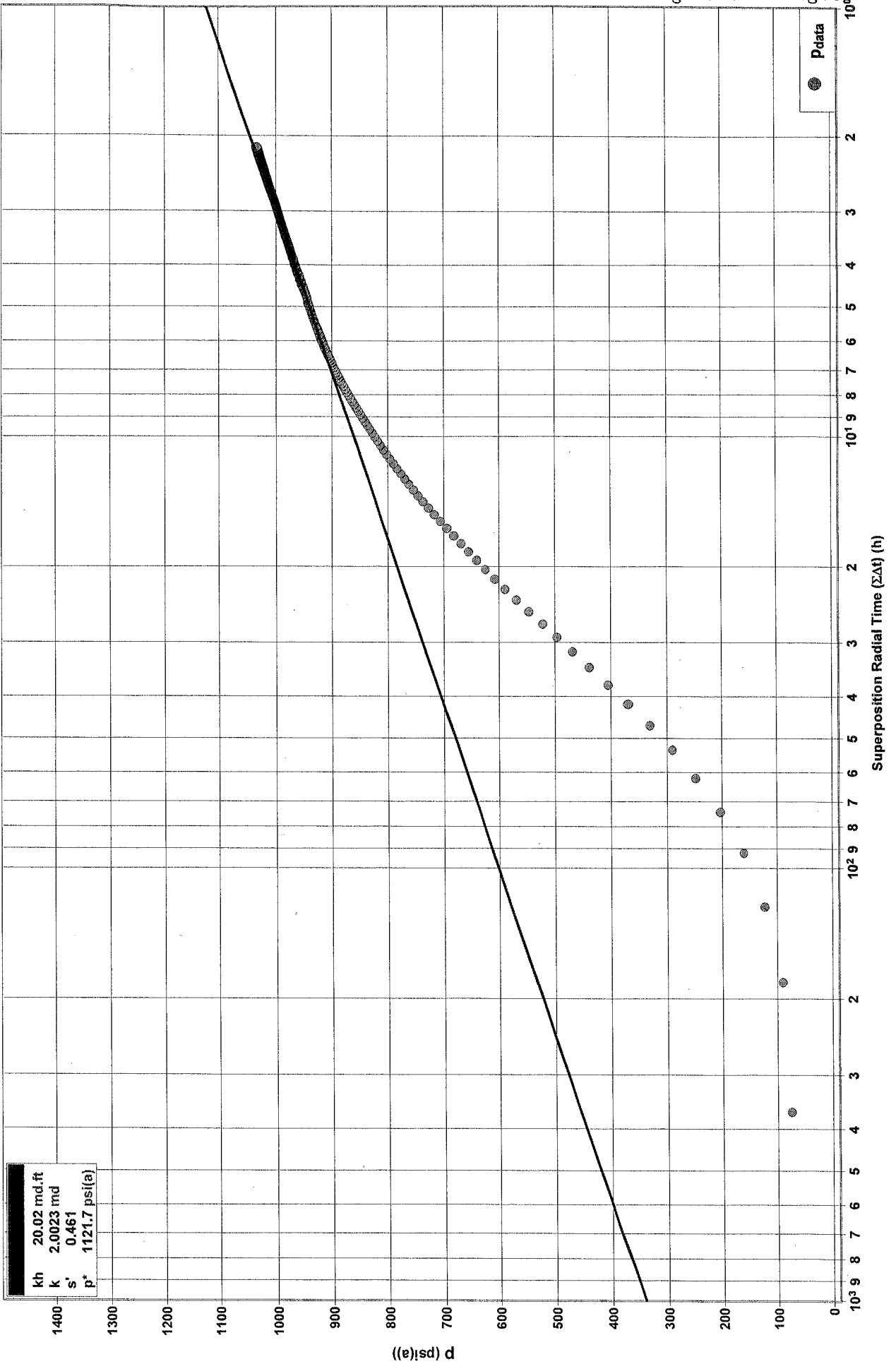
Corrected Flow Time (tc)	1.2583 hr
Cumulative Oil Production	0.631 bbl
Final Oil Rate	12.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.03601e-5 psi-1
Oil Formation Volume Factor (Bo)	1.177
Oil Viscosity (mo)	2.264 cp
Solution Gas Ratio (Rs)	309 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1723.37 psi

DST #6 FINAL SHUT-IN HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #6 ARBUCKLE 3,369' - 3,495'



Oil Well Test - Buildup

Radial Flow Analysis

Page 6 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #6 ARBUCKLE 3,369' - 3,495'

Analysis Results

Total Sandface Rate (qBt)	14.128 bbl/d	Apparent Skin (s')	-0.094
Semilog Slope (m)	348.08	Skin - Damage	-0.094
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	1.494 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	psi
Flow Capacity (kh)	14.942 md.ft	Damage Ratio (DR)	0.983
Total Mobility (k/mt)	0.66 md/cp	Flow Efficiency (FE)	1.017
Total Transmissivity(kh/mt)	6.60 md.ft/cp		

Reservoir Parameters

Net Pay (h)	10.000 ft
Total Porosity (ft)	10.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (cf)	4.862e-6 psi-1
Total Compressibility (ct)	1.375e-5 psi-1

Pressures

Initial Pressure (pi)	1723.37 psi
Extrapolated Pressure (p*)	1122.00 psi
Final Flowing Pressure (pwfo)	38.98 psi

Production and Times

Corrected Flow Time (tc)	0.4972 hr
Cumulative Oil Production	0.250 bbl
Final Oil Rate	12.000 bbl/d

Fluid Properties

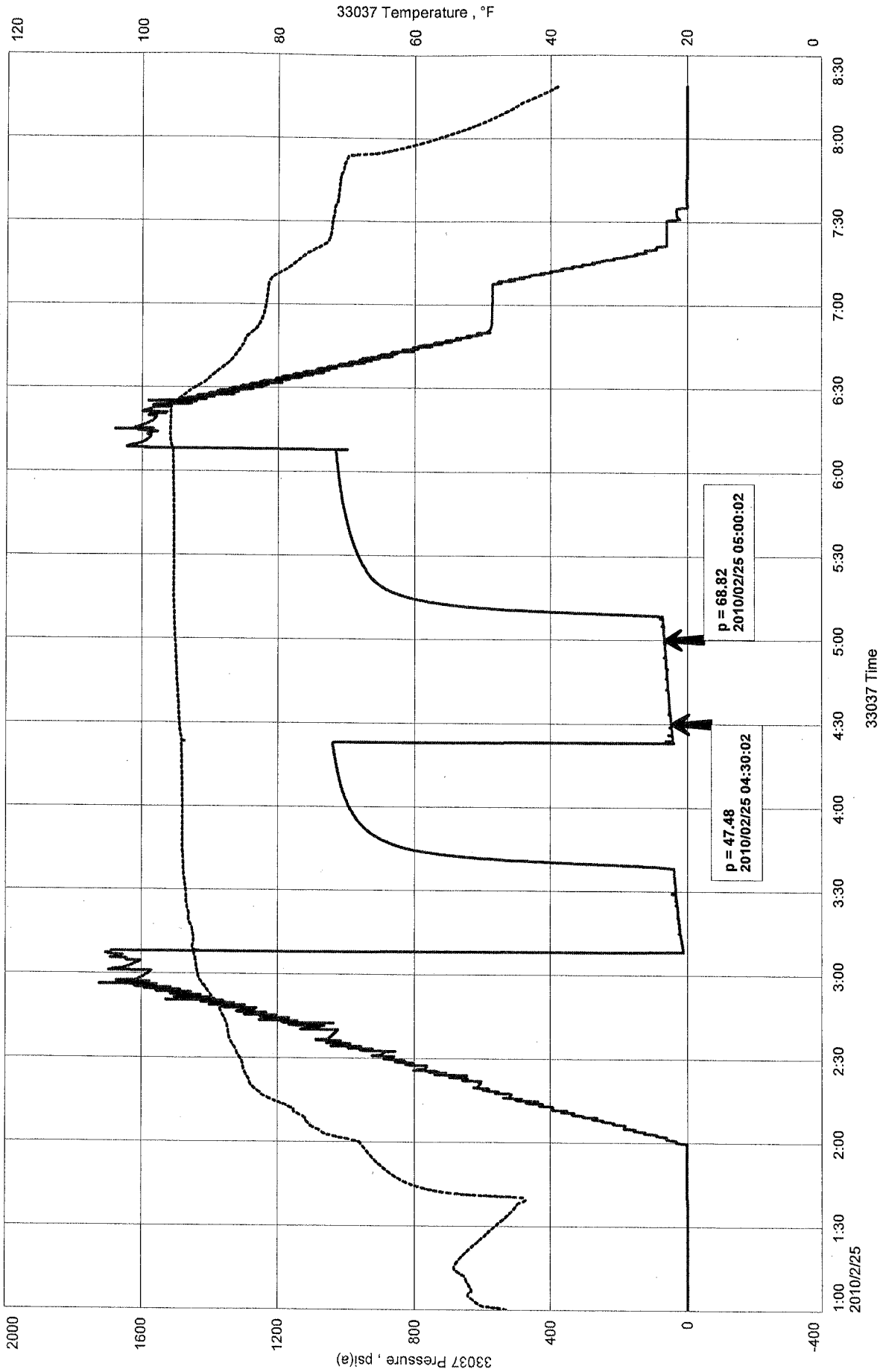
Oil Compressibility (co)	1.03601e-5 psi-1
Oil Formation Volume Factor (Bo)	1.177
Oil Viscosity (mo)	2.264 cp
Solution Gas Ratio (Rs)	309 scf/bbl
Oil Gravity (yo)	30.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1723.37 psi

