

Flow Time	1st 30 Min.	2nd 30 Min.	Date	3-13-66	Ticket Number	445788 S	Legal Location Sec. - Twp. - Rng.	NE NE SW 15 10 16 9'	Lease Name	LINDQUIST
Closed In Press. Time	1st 30 Min.	2nd 30 Min.	Kind of Job	OPEN HOLE	Halliburton District	HAYS				
Pressure Readings	Field	Office Corrected	Tester	K.L. GROVER	Witness	MR. MC CLUSKY	Well No.	1	Test No.	3
Depth Top Gauge	3131 Ft.	n0 Blanked Off	Drilling Contractor	PEEL BROTHERS	LC					
BT. P.R.D. No.	737	12 Hour Clock	Elevation	1942'	Top Packer	-	Field Area	1	1	1
Initial Hydro Mud Pressure	-	1676	Total Depth	3160'	Bottom Packer	3127'				
Initial Closed in Pres.	-	325	Interval Tested	3127' - 3160'	Formation Tested	Kansas City	County	ROCKS	1	1
Initial Flow Pres.	-	1 11	Casing or Hole Size	7 7/8"	Casing Perfs. } Top					
Final Flow Pres.	-	1 22	Surface Choke	1/2"	Bottom Choke	3/4"	I.D. - LENGTH	1	1	1
Final Closed in Pres.	-	317	Size & Kind Drill Pipe	4 1/2"	Drill Collars Above Tester	Flex Wt. 2 1/2"x519'				
Final Hydro Mud Pressure	-	1675	Mud Weight	10	Mud Viscosity	39	Anchor Size & Length	ID 3.84" X 33'	1	1
Depth Cen. Gauge	Ft.	Blanked Off	Temperature	100	°F Est.					
BT. P.R.D. No.		Hour Clock	Depths Mea. From	derrick floor	Depth of Tester Valve	3112 Ft.	Cushion	none Ft.	1	1
Initial Hydro Mud Pres.			TYPE	AMOUNT	Depth Back Pres. Valve	- Ft.				
Initial Closed in Pres.			Recovered	580	Feet of gas.		Med. From Tester Valve	1	1	1
Initial Flow Pres.		1	Recovered	40	Feet of heavy oil 7 gas cut mud					
Final Flow Pres.		1	Recovered	30	Feet of mud 7 gas cut oil.		State	KANSAS	1	1
Final Closed in Pres.			Recovered		Feet of					
Final Hydro Mud Pres.			Oil A.P.I. Gravity		Water Spec. Gravity		Surface Pressure	psi	1	1
Depth Bot. Gauge	3157 Ft.	yes Blanked Off	Gas Gravity							
BT. P.R.D. No.	397	12 Hour Clock	Tool Opened	12:30 P.M.	A.M. P.M.	Tool Closed	2:30	A.M. P.M.	1	1
Initial Hydro Mud Pres.	1718	1691	Remarks	Opened tool for a 30 minute first flow.						
Initial Closed in Pres.	354	339	Took a 30 minute initial closed in pressure. Reopened tool for a 30 minute second flow with a good blow throughout test.							
Initial Flow Pres.	15	1 42								
Final Flow Pres.	53	1 37	Closed tool for a 30 minute final closed in pressure.							
Final Closed in Pres.	336	332								
Final Hydro Mud Pres.	1700	1689								

FORMATION TEST DATA

SPECIAL PRESSURE DATA

LINDQUIST

Lease Name

Well No.

Test No.

CITIES SERVICE OIL COMPANY
Lease Owner/Company Name

County

RUSSELL
District

15-105-162

Gauge No. 737		Depth 3131'			Clock 12 hour		Ticket No. 445788		
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P ₀	.000	11		22	.000	31	.000		34
P ₁	.0408	13	.0218	105	.0436	27	.0273		131
P ₂	.0816	16	.0436	254	.0872	29	.0446		250
P ₃	.1224	18	.0654	286	.1308	31	.0669		276
P ₄	.1632	20	.0872	301	.1744	34	.0892		290
P ₅	.2040	22	.1090	309	.2180	34	.1115		298
P ₆			.1308	314			.1338		303
P ₇			.1526	318			.1561		309
P ₈			.1744	322			.1784		312
P ₉			.1962	323			.2007		315
P ₁₀			.2180	325			.2230		317

