

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

31-10-16W

Ind
PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-20,890

ADDRESS 2001 Montgomery Street, Suite 300

COUNTY Rooks

San Francisco, California 94123

FIELD Brungardt East

**CONTACT PERSON Jay Clark

PROD. FORMATION Conglomerate

PHONE 682-5732

LEASE Whisman "A"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS P. O. Box 1045

WELL LOCATION SW SW NW

Mc Pherson, Kansas 67460

DRILLING Helbert Drilling

 Ft. from Line and

CONTRACTOR

 Ft. from Line of

ADDRESS Box 32

the NW/4 SEC. 31 TWP. 10S RGE. 16W

Morland, Kansas 67650

WELL PLAT

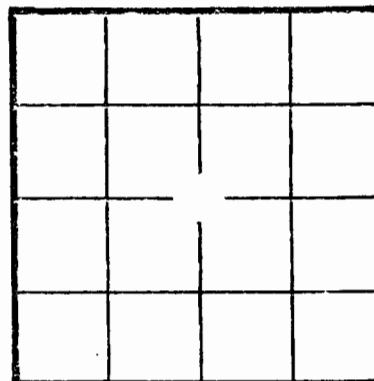
PLUGGING

CONTRACTOR

ADDRESS

WICHITA BRANCH

KCC
KGS
(Office Use)



TOTAL DEPTH 3565 PBDT

SPUD DATE 7-30-79 DATE COMPLETED 9-21-79

ELEV: GR DF KB 1920'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (~~OF~~) Montgomery Drilling Program #6

OPERATOR OF THE Whisman "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

TO LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF September, 1979, AND THAT

71487
31-10-10

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Heebner	3075 (-1155)
			Toronto	3096 (-1176)
			Lansing	3118 (-1198)
			BKC	3362 (-1442)
			Conglomerate	3389 (-1469)
			Cong pay zone	3400 (-1480)
			Arbuckle	3532 (-1612)
DST #1, 3107-3150', open 1 hour, weak blow thruout, rec. 60' mud; IBHP 861# 45 min., FBHP 567# 45 min.; FP 42-63#.				
DST #2, 3405-3435', open 2 hours, weak steady blow thruout, rec. 55' heavily oil-cut mud, 60' mud; IBHP 809# 45 min., FBHP 641# 45 min.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
16,000# 20-40 sand				3402-3410'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 42 bbls.	Gas MCF	Water % 60 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		210'		125	
Production		4 1/2"		3338'		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3402-3410'
TUBING RECORD					
Size	Setting depth	Packer set at			

NOV 8 0 1979

15-163-20721

31-10-16W

DRILLERS LOG

WHISMAN # A-1

CASING RECORD:

8 5/8" set at 210'

OPERATOR: Montgomery Drilling
Program #6

CONTRACTOR: Helberg Oil Co.

TOTAL DEPTH:

3565'

COMMENCED: July 28, 1979

COMPLETED: August 17, 1979

DESCRIPTION:

SW SW NW
Sec. 31-10-16, Rooks County, Kansas

FORMATION	FROM	TO	REMARKS
Sand	0	70	
Sand	70	225	
Sand	225	455	
Sand	455	615	
Sand & Shale	615	974	
Shale	974	1143	
Anhydrite	1143	1177	
Shale	1177	1235	
Shale	1235	1509	
Shale	1509	1686	
Shale	1686	1750	
Shale	1750	1910	
Shale & Lime	1910	2103	
Shale	2103	2217	
Shale & Lime	2217	2407	
Shale & Lime	2407	2566	
Shale & Lime	2566	2700	
Shale & Lime	2700	2815	
Lime	2815	2937	
Lime & Shale	2937	2968	
Lime & Shale	2968	3000	
Lime & Shale	3000	3096	
Lime	3096	3150	
Lime & Shale	3150	3175	
Lime	3175	3250	
Lime	3250	3320	
Shale & Lime	3320	3395	
Shale & Lime	3395	3435	
Shale & Lime	3435	3500	
Shale & Lime	3500	3565	
T.D.	3565		Run 4 1/2" casing

RECEIVED
STATE CORPORATION COMMISSION
SEP - 5 1979
CONSERVATION DIVISION
Topeka, Kansas