

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. and

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-163-22,157

ADDRESS P. O. Box 278 COUNTY Rooks

Victoria, KS 67671 FIELD WILCOAT

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION Indicate if new pay.

PHONE 913 735 9225

PURCHASER Whisman

ADDRESS WELL NO. 1

WELL LOCATION C S/2 N/2 NE

DRILLING Dreiling Oil, Inc. 990 Ft. from North Line and

CONTRACTOR Box 1000 1180 Ft. from East Line of

ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 33 TWP 10 RGE 16 (E) (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 1000

ADDRESS Victoria, KS 67671

TOTAL DEPTH 3530' PBTD

SPUD DATE 9-21-83 DATE COMPLETED 9-26-83

ELEV: GR 1973' DF 1975' KB 1978'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 170' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

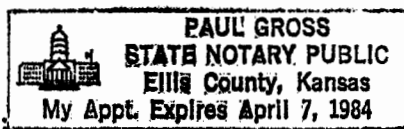
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

ALFRED J. DREILING, being of lawful age, hereby certifies that:

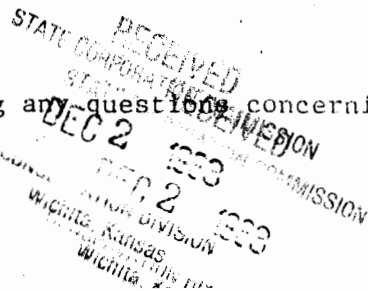
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23RD day of NOVEMBER 1983.



MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR

Drilling Resources, Inc. LEASE NAME Whisman

SEC 33 TWP 10 RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

Top Soil & Sand

0'

50'

Shale

50'

175'

Shale & Sand

175'

572'

Shale & Sand

572'

1178'

Anhy.

1178'

1211'

Shale

1211'

1250'

Shale

1250'

1770'

Shale & Lime

1770'

2065'

Shale & Lime

2065'

2280'

Shale & Lime

2280'

2540'

Shale & Lime

2540'

2755'

Shale

2755'

2900'

Lime

2900'

3013'

Lime

3013'

3115'

Lime

3115'

3225'

Lime

3225'

3307'

Lime

3307'

3405'

Lime

3405'

3498'

Lime

3498'

3530'

T.D.

3530'

SAMPLE TOPS:

ANHYDRITE

TOPEKA

HARBUR

TORONTO

LANSING-KC

KC BASE

CONGREGATE

ARBUCKLE NOT REACHED

1178

2922

3154

3176

3199

3438

3514

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 ^{lb}	170'	3% C.C.	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

C/L

Production-I.P.

bbls.

MCF

bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

10911