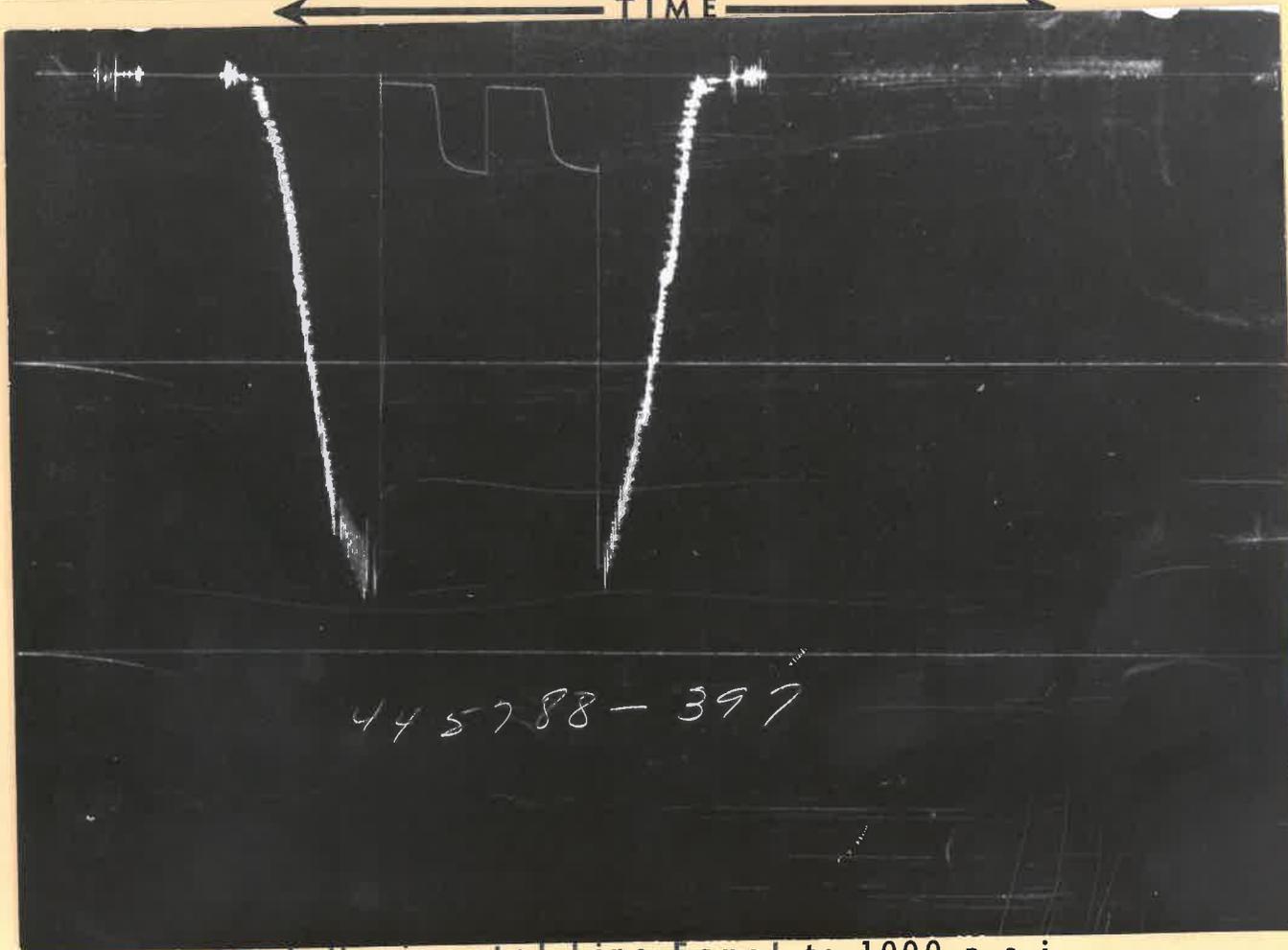
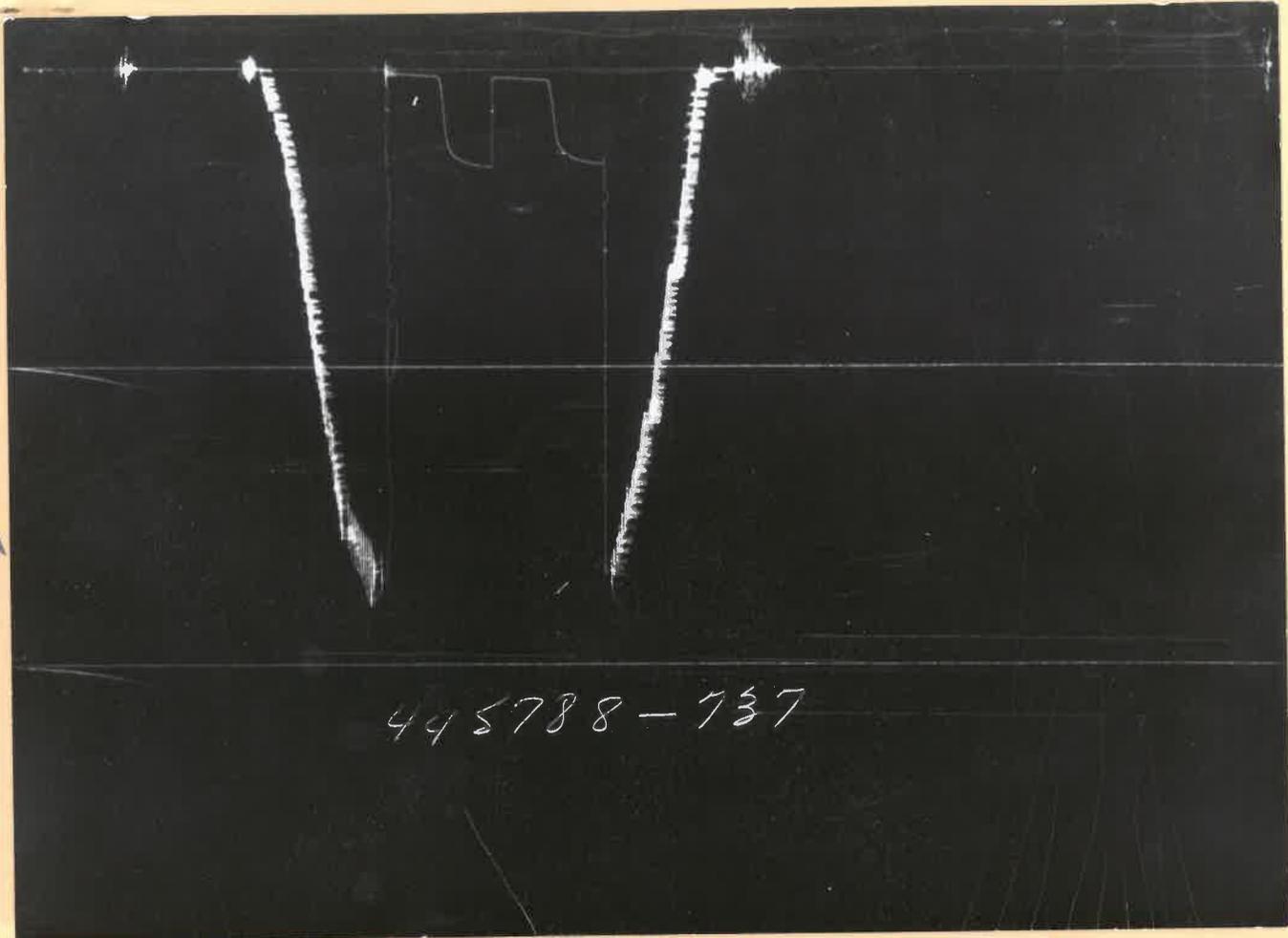
Gauge No. 397		Depth 3157'			Clock 12 hour					
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	42		37	.000	45	.000		50	
P ₁	.0406	28	.0213	135	.0436	42	.022		147	
P ₂	.0812	31	.0426	271	.0872	44	.040		265	
P ₃	.1218	33	.0639	301	.1308	46	.266		292	
P ₄	.1624	35	.0852	316	.1744	48	.088		305	
P ₅	.2030	37	.1065	323	.2180	50	.110		314	
P ₆			.1278	328			.132		319	
P ₇			.1491	332			.154		324	
P ₈			.1704	335			.176		327	
P ₉			.1917	338			.198		330	
P ₁₀			.2130	339			.220		332	
Reading Interval 6		3			6		3			Minutes

REMARKS:

SPECIAL PRESSURE DATA

25-162

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.

Flow Time	1st Min. 30	2nd Min. 30	Date	3-14-66	Ticket Number	445789 - S
Closed In Press. Time	1st Min. 30	2nd Min. 30	Kind of Job	OPEN HOLE	Halliburton District	HAYS
Pressure Readings	Field	Office Corrected	Tester	MR. GROVER	Witness	MR. MC CLUSKEY
Depth Top Gauge	3175 Ft.	NO Blanked Off	Drilling Contractor	PEEL DRILLING COMPANY	IC	
BT. P.R.D. No.	737	12 Hour Clock	Elevation	1942'	Top Packer	-
Initial Hydro Mud Pressure	-	1689	Total Depth	3215'	Bottom Packer	3173'
Initial Closed in Pres.	-	327	Interval Tested	3173'-3215'	Formation Tested	KANSAS CITY
Initial Flow Pres.	-	1 14	Casing or Hole Size	7 7/8"	Casing Perfs. { Top - Bot. -	
Final Flow Pres.	-	2 30				
Final Flow Pres.	-	1 25	Surface Choke	1/4"	Bottom Choke	3/4"
Final Closed in Pres.	-	326	Size & Kind Drill Pipe	4 1/2" F.H.	Drill Collars Above Tester	I.D. - LENGTH 2 1/4" x 519'
Final Hydro Mud Pressure	-	1676	Mud Weight	10.1	Mud Viscosity	39
Depth Cen. Gauge	Ft.	Blanked Off	Temperature	100	Anchor Size & Length	ID 3.84" X 42" OD 5.00"
BT. P.R.D. No.		Hour Clock	Depths Mea. From	DERRICK FLOOR	Depth of Tester Valve	3160' Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT		Depth Back Pres. Valve	- Ft.
Initial Closed in Pres.			Cushion	-		
Initial Flow Pres.	1		Recovered	50	Feet of Watery drilling mud	Mea. From Tester Valve
Final Flow Pres.	2		Recovered		Feet of	
Initial Flow Pres.	1		Recovered		Feet of	
Final Flow Pres.	2		Recovered		Feet of	
Initial Closed in Pres.			Recovered		Feet of	
Final Hydro Mud Pres.			Oil A.P.I. Gravity	-	Water Spec. Gravity	-
Depth Bot. Gauge	3212 Ft.	YES Blanked Off	Gas Gravity	-	Surface Pressure	- psi
BT. P.R.D. No.	397	12 Hour Clock	Tool Opened	5:10 AM	A.M. P.M. Tool Closed	7:10 AM A.M. P.M.
Initial Hydro Mud Pres.	1754	1708	Remarks Opened tool for 30 minute 1st flow. Closed			
Initial Closed in Pres.	345	345	tool for 30 minute initial closed in pressure.			
Initial Flow Pres.	-	1 37	Reopened tool for 30 minute 2nd flow with weak			
Final Flow Pres.	30	2 53	blow throughout test. Closed tool for 30 minute			
Final Flow Pres.	-	1 48	final closed in pressure.			
Final Closed in Pres.	345	343				
Final Hydro Mud Pres.	1701	1692				