VESS OIL CORPORATION
 DST # 6 ARBUCKLE 3369-3495
 Start Test Date: 2010/02/25
 Final Test Date: 2010/02/25

Formation: DST # 6 ARBUCKLE 3369-3495
 Pool: WILDCAT
 Job Number: R065

COMEAU # 1

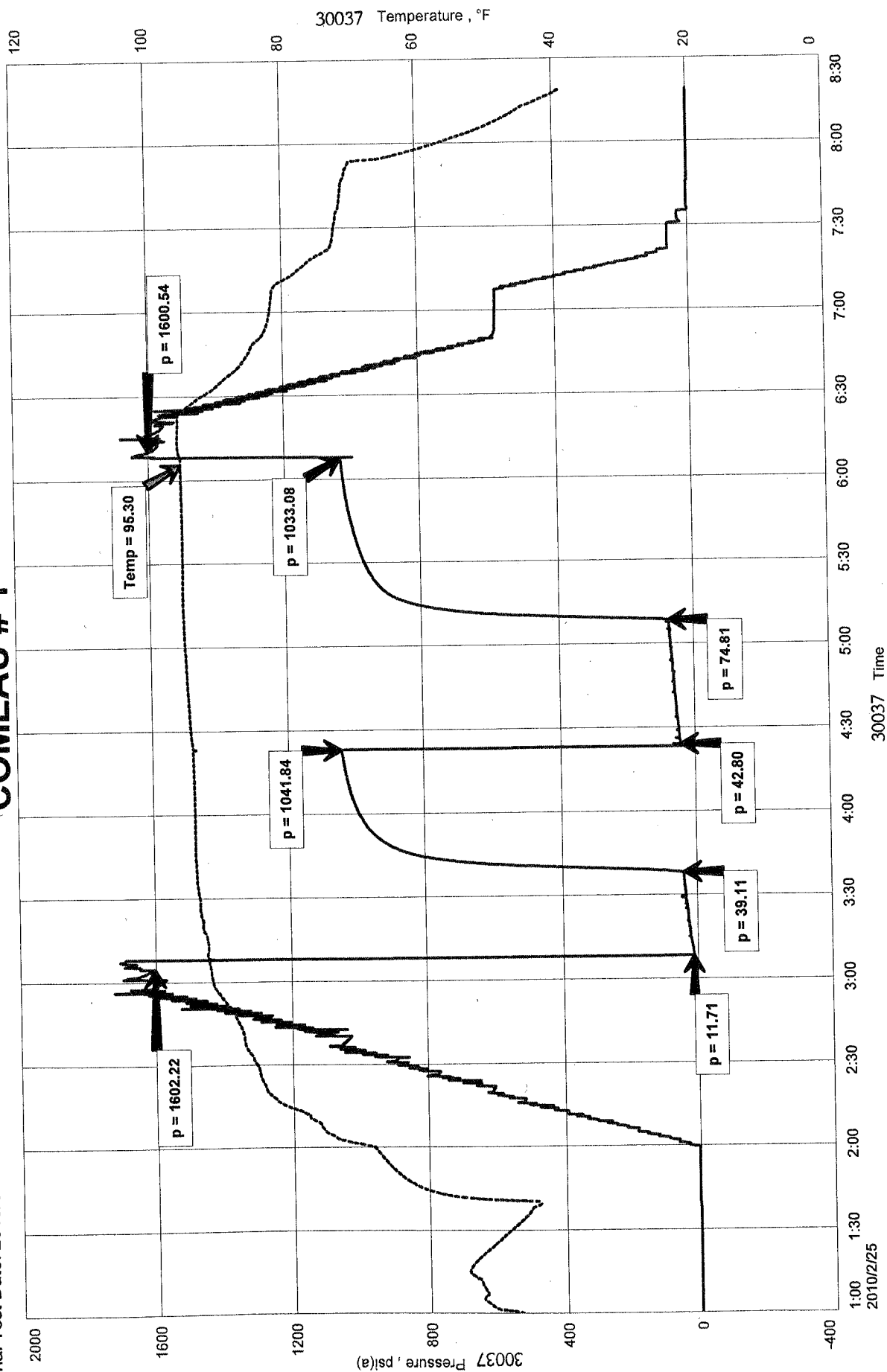
COMUE #1 DST #6 ESTIMATED PRODUCTION



COMEAU # 1
Formation: DST # 6 ARBUCKLE 3369-3495
Pool: WILDCAT
Job Number: R065

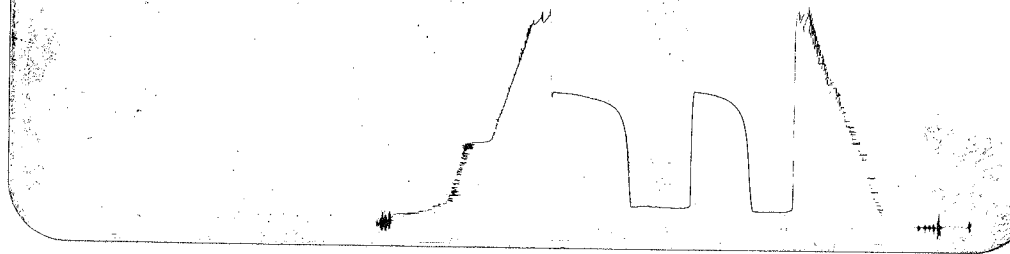
VESS OIL CORPORATION
DST # 6 ARBUCKLE 3369-3495
Start Test Date: 2010/02/25
Final Test Date: 2010/02/25

COMEAU # 1



DST #6 OUTSIDE #6884
ARBuckle

3369-3495
LOC-3492



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1602	1602
(B) First Initial Flow Pressure	12	12
(C) First Final Flow Pressure	39	39
(D) Initial Closed-in Pressure	1042	1042
(E) Second Initial Flow Pressure	43	43
(F) Second Final Flow Pressure	75	75
(G) Final Closed-in Pressure	1033	1033
(H) Final Hydrostatic Mud	1601	1601



DIAMOND TESTING
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STC 30037.D066

Page 1 of 8 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Arbuckle Effective Pay 7 Ft. Ticket No. R066
Date 2-25-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas

Test Approved By Roger L. Martin Diamond Representative Randy Williams

Formation Test No. 7 Interval Tested from 3,495 ft. to 3,502 ft. Total Depth 3,502 ft.

Packer Depth 3,490 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,495 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,478 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,499 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,465 ft. I.D. 3 1/2 in.

Chlorides 4,500 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 7 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 5 ins. in 30 mins. No blow back during shut-in.

2nd Open: Fair blow, building to 8 ins. in 45 mins. No blow back during shut-in.

