

20-10-16W *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5273
Name Kiowa Exploration Company
Address 110 S. Main Suite 510
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Corry Tinsman
Phone (316) 267-0228

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Jeff Burk
Phone (316) 265-8008

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-2-85 1-9-85 1-13-85
Mud Date Date Reached TD Completion Date

3760'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-563

County Rooks

SW SE Sec 20 Twp 10 Rge 16 East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

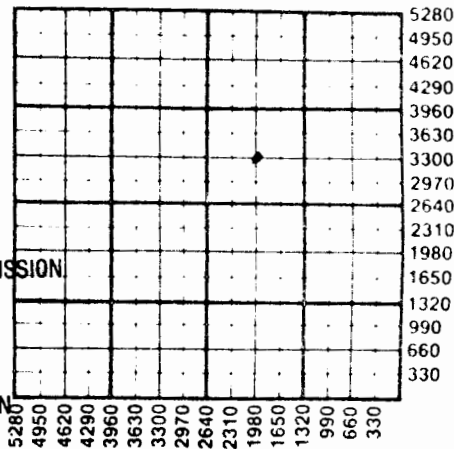
Lease Name Zeigler Well # 1

Field Name

Producing Formation

Elevation: Ground 2072' KB 2077'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 29 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

20-10-76W

SIDE TWO

Operator Name Kiowa Exploration Company Lease Name Zeigler Well # 1

Sec. 20 Twp. 10 Rge. 16 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3372'-3400'; weak blow, died in 20 mins.; recovered 10' mud - no shows; 30"-45"-30"-45"; H 1668#; IFP 34#-34#; ISIP 991#; FH 1658#; FFP 34#-34#; FSIP 968#.

DST #2: 3461'-3492'; weak blow died in 10 mins.; 2nd opening no blow; recovered 10' mud with few specks of oil on top of tool; 30"-45"-30"-45"; 1722#; IFP 45#-45#; ISIP 1111#; FH 1701#; FFP 45#-45#; FSIP 1002#.

Name	Top	Bottom
Rock, shale & shell	0'	950'
Sand & shale	950'	1470'
Lime & shale	1470'	3760'
Rotary total depth	3760'	
Topeka	3012'	(- 935)
Heebner	3233'	(-1166)
Lansing	3289'	(-1212)
Arbuckle	3748'	(-1671)
RTD	3760'	

D & A. Plugged 1-13-85.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	60/40	150	2% gel 3% c
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			