Legal Location Sec. 15 - 10 - 16
 Lease Name LINDQUIST
 Well No. 3
 Test No. 2
 Field Area
 County ROOKS
 State KANSAS
 Owner's District
 CITY SERVICE OIL COMPANY
 Lease Owner/Company Name
 RUSSELL

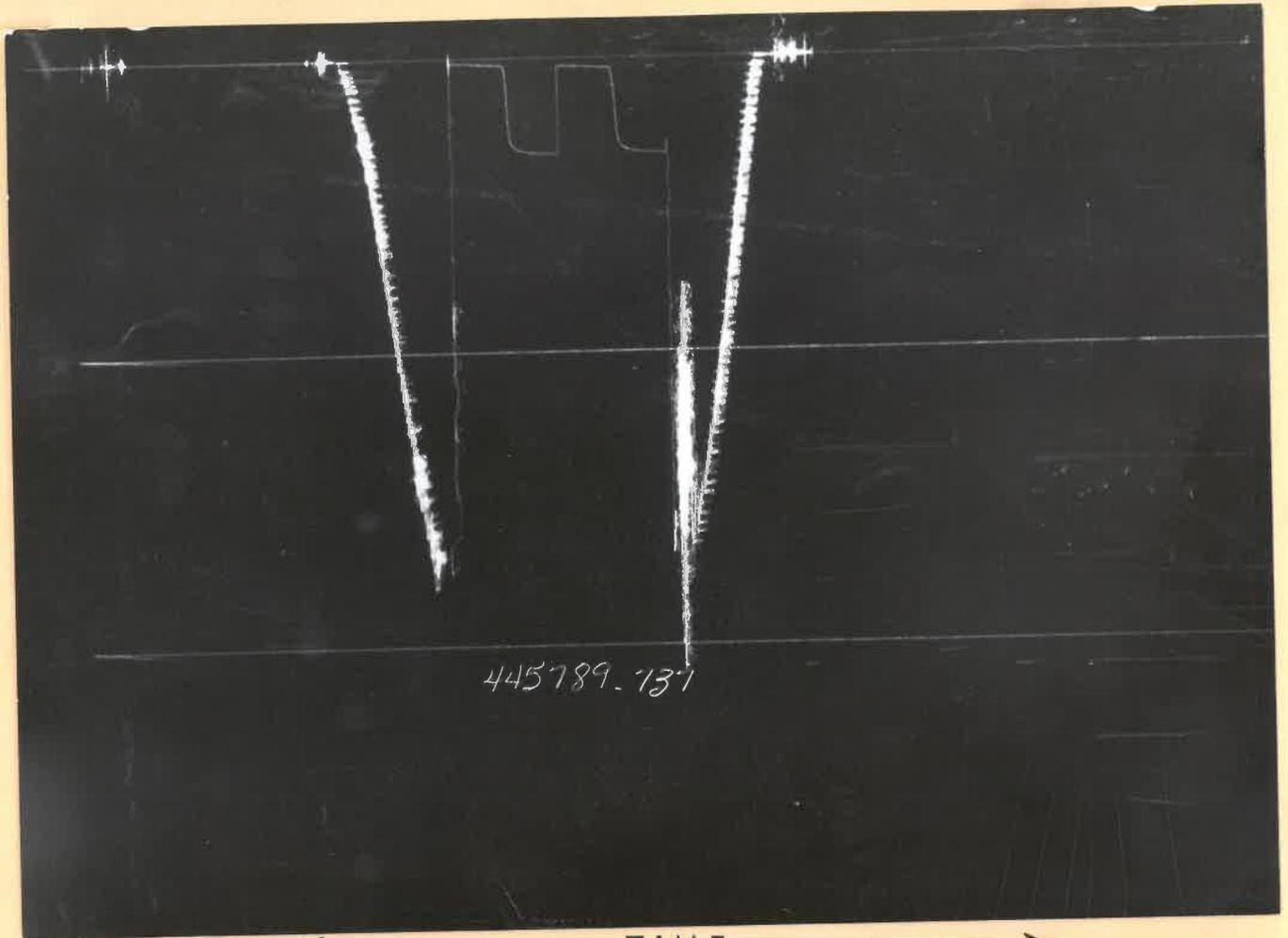
FORMATION TEST DATA

SPECIAL PRESSURE DATA

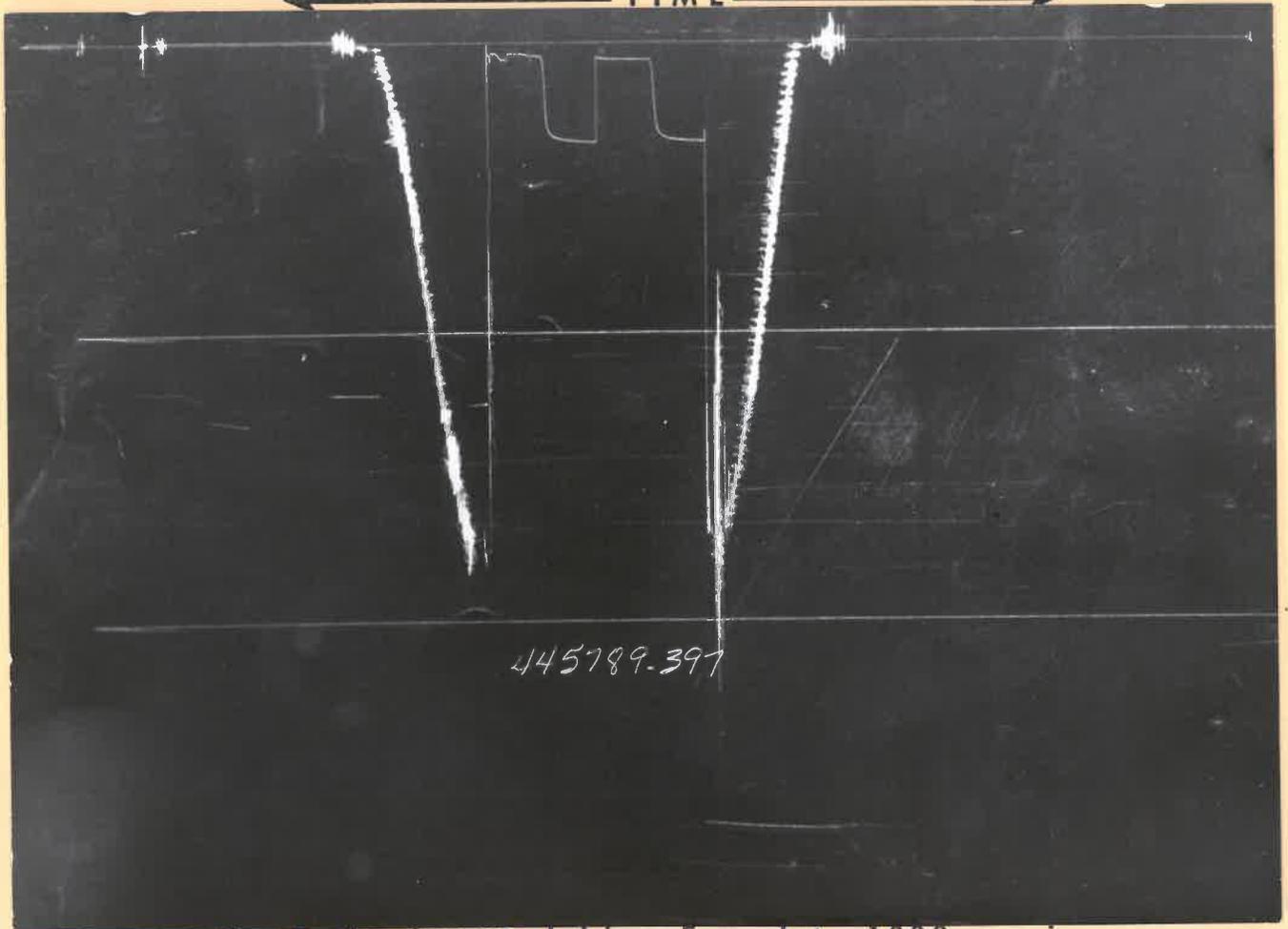
Gauge No. 737		Depth 3175'			Clock 12 hour		Ticket No. 445789			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	14	.000		25	.000	30	.000		35
P ₁	.043	16	.0218		248	.042	28	.0222		216
P ₂	.086	18	.0436		304	.084	30	.0444		301
P ₃	.129	21	.0654		315	.126	31	.0666		312
P ₄	.172	22	.0872		319	.168	34	.0888		317
P ₅	.215	25	.1090		322	.210	35	.1110		321
P ₆			.1308		323			.1332		322
P ₇			.1526		325			.1554		323
P ₈			.1744		326			.1776		324
P ₉			.1962		327			.1998		325
P ₁₀			.2180		327			.2220		326
Gauge No. 397		Depth 3212'			Clock 12 hour					
P ₀	.000	37	.000		48	.000	53	.000		60
P ₁	.043	47	.0216		284	.0426	58	.0214		273
P ₂	.086	42	.0432		323	.0852	58	.0428		319
P ₃	.129	42	.0648		332	.1278	59	.0642		330
P ₄	.172	47	.0864		336	.1704	60	.0856		335
P ₅	.215	48	.1080		339	.2130	60	.1070		337
P ₆			.1296		341			.1284		339
P ₇			.1512		343			.1498		340
P ₈			.1728		343			.1712		341
P ₉			.1944		344			.1926		342
P ₁₀			.2160		345			.2140		343
Reading Interval	6		3			6		3		Minutes
REMARKS:										

