

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-10-16W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6224 EXPIRATION DATE 6-30-83

OPERATOR Montgomery Drilling Programs API NO. 15-163-22,041

ADDRESS 25th & Vine COUNTY Rooks

Hays, Ks. 67601 FIELD

** CONTACT PERSON Zachary Dean PROD. FORMATION Kansas City & Conglomerate

PHONE 913-625-4027

PURCHASER Clear Creek LEASE George

ADDRESS WELL NO. #3

McPherson, Ks. 67460 WELL LOCATION NE NE SE

DRILLING 330 Ft. from N Line and

CONTRACTOR 330 Ft. from E Line of

ADDRESS 25th & Vine the SE (Qtr.) SEC 31 TWP 10S RGE 16W.

Hays, Ks. 67601

PLUGGING (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 3567 PBTD

SPUD DATE 5-16-83 DATE COMPLETED 5-24-83

ELEV: GR 1949 DF 1951 KB 1954

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Herman Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman Eilers Jr

SIDE TWO

OPERATOR Montgomery Drilling ProqLEASE

George #3

ACO-1 WELL HISTORY

SEC. 31 TWP. 10S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DRILL STEM TESTS RUN			Anhydrite	1164 (plus 790)
			Base Anhydrite	1196 (plus 758)
			Topeka	2284 (- 930)
			Heebner	3118 (-1164)
			Toronto	3138 (-1184)
			Lansing	3158 (-1204)
			Base Kansas City	3422 (-1468)
			Marmaton	3434 (-1480)
			Conglomerate Pay	3449 (-1495)
			Simpson Dolomite	3538 (-1584)
			Rotary Total Depth	3565 (-1611)
			Log Total Depth	3567 (-1613)

ACID, FRACTURE, SUMP, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
Conglomerate Zone	10,000 lbs sand	500 bbls H ₂ O	3422 - 72
10,000 gal 28% Hydrochloric Acid			Kansas City Zones
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
7-19-83	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Water	Gas
	10	50 % 20	
Disposition of gas (vented, used as lease or sold)			Perforations

Report of all strings set—surface, intermediate, production, etc. — CEMENT RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing or pipe	Length of string	Type cement	Weight and percent additives
Surface	12 3/4	8 5/8	1000	Common	2% Gel 3% Calcium
Production Casing	7 7/8	4 1/2	1000	Ballburton Light	2% Gel 3% Calcium

LINER RECORDPERFORATION RECORD

Top, ft.	Bottom, ft.	Length interval	Shots per ft.	Size & type	Depth interval
			shot every 2	.38	3450-72
<u>TUBING RECORD</u>			shots per ft		3388-94
			shots per ft		3366-70
Size	Setting depth	Position set at	shots per ft		3340-44
			shots per ft		3318-24

State Geological