Recovered 35 ft. of clean oil = .359100 bbls. (Grind out: 2%-gas; 98%-oil) Gravity: 36 @ 60°

Recovered 45 ft. of slightly gassy & watery mud cut oil = .461700 bbls. (Grind out: 2%-gas; 22%-water; 28%-mud; 48%-oil)

Recovered 80 ft. of TOTAL FLUID = .820800 bbls. Chlorides: 14,000 Ppm

Recovered -- ft. of PH: 7.0 R.W.: .32 @ 68°

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 14%-water; 28%-oil; 58%-mud

Time Set Packer(s) 6:37 ^{XXM.}_{P.M.} Time Started Off Bottom 9:37 ^{XXM.}_{P.M.} Maximum Temperature 98°

Initial Hydrostatic Pressure (A) 1674 P.S.I.

Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period Minutes 45 (D) 1123 P.S.I.

Final Flow Period Minutes 45 (E) 21 P.S.I. to (F) 36 P.S.I.

Final Closed In Period Minutes 60 (G) 1121 P.S.I.

Final Hydrostatic Pressure (H) 1666 P.S.I.

DIAMOND TESTING

Page 2 of 8 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact	W.R. HORGAN
Well Name	COMEAU # 1
Unique Well ID	DST # 7 ARBUCKLE 3495-3502
Surface Location	SEC 7-10S-16W ROOKS COUNTY
Field	WILDCAT
Well Type	Vertical
Job Number	R066
Representative	RANDY WILLIAMS
Well Operator	VESS OIL CORPORATION
Report Date	2010/02/25
Prepared By	RANDY WILLIAMS

Test Information

Test Type	Drill Stem Test
Formation	DST # 7 ARBUCKLE 3495-3502
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2010/02/25	Start Test Time	16:30:00
Final Test Date	2010/02/25	Final Test Time	11:20:00

Gauge Name	30037
Test Type Name	

Test Results

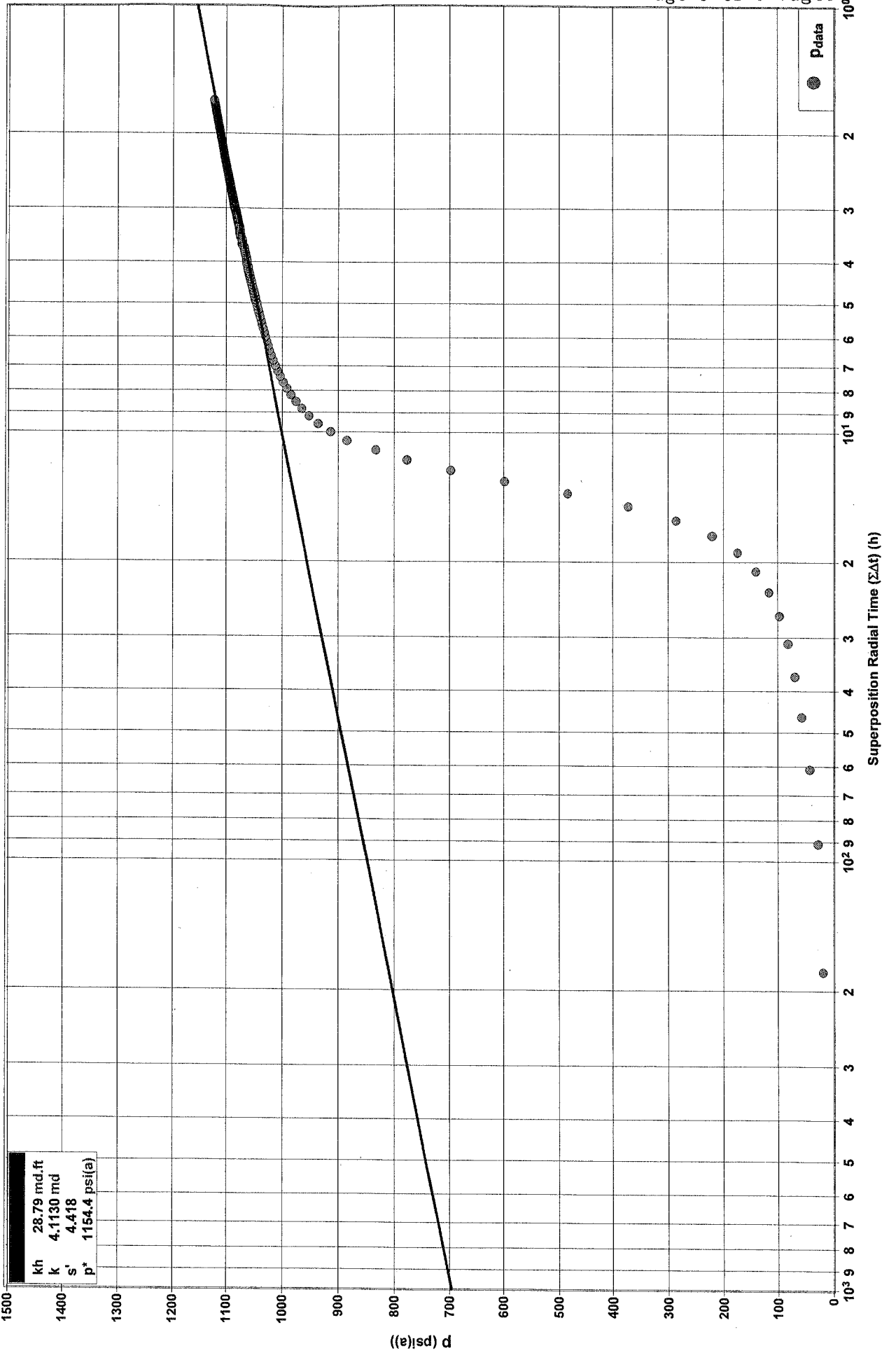
RECOVERED: 35' CLEAN OIL, 2% GAS, 98% OIL API-36 @ 60 DEG
45' SGWMC0, 2% GAS, 48% OIL, 22% WATER, 28% MUD
PH-7.0 CHLORIDES-14,000 RW-.32 @ 68 DEG

TOTAL FLUID: 80'

TOOL SAMPLE: 28% OIL, 14% WATER, 58% MUD

DST #7 INITIAL SHUT-IN HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #7 ARBUCKLE 3,495' - 3,502'



Oil Well Test - Buildup Radial Flow Analysis

Page 4 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #7 ARBUCKLE 3,495' - 3,502'

Analysis Results

Total Sandface Rate (q _{tBt})	15.786 bbl/d	Apparent Skin (s')	4.418
Semilog Slope (m)	152.59	Skin - Damage	4.418
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	4.113 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	585.82 psi
Flow Capacity (kh)	28.791 md.ft	Damage Ratio (DR)	1.475
Total Mobility (k/mt)	2.40 md/cp	Flow Efficiency (FE)	0.678
Total Transmissivity(kh/mt)	16.82 md.ft/cp		

Reservoir Parameters

Net Pay (h)	7.000 ft
Total Porosity (ft)	15.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	98.0 °F
Formation Compressibility (cf)	4.109e-6 psi-1
Total Compressibility (ct)	1.330e-5 psi-1

Pressures

Initial Pressure (pi)	1839.30 psi
Extrapolated Pressure (p*)	1154.43 psi
Final Flowing Pressure (pwfo)	20.07 psi

