

3/3/87
KCC

RELEASED

SIDE ONE

10-10-16 W

STATE CORPORATION COMMISSION OF KANSAS
& GAS CONSERVATION DIVISION

Date: APR 1 1987

FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7567
Name Jack Bowles
Address 101 Park Avenue
Suite 1230
City/State/Zip Oklahoma City, Okla. 73102
Purchaser Clear Creek
Operator Contact Person Jack Bowles
Phone 405-236-5582
Contractor: License # 5671
Name Reylin Drlg. Inc.
Wellsite Geologist Dusty Rhodes
Phone 913-743-5419

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

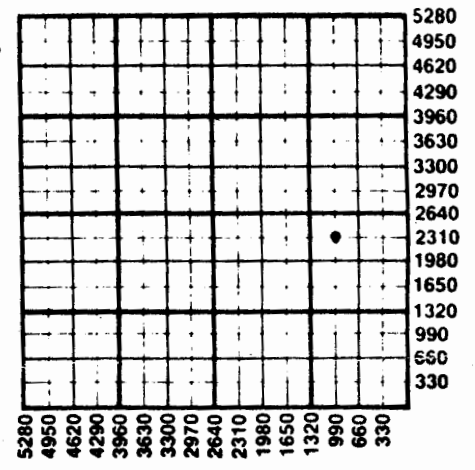
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-25-85 10-1-85 10-2-85
Spud Date Date Reached TD Completion Date
3530 none
Total Depth PBTB
Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1031.80 feet
If alternate 2 completion, cement circulated from 0 feet depth to 1032 w/ SX cmt
5-19-86 225 at con 876, 255A COMMON CEMENT

API NO. 15-163-22-756
County Rooks
NW NE SE Sec 10 Twp 10 Rge 16
2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Smith Trust Well # 1
Field Name BAUM
Producing Formation Lansing/Kansas City
Elevation: Ground 1929 KB 1934
Section Plat

CONFIDENTIAL



MAY 07 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) former pond less than .15 acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in except. One copy of all wireline logs and drillers

SIDE TWO

Operator Name ... Jack Bowles ... Lease Name ... Smith Trust ... Well # ... 1

Sec. 10 ... Twp. 10 ... Rge. 16 ... East [] West [X] County ... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1 - 3115-3135 30-60-45-90 IHP 1706; IFP 76; ISP 597; FFP 87; FSP 597; FHP 1654; BHP 100°; rec. 213' heavy oil cut, gassy mud.
DST #2 - 3140-3195', 30-60-30-60 IHP 1711; IFP 99/99; ISP 550; FFP 110/110; FSP 429; FHP 1634; BHP 101°; rec. 45' drilling mud.

Table with columns: Name, Top, Bottom. Rows: Heebner (3028-3032), Base Kansas City (3324), Arbuckle (3461-T.D.)

Table with columns: Date of First Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run (Yes/No)

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