SPECIAL PRESSURE DATA

PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.

Flow Time	1st 30	Min.	2nd 30	Min.	Date	3-15-66	Ticket Number	445790	S
Closed In Press. Time	1st 30	Min.	2nd 30	Min.	Kind of Job	OPEN HOLE	Halliburton District	HAYS	
Pressure Readings	Field		Office Corrected		Tester	GROVER	Witness		
Depth Top Gauge	3231	Ft.	no	Blanked Off	Drilling Contractor	PEEL BROTHERS	SS		
BT. P.R.D. No.	737		12	Hour Clock	Elevation	1942'	Top Packer	3223'	
Initial Hydro Mud Pressure			1733		Total Depth	3280'	Bottom Packer	3228'	
Initial Closed in Pres.			574		Interval Tested	3228' - 3280'	Formation Tested	KANSAS CITY	
Initial Flow Pres.			1 16		Casing or Hole Size	7 7/8"	Casing Perfs.	Top	
			2 28					Bot.	
Final Flow Pres.			1 21		Surface Choke	1/4"	Bottom Choke	3/4"	
Final Closed in Pres.			478		Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	I.D. - LENGTH FLX WT. 2 1/4" X 519'	
Final Hydro Mud Pressure			1714		Mud Weight	9.7	Mud Viscosity	42	
Depth Gen. Gauge		Ft.		Blanked Off	Temperature	101	Anchor Size & Length	ID 3.84"	OD 5" X 52'
BT. P.R.D. No.				Hour Clock	Depths Mea. From	DERRICK FLOOR	Depth of Tester Valve	3210' Ft.	
Initial Hydro Mud Pres.					TYPE AMOUNT		Depth Back Pres. Valve	Ft.	
Initial Closed in Pres.					Cushion			Ft.	
Initial Flow Pres.			1		Recovered	15	Feet of drilling mud		
Final Flow Pres.			2		Recovered	1	Feet of free oil		
Final Closed in Pres.			1		Recovered		Feet of		
Final Hydro Mud Pres.			2		Recovered		Feet of		
Depth Bot. Gauge	3277	Ft.	yes	Blanked Off	Oil A.P.I. Gravity		Water Spec. Gravity		
BT. P.R.D. No.	397		12	Hour Clock	Gas Gravity		Surface Pressure	psi	
Initial Hydro Mud Pres.	1763		1754		Tool Opened	12:45 am	A.M. P.M.	Tool Closed	2:45 am
Initial Closed in Pres.	601		593		Remarks Tool opened for 30 minute first flow. Closed for 30 minute initial closed in pressure. Reopened for 30 minute second flow with very weak blow for 25 minutes & died. Closed for 30 minute final closed in pressure.				
Initial Flow Pres.	33		1 36						
Final Flow Pres.	51		2 45						
Final Closed in Pres.	495		499						
Final Hydro Mud Pres.	1720		1733						

Legal Location Sec. - 17p. - Rng. NE-NE-SW-15-10-16
 Lease Name LINDQUIST
 Well No. 3
 Test No. 3
 Field Area
 County ROCKS
 Lease Owner/Company Name CITIES SERVICE OIL COMPANY
 Owner's District RUSSELL

FORMATION TEST DATA

SPECIAL PRESSURE DATA

Gauge No. 737			Depth 3231'			Clock 12 hour		Ticket No. 445790		
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	16	.000		21	.000	28	.000		26
P ₁	.0432	16	.0215		36	.0436	23	.0215		36
P ₂	.0864	18	.0430		79	.0872	24	.0430		58
P ₃	.1296	20	.0645		190	.1308	25	.0645		95
P ₄	.1728	21	.0860		281	.1744	26	.0860		173
P ₅	.2160	21	.1075		339	.2180	26	.1075		255
P ₆			.1290		402			.1290		306
P ₇			.1505		464			.1505		361
P ₈			.1720		509			.1720		407
P ₉			.1935		546			.1935		446
P ₁₀			.2150		574			.2150		478