Production and Times

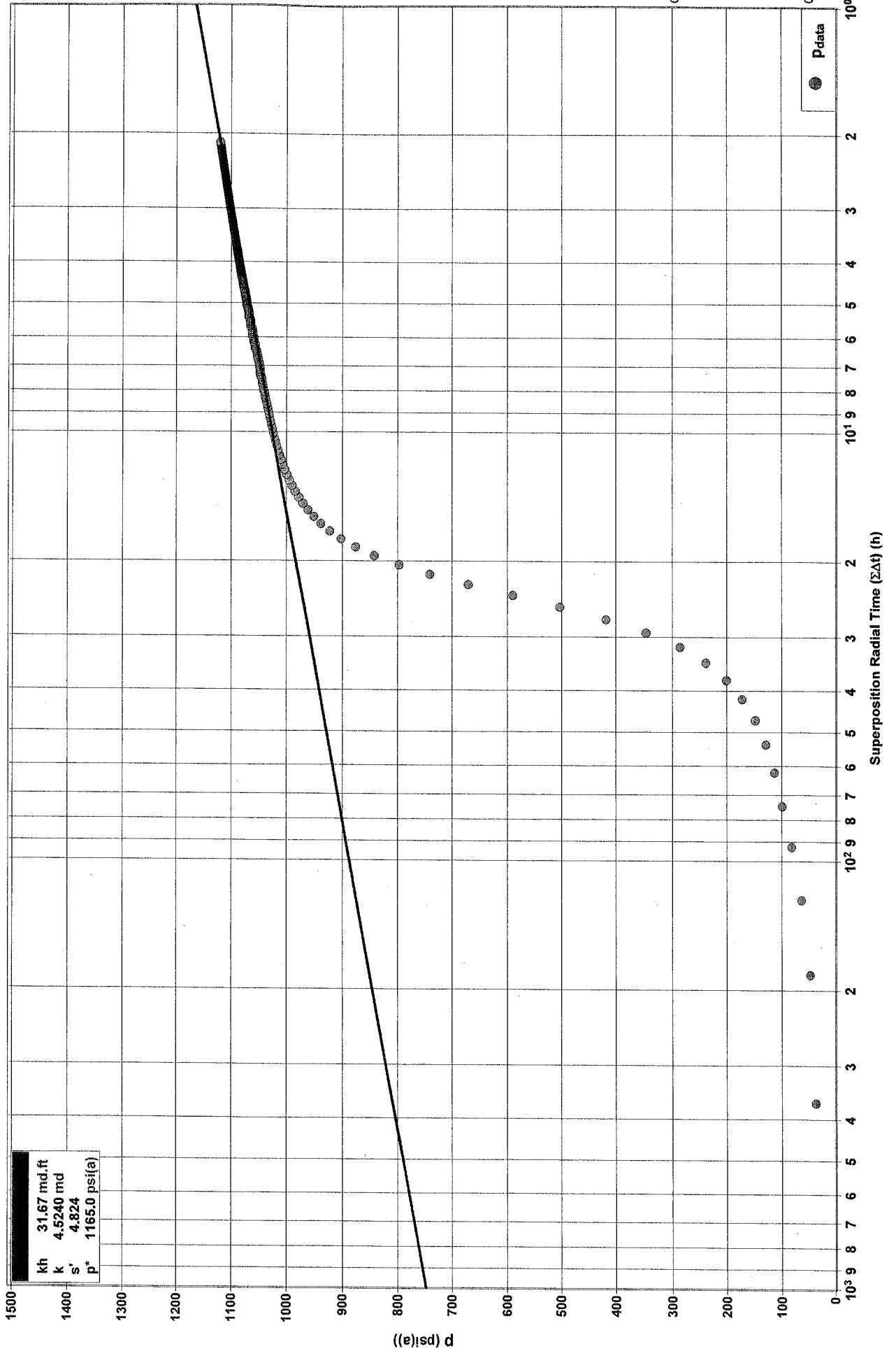
Corrected Flow Time (tc)	0.5000 hr
Cumulative Oil Production	0.272 bbl
Final Oil Rate	13.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.07304e-5 psi-1
Oil Formation Volume Factor (Bo)	1.214
Oil Viscosity (mo)	1.712 cp
Solution Gas Ratio (Rs)	407 scf/bbl
Oil Gravity (yo)	36.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1839.30 psi

DST #7 FINAL SHUT-IN HORNER PLOT

VESSE OIL CORPORATION
COMEAU #1
DST #7 ARBUCKLE 3,495' - 3,502'



Oil Well Test - Buildup Radial Flow Analysis

Page 6 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #7 ARBUCKLE 3,495' - 3,502'

Analysis Results

Total Sandface Rate (qtBt)	15.786 bbl/d	Apparent Skin (s')	4.824
Semilog Slope (m)	138.73	Skin - Damage	4.824
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	4.524 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	581.63 psi
Flow Capacity (kh)	31.668 md.ft	Damage Ratio (DR)	1.476
Total Mobility (k/mt)	2.64 md/cp	Flow Efficiency (FE)	0.677
Total Transmissivity(kh/mt)	18.50 md.ft/cp		

Reservoir Parameters

Net Pay (h)	7.000 ft
Total Porosity (ft)	15.00%
Water Saturation (Sw)	20.00%
Oil Saturation (So)	80.00%
Gas Saturation (Sg)	0.00%
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	98.0 °F
Formation Compressibility (cf)	4.109e-6 psi-1
Total Compressibility (ct)	1.330e-5 psi-1

Pressures

Initial Pressure (pi)	1839.30 psi
Extrapolated Pressure (p*)	1164.99 psi
Final Flowing Pressure (pwfo)	36.18 psi

Production and Times

Corrected Flow Time (tc)	1.2639 hr
Cumulative Oil Production	0.686 bbl
Final Oil Rate	13.000 bbl/d

Fluid Properties

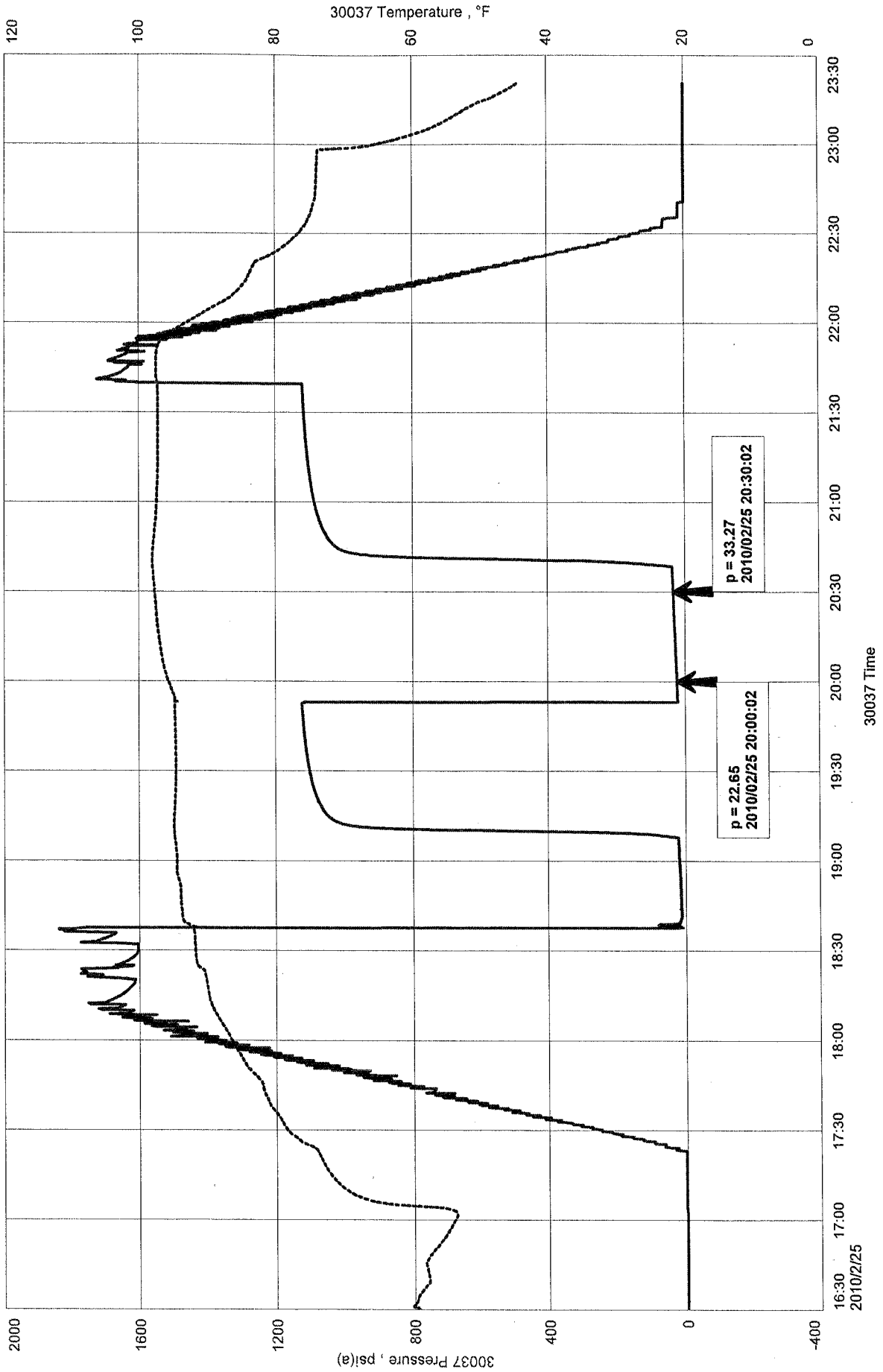
Oil Compressibility (co)	1.07304e-5 psi-1
Oil Formation Volume Factor (Bo)	1.214
Oil Viscosity (mo)	1.712 cp
Solution Gas Ratio (Rs)	407 scf/bbl
Oil Gravity (yo)	36.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1839.30 psi