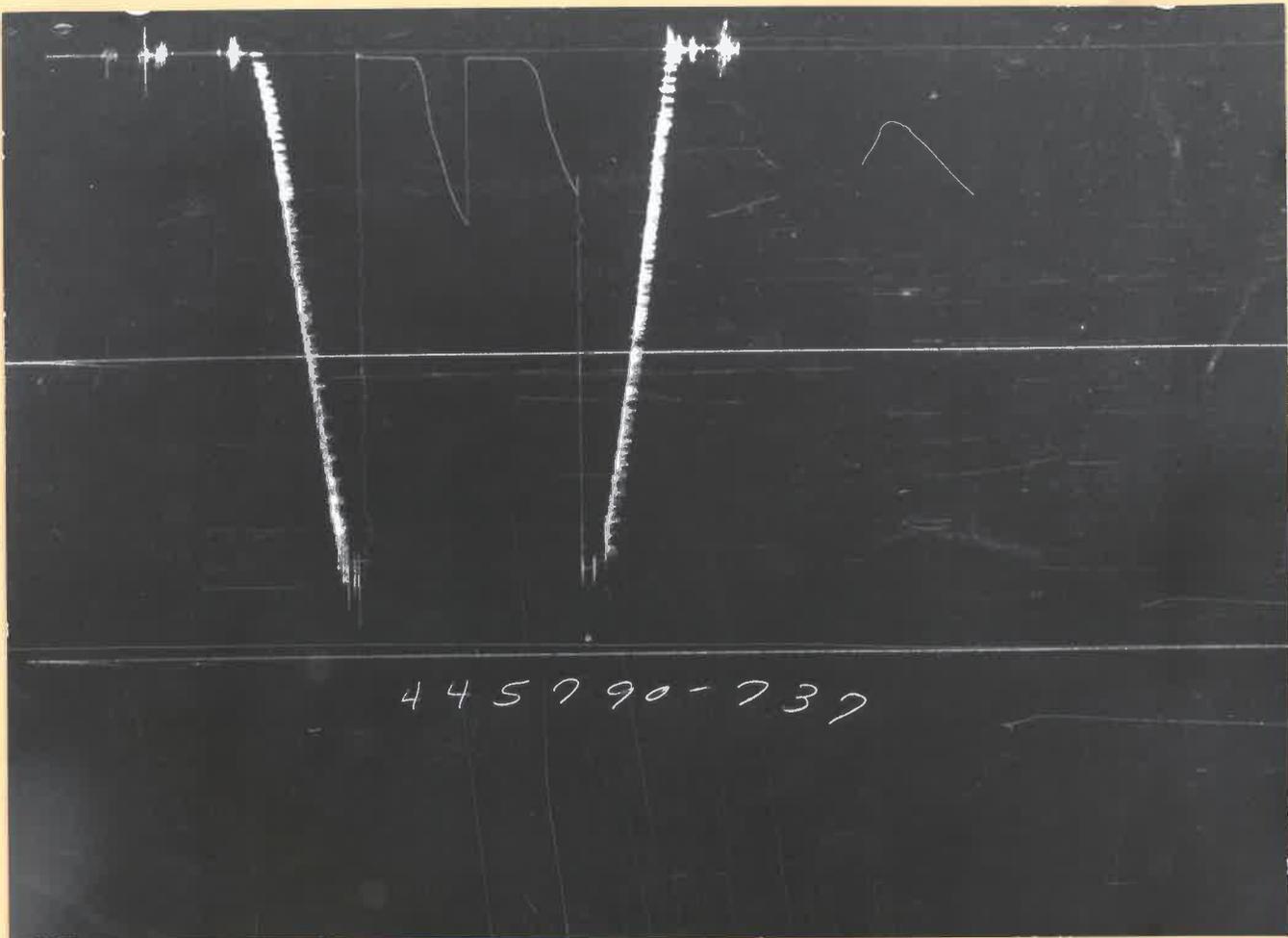
Gauge No. 397			Depth 3277'			Clock 12 hour				
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	36	.000		41	.000	45	.000		45
P ₁	.0436	36	.021		56	.042	43	.021		58
P ₂	.0872	38	.042		103	.084	44	.042		78
P ₃	.1308	40	.063		214	.126	44	.063		115
P ₄	.1744	41	.084		307	.168	45	.084		196
P ₅	.2180	41	.105		367	.210	45	.105		274
P ₆			.126		435			.126		325
P ₇			.147		390			.147		377
P ₈			.168		535			.168		425
P ₉			.189		568			.189		464
P ₁₀			.210		593			.210		499

Reading Interval	6		3		6		3	Minutes
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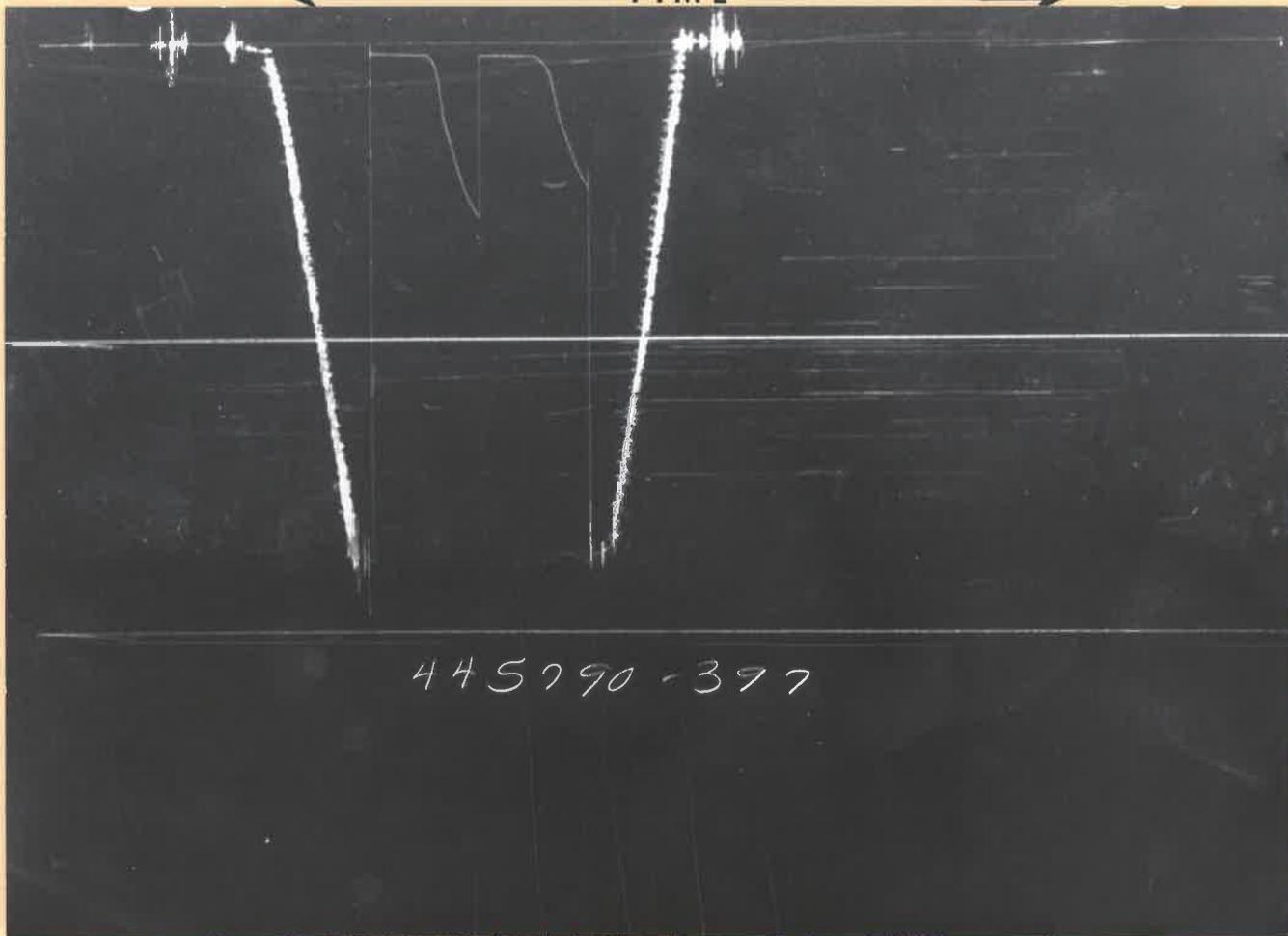
REMARKS:

SPECIAL PRESSURE DATA

PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.