VESS OIL CORP									
COMEAU #1									
DST #6 ARBUCKLE 3,495' - 3,502									
ESTIMATED DAILY PRODUCTION									
DRILL-									
<u>DESCRIPTION</u>		<u>SECOND</u>	<u>FIRST</u>	<u>PRESSURE</u>	<u>PIPE</u>	<u>FLUID</u>	<u>TIME</u>	<u>TOTAL</u>	
		<u>READING</u>	<u>READING</u>	<u>CHANGE</u>	<u>SIZE-ID</u>	<u>GRADIENT</u>	<u>CHANGE</u>	<u>TIME</u>	
FINAL FLOW		33	23	10	0.0142	0.3658	30	14	

COMEAU # 1
Formation: DST # 7 ARBUCKLE 3495-3502
Pool: WILDCAT
Job Number: R066

VESS OIL CORPORATION
DST # 7 ARBUCKLE 3495-3502
Start Test Date: 2010/02/25
Final Test Date: 2010/02/25

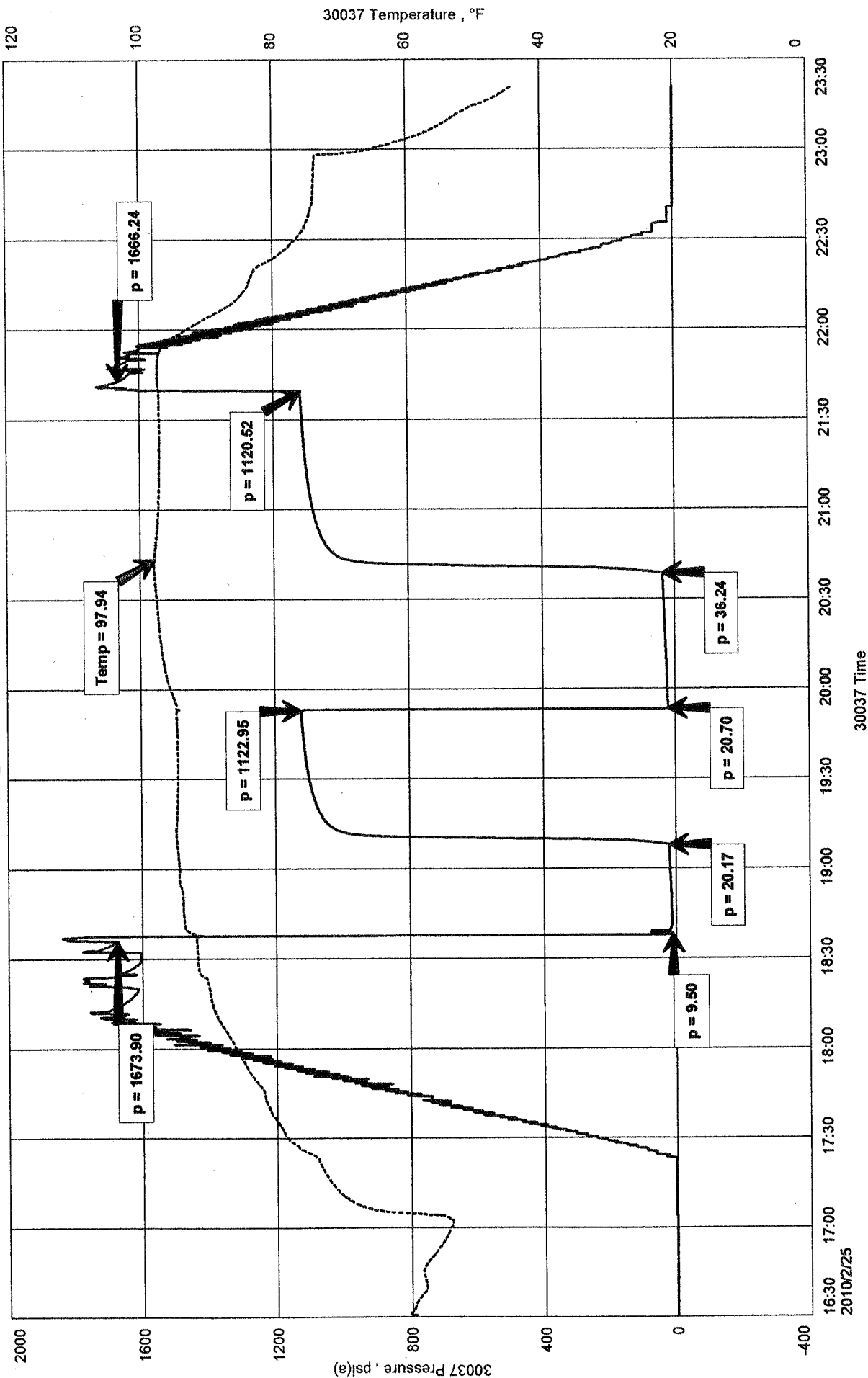
COMEAU #1 DST #6 ESTIMATED PRODUCTION



VESS OIL CORPORATION
DST # 7 ARBUCKLE 3495-3502
Start Test Date: 2010/02/25
Final Test Date: 2010/02/25

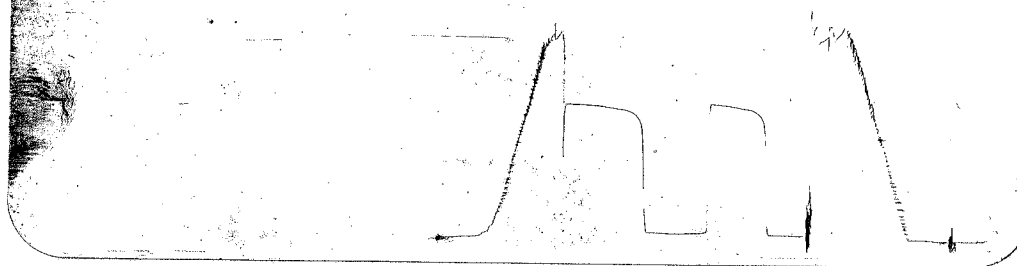
COMEAU # 1
Formation: DST # 7 ARBUCKLE 3495-3502
Pool: WILDCAT
Job Number: R066

COMEAU # 1



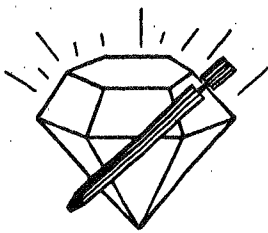
DST # 7 OUTSIDE # 6884
ARBuckle

3495-3502
LOC-3499



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1674	1674	PSI
(B) First Initial Flow Pressure	10	10	PSI
(C) First Final Flow Pressure	20	20	PSI
(D) Initial Closed-in Pressure	1123	1123	PSI
(E) Second Initial Flow Pressure	21	21	PSI
(F) Second Final Flow Pressure	36	36	PSI
(G) Final Closed-in Pressure	1121	1121	PSI
(H) Final Hydrostatic Mud	1666	1666	PSI



DIAMOND TESTING

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STC 30037.D067

Page 1 of 8 Pages

Company Vess Oil Corporation Lease & Well No. Comeau No. 1
Elevation 1967 KB Formation Arbuckle Effective Pay 13 Ft. Ticket No. R067
Date 2-26-10 Sec. 7 Twp. 10S Range 16W County Rooks State Kansas

Test Approved By Roger L. Martin Diamond Representative Randy Williams

Formation Test No. 8 Interval Tested from 3,502 ft. to 3,515 ft. Total Depth 3,515 ft.

Packer Depth 3,497 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,502 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,485 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,512 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,472 ft. I.D. 3 1/2 in.

Chlorides 4,500 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 13 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building to 8 ins. in 30 mins. No blow back during shut-in.

2nd Open: Fair blow, building. Off bottom of bucket in 36 mins. No blow back during shut-in.

Recovered 40 ft. of clean oil = .410400 bbls. (Gravity: 37 @ 60°)

Recovered 50 ft. of slightly gassy & mud & water cut oil = .513000 bbls. (Grind out: 8%-gas; 15%-mud; 22%-water; 55%-oil)

Recovered 60 ft. of slightly gassy & mud & water cut oil = .615600 bbls. (Grind out: 6%-gas; 30%-mud; 30%-water; 34%-oil)

Recovered 150 ft. of TOTAL FLUID = 1.539000 bbls. Chlorides: 28,000 Ppm

Recovered ft. of PH: 7.0 R.W.: .34 @ 66°

Remarks Tool Sample Grind Out: 6%-gas; 19%-mud; 25%-water; 50%-oil

Time Set Packer(s) 9:10 A.M. Time Started Off Bottom 12:10 P.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1646 P.S.I.

Initial Flow Period Minutes 30 (B) 18 P.S.I. to (C) 37 P.S.I.

Initial Closed In Period Minutes 45 (D) 1105 P.S.I.

Final Flow Period Minutes 45 (E) 43 P.S.I. to (F) 69 P.S.I.

Final Closed In Period Minutes 60 (G) 1102 P.S.I.

Final Hydrostatic Pressure (H) 1643 P.S.I.

DIAMOND TESTING

Page 2 of 8 Pages
Drill Test Report

General Information

Company Name VESS OIL CORPORATION

Contact	W.R. HORGAN
Well Name	COMEAU # 1
Unique Well ID	DST # 8 ARBUCKLE 3502-3515
Surface Location	SEC 7-10S-16W ROOKS COUNTY
Field	WILDCAT
Well Type	Vertical
Job Number	R067
Representative	RANDY WILLIAMS
Well Operator	VESS OIL CORPORATION
Report Date	2010/02/26
Prepared By	RANDY WILLIAMS

Test Information

Test Type	Drill Stem Test
Formation	DST # 8 ARBUCKLE 3502-3515
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2010/02/26	Start Test Time	07:00:00
Final Test Date	2010/02/26	Final Test Time	14:18:00

Gauge Name	30037
Test Type Name	

Test Results

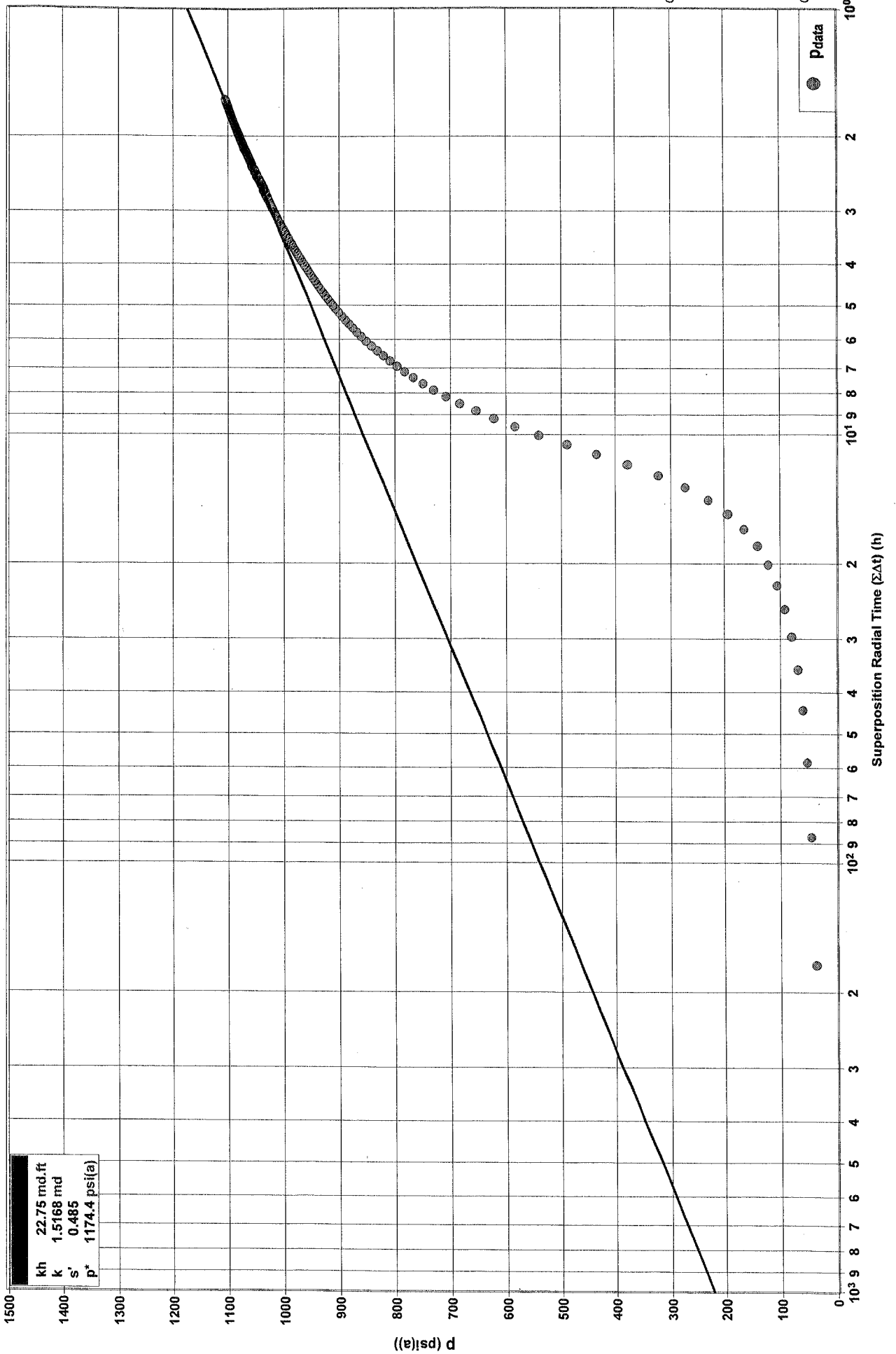
RECOVERED: 40' CLEAN OIL, API- 37 @ 60 DEG
50' SGMWCO, 8% GAS, 55% OIL, 22% WATER, 15% MUD
60' SGMWCO, 6% GAS, 34% OIL, 30% WATER, 30% MUD
PH-7.0 CHLORIDES-28,000 RW- .34 @ 66 DEG

TOTAL FLUID: 150'

TOOL SAMPLE: 6% GAS, 50% OIL, 25% WATER, 19% MUD

DST #8 INITIAL SHUT-IN HORNER PLOT

VESS OIL CORPORATION
COMEAU #1
DST #8 3,502' - 3,515'



Oil Well Test - Buildup Radial Flow Analysis

Page 4 of 8 Pages

VESS OIL CORPORATION
COMEAU #1

DST #8 3,502' - 3,515'

Analysis Results

Total Sandface Rate (qtBt)	28.073bbl/d	Apparent Skin (s')	0.485
Semilog Slope (m)	317.29	Skin - Damage	0.485
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	1.517md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	133.82psi
Flow Capacity (kh)	22.752md.ft	Damage Ratio (DR)	1.081
Total Mobility (k/mt)	0.96md/cp	Flow Efficiency (FE)	0.925
Total Transmissivity(kh/mt)	14.39md.ft/cp		

Reservoir Parameters

Net Pay (h)	15.000ft
Total Porosity (ft)	15.00%
Water Saturation (Sw)	20.00%
Oil Saturation (So)	80.00%
Gas Saturation (Sg)	0.00%
Wellbore Radius (rw)	0.30ft
Formation Temperature (T)	97.0°F
Formation Compressibility (cf)	4.109e-6psi-1
Total Compressibility (ct)	1.367e-5psi-1

Pressures

Initial Pressure (pi)	1818.47psi
Extrapolated Pressure (p*)	1174.44psi
Final Flowing Pressure (pwfo)	36.43psi