Flow Time	1st Min.	2nd Min.	34	Date	3-15-66	Ticket Number	445791	S
Closed In Press. Time	1st Min.	2nd Min.	30	Kind of Job	OPEN HOLE	Halliburton District	HAYS	
Pressure Readings	Field	Office Corrected		Tester	GROVER	Witness	MC CLOSKEY	
Depth Top Gauge	3282	Ft.	no Blanked Off	Drilling Contractor	PEEL DRILLING		SS	
BT. P.R.D. No.	737		12 Hour Clock	Elevation	1942'	Top Packer		
Initial Hydro Mud Pressure			1717	Total Depth	3317'	Bottom Packer	3279'	
Initial Closed in Pres.				Interval Tested	3279' - 3317'	Formation Tested	KANSAS CITY	
Initial Flow Pres.		1	22	Casing or Hole Size	7 7/8"	Casing Perfs. } Top		
Final Flow Pres.		1	26	Surface Choke	1/2"	Bottom Choke	3/4"	
Final Closed in Pres.			929	Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	FLEX WT. 2 1/2" X	51'
Final Hydro Mud Pressure			1700	Mud Weight	9.8	Mud Viscosity	39	
Depth Cen. Gauge		Ft.	Blanked Off	Temperature	102 °F Est.	Anchor Size ID & Length	3.84" X 5" OD	38'
BT. P.R.D. No.			Hour Clock	Depths Mea. From	DERRICK FLOOR	Depth of Tester Valve	3260'	Ft.
Initial Hydro Mud Pres.				Cushion		Depth Back Pres. Valve		Ft.
Initial Closed in Pres.				Recovered	15 Feet of	drilling mud		Mea. From Tester Valve
Initial Flow Pres.		1		Recovered		Feet of		
Final Flow Pres.		1		Recovered		Feet of		
Final Closed in Pres.		2		Recovered		Feet of		
Final Hydro Mud Pres.				Oil A.P.I. Gravity		Water Spec. Gravity		
Depth Bot. Gauge	3313	Ft.	yes Blanked Off	Gas Gravity		Surface Pressure		psi
BT. P.R.D. No.	397		12 Hour Clock	Tool Opened	1:53 pm	A.M. Tool Closed	2:57 pm	A.M. P.M.
Initial Hydro Mud Pres.	1772		1733	Remarks	Tool opened for 34 minute flow, about 8' of fill up in bottom of hole, tool slid 5'			
Initial Closed in Pres.					No blow. Closed for 30 minute final closed in pressure.			
Initial Flow Pres.	44	1	45					
Final Flow Pres.	60	2	58					
Final Closed in Pres.	946		941					
Final Hydro Mud Pres.	1705		1718					

LINDQUIST
 Lease Name
 NE-NE-SW 15-10-16
 Well No. 3
 Test No. 4
 Field Area
 CITIES SERVICE OIL COMPANY
 Lease Owner/Company Name
 County ROOKS
 State KANSAS
 Owner's District RUSSELL

FORMATION TEST DATA

5

SPECIAL PRESSURE DATA

Gauge No. 737		Depth 3282'			Clock 12 hour		Ticket No. 445791		
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\phi}$	PSIG Temp. Corr.
P ₀					.000	22	.000		26
P ₁					.253	26	.218		929
P ₂									
P ₃									
P ₄									
P ₅									
P ₆									
P ₇									
P ₈									
P ₉									
P ₁₀									

Gauge No. 397		Depth 3313'			Clock 12 hour				
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\phi}$	PSIG Temp. Corr.
P ₀					.000	45	.000		58
P ₁					.254	58	.211		941
P ₂									
P ₃									
P ₄									
P ₅									
P ₆									
P ₇									
P ₈									
P ₉									
P ₁₀									

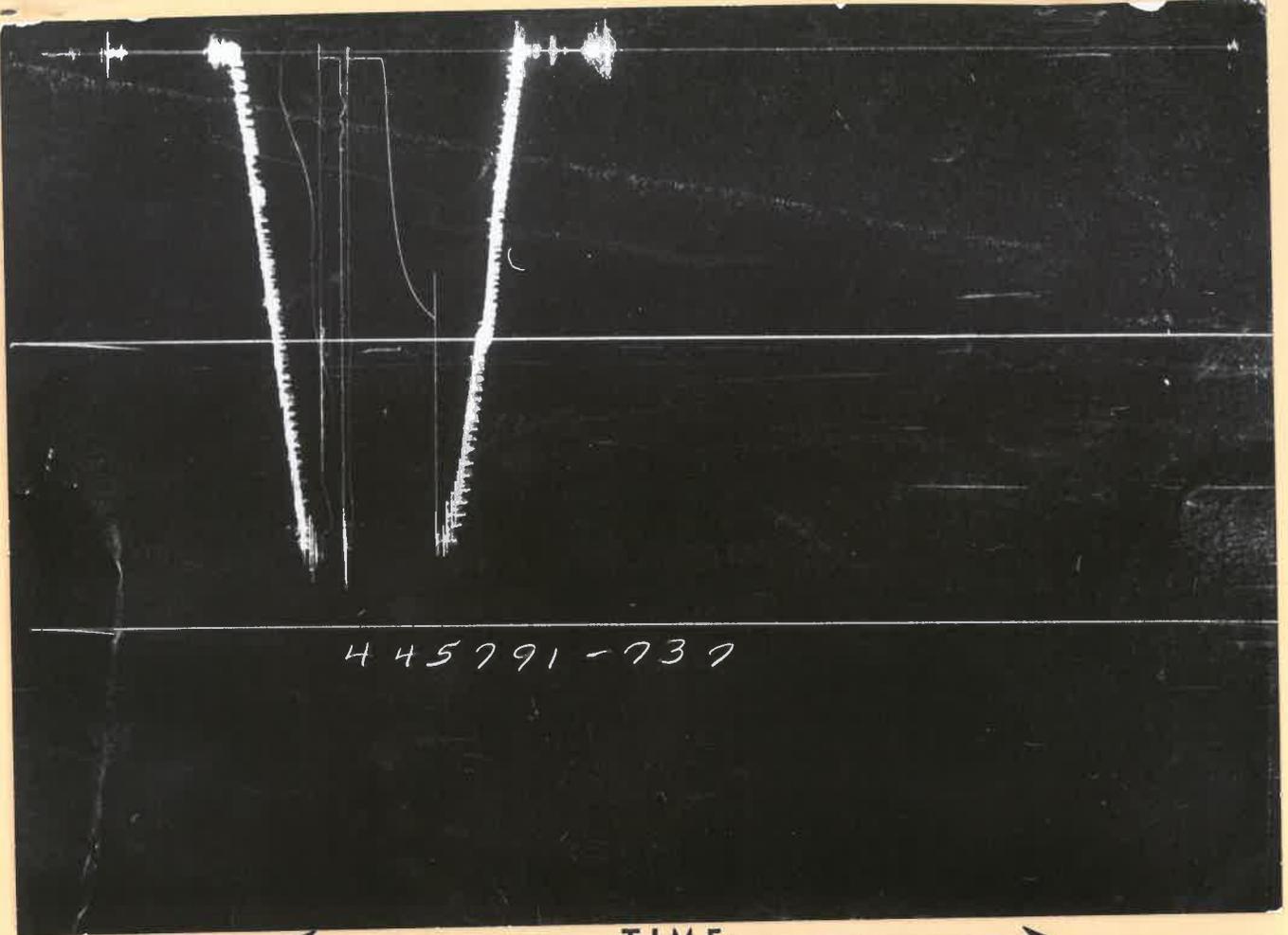
Reading Interval

Minutes

REMARKS:

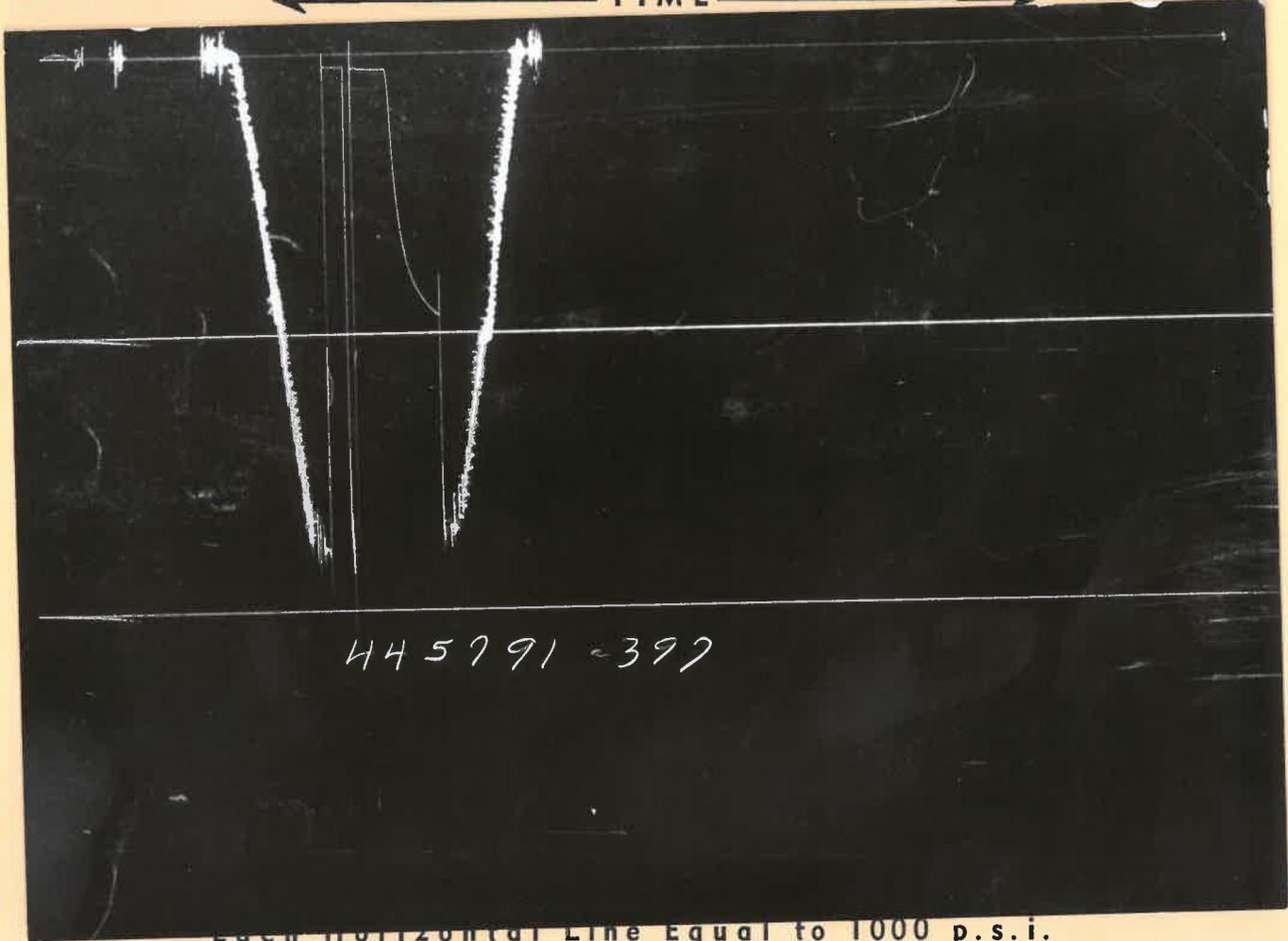
SPECIAL PRESSURE DATA

PRESSURE



445791-737

TIME



445791-397

Each horizontal line Equal to 1000 p.s.i.

Flow Time	1st 30 Min.	2nd 30 Min.	Date	3-16-66	Ticket Number	445792	S
Closed In Press. Time	1st 33 Min.	2nd 30 Min.	Kind of Job	OPEN HOLE	Halliburton District	HAYS	
Pressure Readings	Field	Office Corrected	Tester	GROVER	Witness	MC CLUSKEY	
Depth Top Gauge	3413 Ft.	Blanked Off no	Drilling Contractor	PEEL DRILLING		SS	
BT. P.R.D. No.	737	12 Hour Clock	Elevation	1942'	Top Packer	3405'	
Initial Hydro Mud Pressure		1817	Total Depth	3455'	Bottom Packer	3410'	
Initial Closed in Pres.		69	Interval Tested	3410' - 3455'	Formation Tested	CONGLOMERATE	
Initial Flow Pres.		1 15	Casing or Hole Size	7 7/8"	Casing Perfs. } Top		
Final Flow Pres.		2 20	Surface Choke	1/2"	Casing Perfs. } Bot.		
Final Closed in Pres.		1 15	Size & Kind Drill Pipe	4 1/2" FH	Bottom Choke	3.4"	
Final Hydro Mud Pressure		2 15	Drill Collars Above Tester	I.D. - LENGTH flex wt. 2 1/2" X 5'			
Depth Cen. Gauge		32	Mud Weight	9.8	Mud Viscosity	39	
BT. P.R.D. No.			Temperature	102 °F Est. °F Actual	Anchor Size & Length	ID 3.84" OD 5" X 45'	
Initial Hydro Mud Pres.			Depths Mea. From	DERRICK FLOOR	Depth of Tester Valve	3396'	Ft.
Initial Closed in Pres.			Cushion	TYPE AMOUNT	Depth Back Pres. Valve		Ft.
Initial Flow Pres.		1	Recovered	5 Feet of drilling mud			
Final Flow Pres.		2	Recovered	Feet of			
Final Closed in Pres.		1	Recovered	Feet of			
Final Hydro Mud Pres.		2	Recovered	Feet of			
Depth Bot. Gauge	3451 Ft.	Blanked Off yes	Oil A.P.I. Gravity		Water Spec. Gravity		
BT. P.R.D. No.	397	12 Hour Clock	Gas Gravity		Surface Pressure		psi
Initial Hydro Mud Pres.	1852	1848	Tool Opened	1:00 pm	A.M. P.M. Tool Closed	3:03 pm	A.M. P.M.
Initial Closed in Pres.	97	94	Remarks	Tool opened for 30 minute first flow. Closed for 33 minute initial closed in pressure. Reopened for 30 minute second flow with very weak blow for 7 minutes and died. Closed for 30 minute final closed in pressure.			
Initial Flow Pres.	30	1 42					
Final Flow Pres.	38	2 40					
Final Closed in Pres.	60	56					
Final Hydro Mud Pres.	1807	1808					

Legal Location Sec. - Typ. - Rng. NE-NE-SW 15-10-16
 Lease Name LINDQUIST
 Well No. 3
 Test No. 5
 Field Area
 County ROOKS
 State KANSAS
 Lease Owner/Company Name CITIES SERVICE OIL COMPANY
 Owner's District RUSSELL

FORMATION TEST DATA

SPECIAL PRESSURE DATA

Gauge No. 737		Depth 3413'			Clock 12 hour		Ticket No. 445792			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{e}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{e}$	PSIG Temp. Corr.	
P ₀	.000	15		15	.000	20	.000		15	
P ₁	.220	15	.210		69	.265	15	.191		32
P ₂										
P ₃										
P ₄										
P ₅										
P ₆										
P ₇										
P ₈										
P ₉										
P ₁₀										