Production and Times

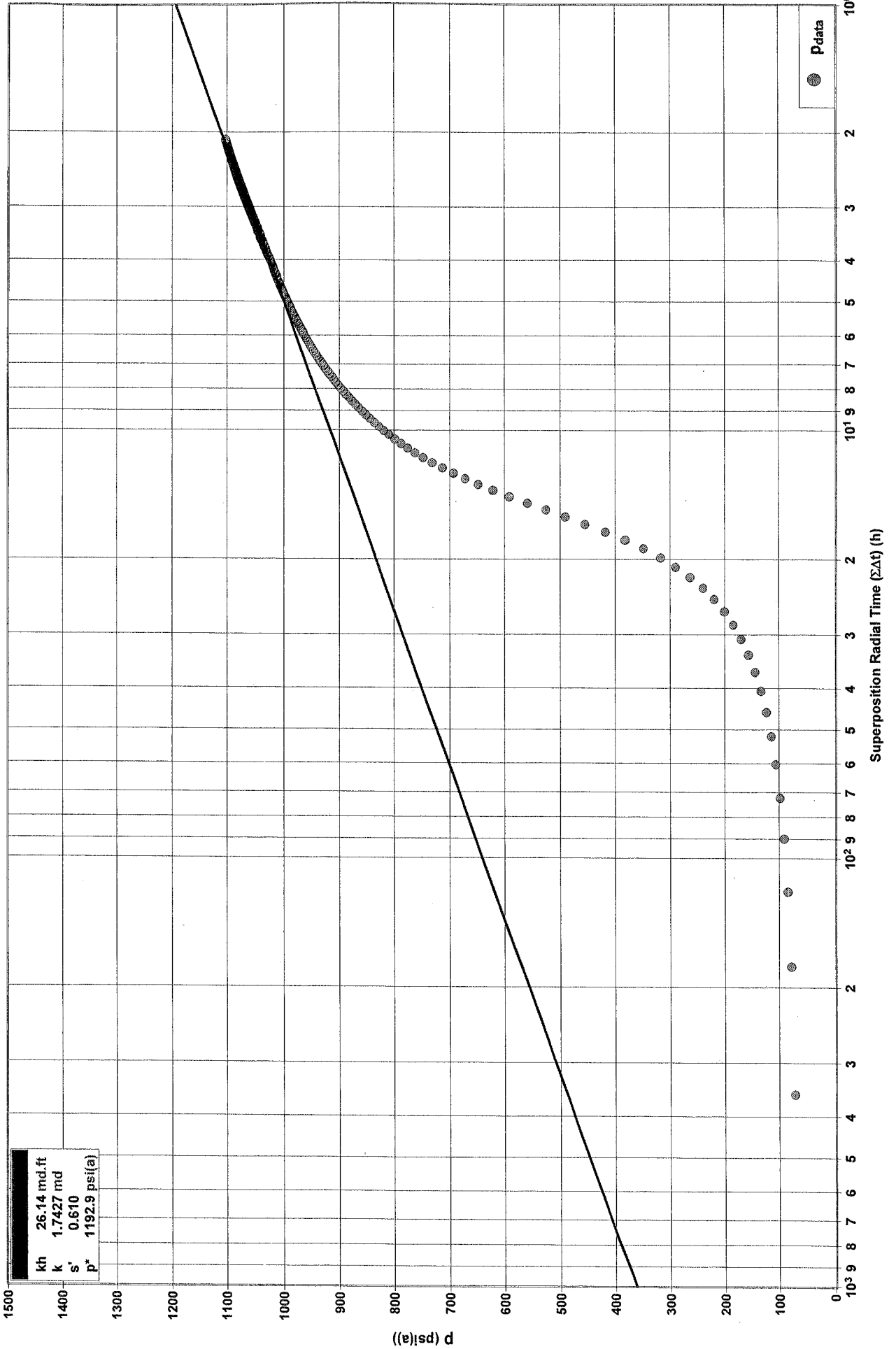
Corrected Flow Time (tc)	0.4778hr
Cumulative Oil Production	0.461bbl
Final Oil Rate	23.000bbl/d

Fluid Properties

Oil Compressibility (co)	1.11946e-5psi-1
Oil Formation Volume Factor (Bo)	1.221
Oil Viscosity (mo)	1.582cp
Solution Gas Ratio (Rs)	420scf/bbl
Oil Gravity (yo)	37.00° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1818.47psi

VESS OIL CORPORATION
COMEAU #1
DST #8 3,502' - 3,515'

DST #8 FINAL SHUT-IN HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

Page 6 of 8 Pages

VESS OIL CORPORATION

DST #8 3,502' - 3,515'

COMEAU #1

Analysis Results

Total Sandface Rate (qtBt)	28.073 bbl/d	Apparent Skin (s')	0.610
Semilog Slope (m)	276.16	Skin - Damage	0.610
Gas Permeability (kg)	md	Skin - Inclination	
Oil Permeability (ko)	1.743 md	Skin - Partial Penetration	
Water Permeability (kw)	md	Pressure Drop Due to Skin (Dps)	146.43 psi
Flow Capacity (kh)	26.141 md.ft	Damage Ratio (DR)	1.091
Total Mobility (k/mt)	1.10 md/cp	Flow Efficiency (FE)	0.916
Total Transmissivity(kh/mt)	16.53 md.ft/cp		

Reservoir Parameters

Net Pay (h)	15.000 ft
Total Porosity (ft)	15.00 %
Water Saturation (Sw)	20.00 %
Oil Saturation (So)	80.00 %
Gas Saturation (Sg)	0.00 %
Wellbore Radius (rw)	0.30 ft
Formation Temperature (T)	97.0°F
Formation Compressibility (cf)	4.109e-6 psi-1
Total Compressibility (ct)	1.367e-5 psi-1

Pressures

Initial Pressure (pi)	1818.47 psi
Extrapolated Pressure (p*)	1192.88 psi
Final Flowing Pressure (pwfo)	68.88 psi

Production and Times

Corrected Flow Time (tc)	1.2250 hr
Cumulative Oil Production	1.177 bbl
Final Oil Rate	23.000 bbl/d

Fluid Properties

Oil Compressibility (co)	1.11946e-5 psi-1
Oil Formation Volume Factor (Bo)	1.221
Oil Viscosity (mo)	1.582 cp
Solution Gas Ratio (Rs)	420 scf/bbl
Oil Gravity (yo)	37.00° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pPVT)	1818.47 psi

VESS OIL CORP

COMEAU #1

DST #8 ARBUCKLE 3,502' - 3,515'

ESTIMATED DAILY PRODUCTION

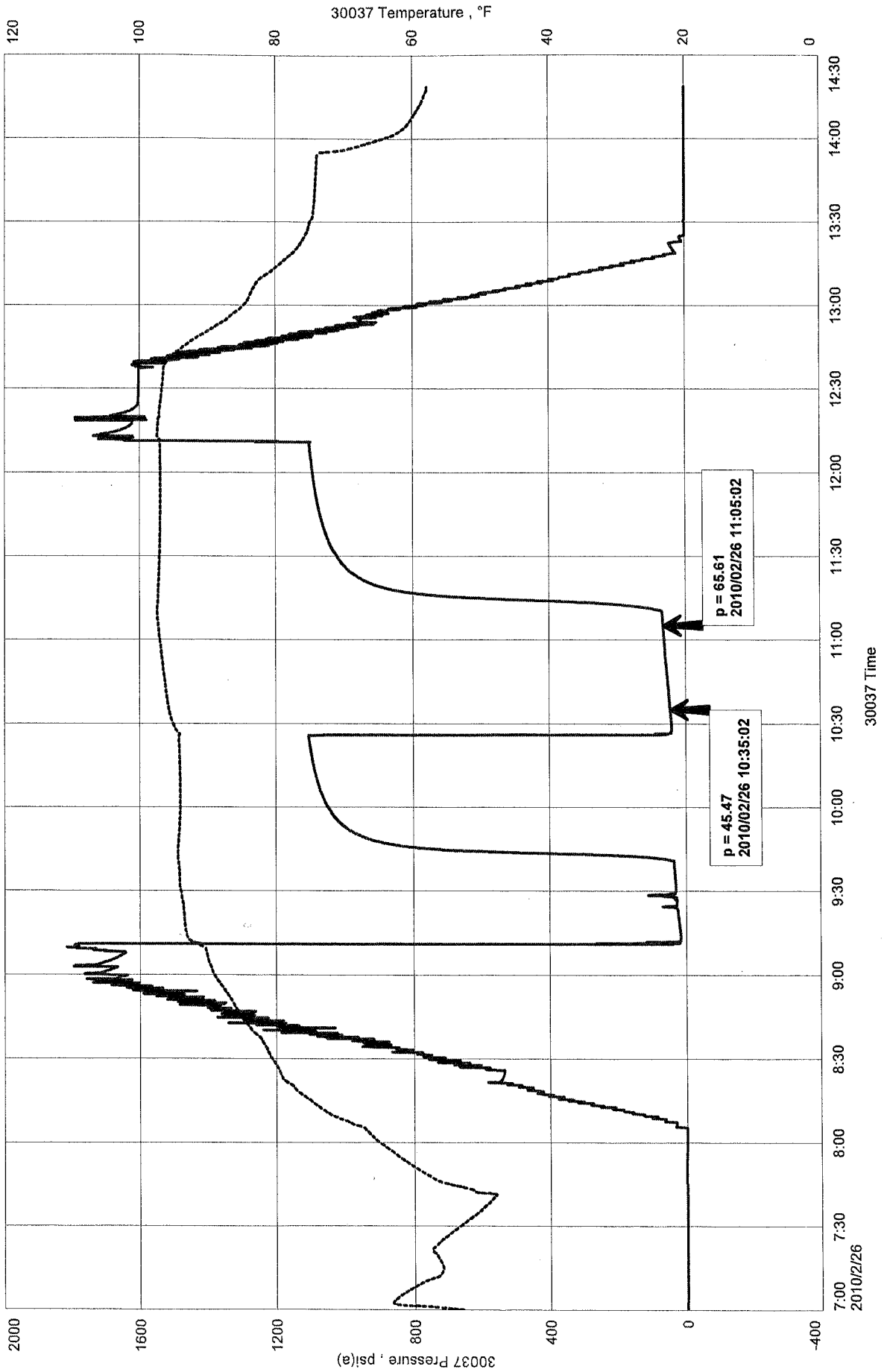
DRILL-

DESCRIPTION	SECOND READING	FIRST READING	PRESSURE CHANGE	PIPE SIZE-ID	FLUID GRADIENT	TIME CHANGE	TOTAL TIME	DAILY PRODUCTION	AVERAGE PERCENTAGE OIL	ESTIMATED DAILY PRODUCTION
FINAL FLOW	66	45	21	0.0142	0.3638	30	1440	39	59.00%	23

VESS OIL CORPORATION
DST # 8 ARBUCKLE 3502-3515
Start Test Date: 2010/02/26
Final Test Date: 2010/02/26

COMEAU #1 DST #8 ESTIMATED PRODUCTION

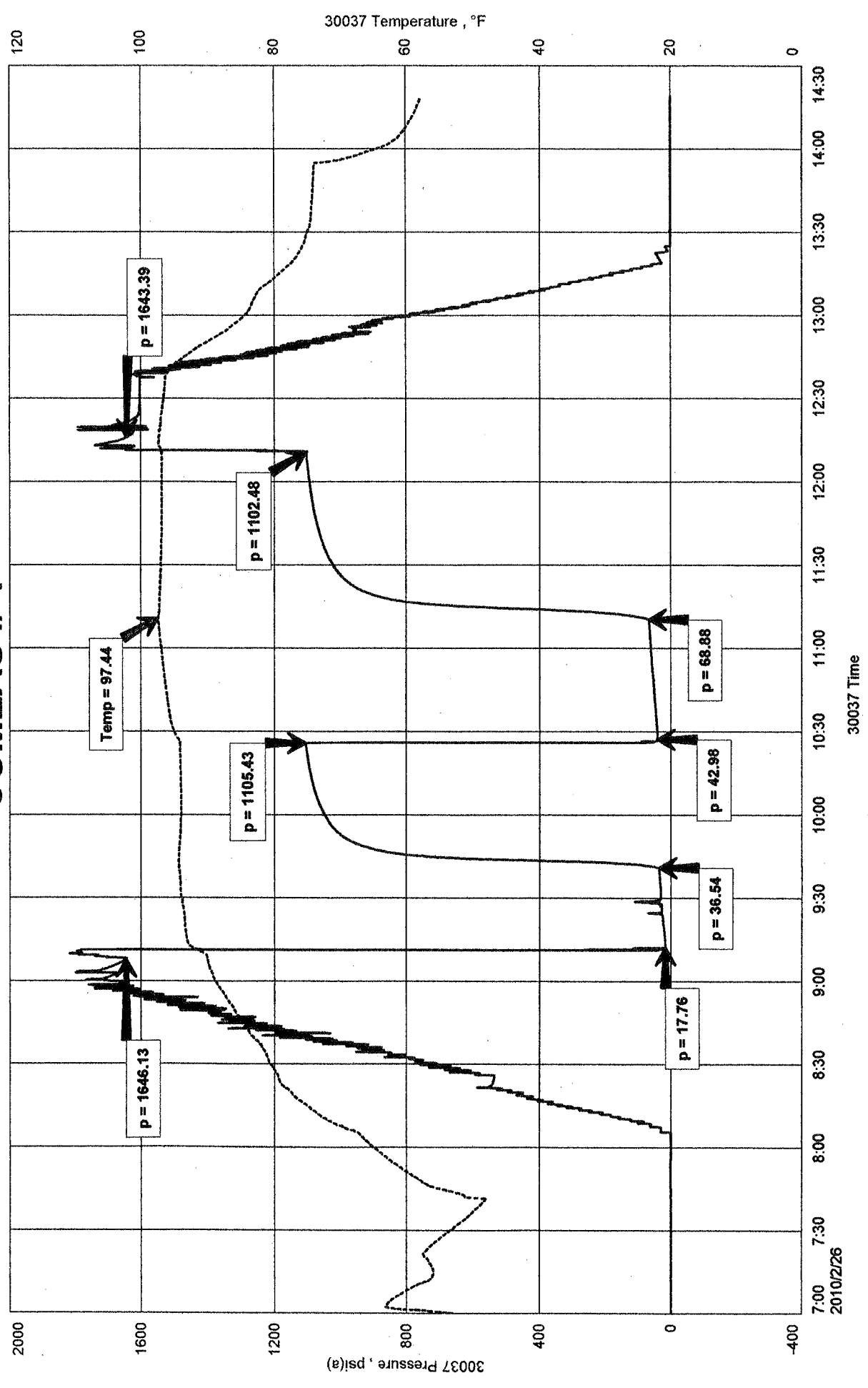
Formation: DST # 8 ARBUCKLE 3502-3515
Pool: WILDCAT
Job Number: R067



VESS OIL CORPORATION
 DST # 8 ARBUCKLE 3502-3515
 Start Test Date: 2010/02/26
 Final Test Date: 2010/02/26

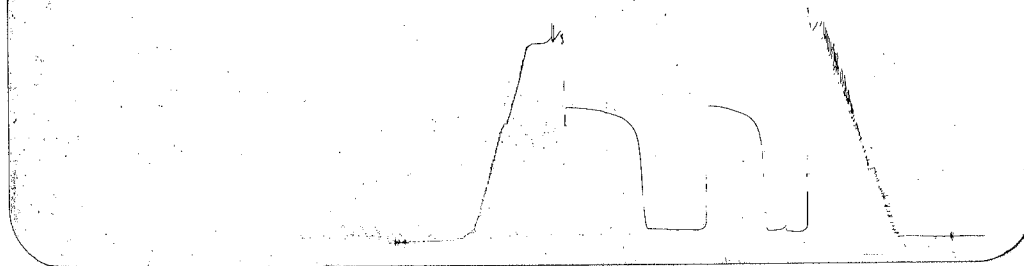
Formation: DST # 8 ARBUCKLE 3502-3515
 Pool: WILDCAT
 Job Number: R067

COMEAU # 1
 COMEAU # 1



DST # 8 OUTSIDE #6884
ARBUCKLE

3502-3515
LOC-3512



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1646	1646
(B) First Initial Flow Pressure	18	18
(C) First Final Flow Pressure	37	37
(D) Initial Closed-in Pressure	1105	1105
(E) Second Initial Flow Pressure	43	43
(F) Second Final Flow Pressure	69	69
(G) Final Closed-in Pressure	1102	1102
(H) Final Hydrostatic Mud	1643	1643