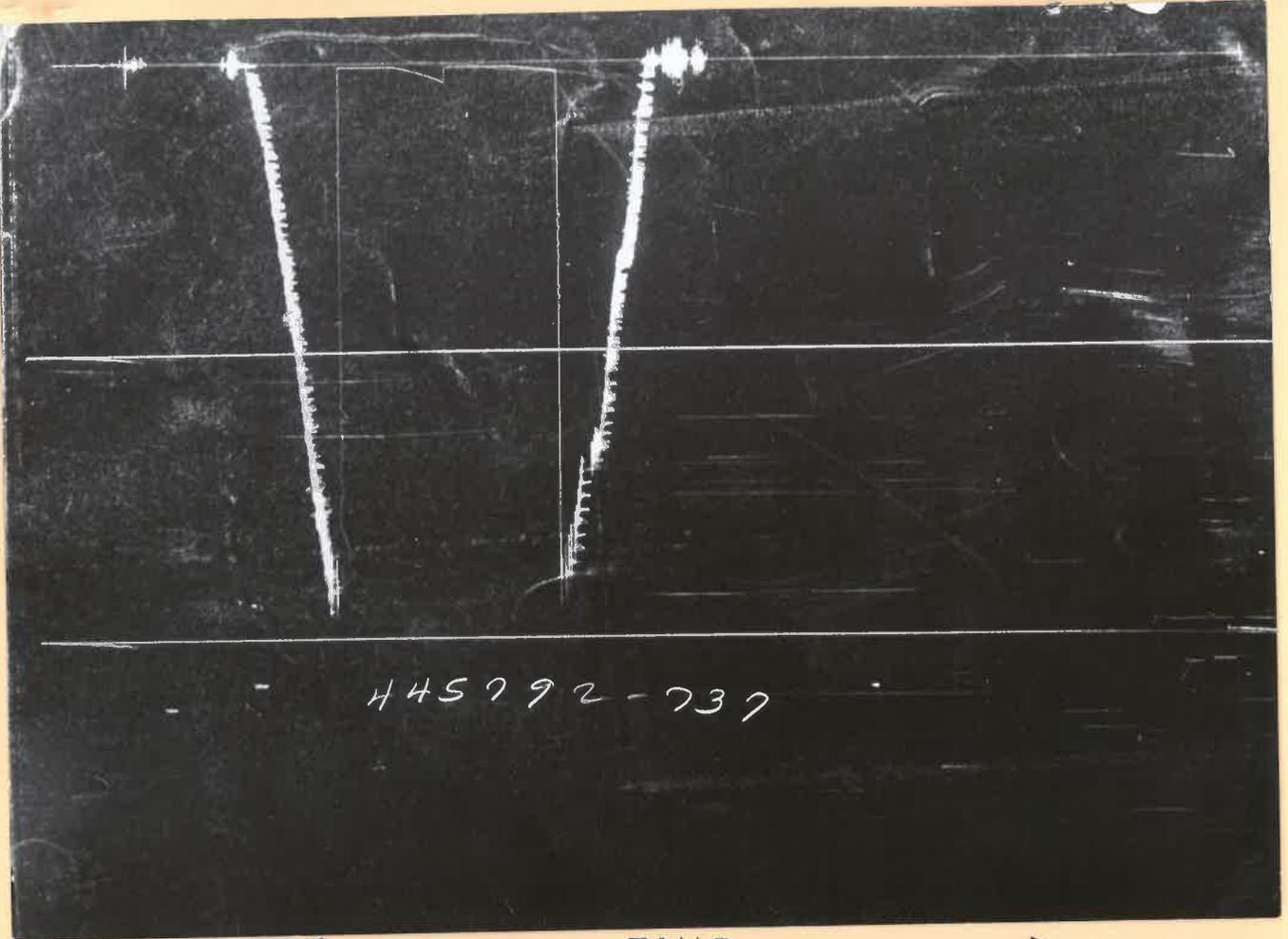
Gauge No. 397		Depth 3451'			Clock 12 hour					
P ₀	.000	42	.000		40	.000	44	.000		40
P ₁	.225	40	.210		94	.248	40	.220		56
P ₂										
P ₃										
P ₄										
P ₅										
P ₆										
P ₇										
P ₈										
P ₉										
P ₁₀										

Reading Interval _____ Minutes

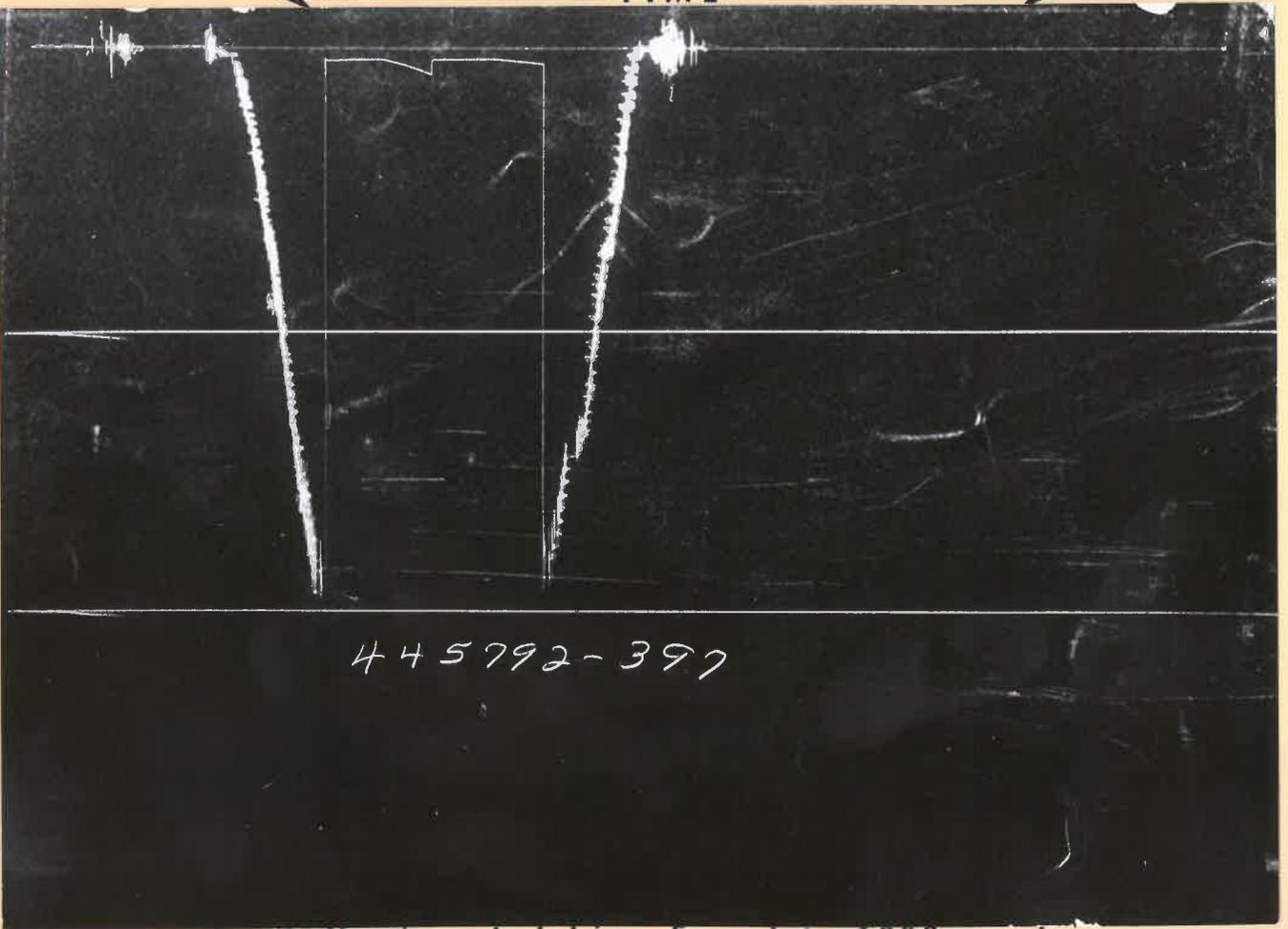
REMARKS:

SPECIAL PRESSURE DATA

PRESSURE



445792-737



445792-397

Each Horizontal Line Equal to 1000 p.s.i.