

15-163-20057



27-10s-17w

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Allison & Black Lease & Well No. Schrandt # 1
Elevation 2065 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 10145
Date 12-2-67 Sec. 27 Twp. 10s Range 17w County Rooks State Kansas
Test Approved by Jim Lahar Western Representative Gordon Young

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 3377' to 3400' Total Depth 3400'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Packer Depth 3372 Ft. Size 6 3/4 Packer Depth 3377 Ft. Size 6 3/4
Straddle _____ Yes _____ No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2"OD Tool Jt. Size 4 1/2"FH Anchor Length 23 Ft. Size 5 1/2"OD

RECORDERS Depth 3390 Ft. Clock No. 9102 Depth 3393 Ft. Clock No. 8377
Top Make Kuster Cap. 4150 No. 2605 ~~Inside~~ Outside Bottom Make Kuster Cap. 4200 No. 1559 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Outside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Outside

Time Set Packer 10:04 P. M
Tool Open I.F.P. From 10:06 M. to 10:36 P.M. Hr. 30 Min. From (B) 118 P.S.I. To (C) 118 P.S.I.
Tool Closed I.C.I.P. From 10:36 M. to 11:06 P.M. Hr. 30 Min. (D) 862 P.S.I.
Tool Open F.F.P. From 11:06 M. to 11:36 P.M. Hr. 30 Min. From (E) 143 P.S.I. To (F) 143 P.S.I.
Tool Closed F.C.I.P. From 11:36 M. to 12:06 A.M. Hr. 30 Min. (G) 831 P.S.I.
Initial Hydrostatic Pressure (A) 1856 P.S.I. Final Hydrostatic Pressure (H) 1823 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Fair. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 135 feet drilling mud; 60 feet muddy water;

Reversed Out _____ Yes _____ No _____ Mud Type starch Viscosity 40 Weight 10 Water Loss 12 cc. Maximum Temp. 100 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint _____ Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? _____ Where? _____ Did Packer Hold? _____
Length Drill Pipe 3365 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 43 ft.

Remarks Slid tool 210 feet to bottom.

WESTERN TESTING CO., INC.
Pressure Data

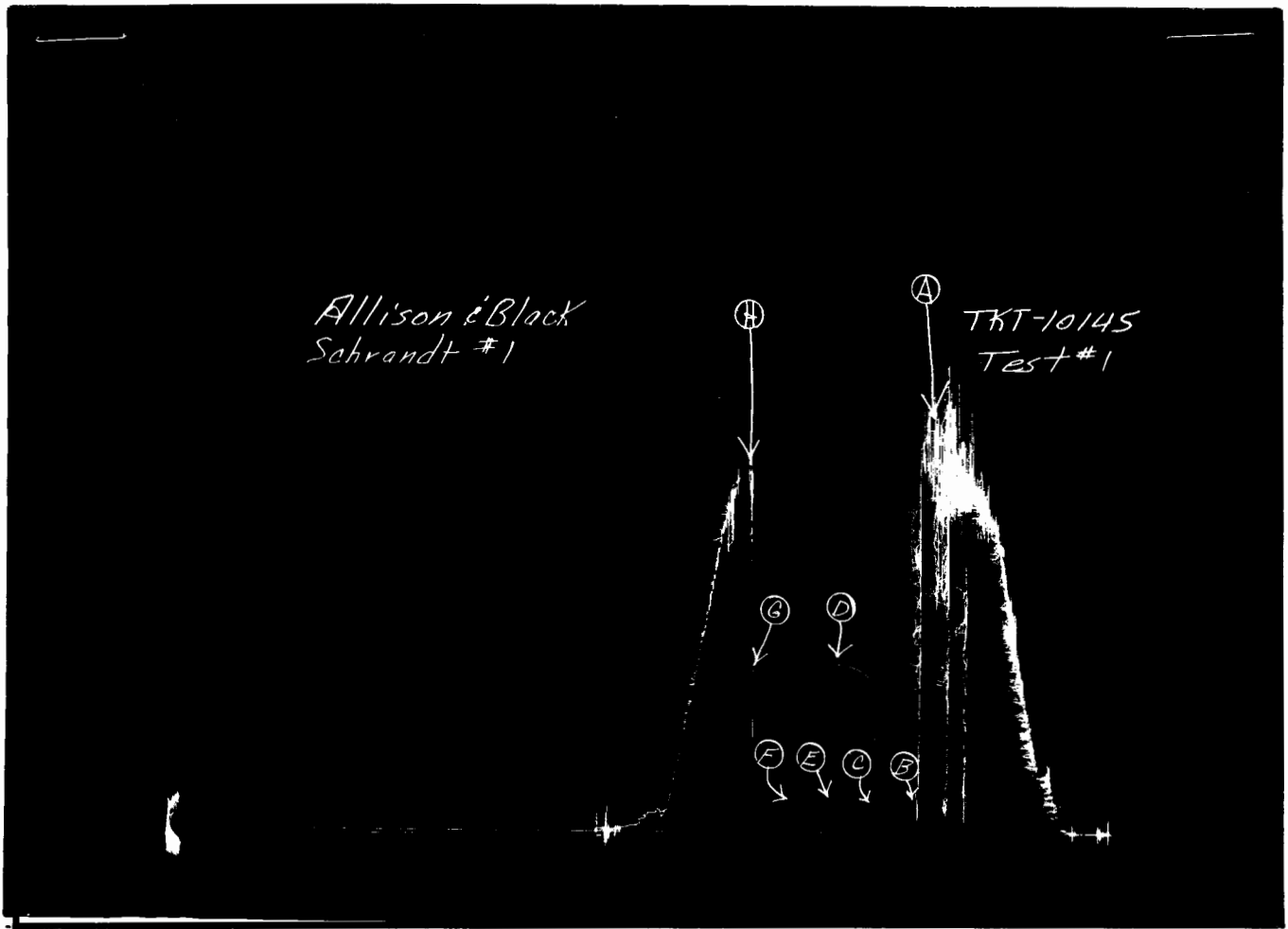
Date 12-2-67 Test Ticket No. 10145
 Recorder No. 2605 Capacity 4150 Location 3390 Ft.
 Clock No. 9102 Elevation 2065 Kelly Bushings Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1856</u> P.S.I.	Opened Tool	<u>10:04 P.</u> M	
B First Initial Flow Pressure	<u>118</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>29</u> Mins.
C First Final Flow Pressure	<u>118</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>862</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>183</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>143</u> P.S.I.			
G Final Closed-in Pressure	<u>1832</u> P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>5</u> Inc. of <u>5</u> mins. and a final inc. of <u>4</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.	Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u> <u>118</u>	<u>0</u> <u>118</u>	<u>0</u> <u>143</u>	<u>0</u> <u>143</u>	<u>0</u> <u>143</u>	<u>0</u> <u>143</u>	
P 2	<u>5</u> <u>118</u>	<u>3</u> <u>698</u>	<u>5</u> <u>143</u>	<u>5</u> <u>143</u>	<u>3</u> <u>678</u>	<u>3</u> <u>678</u>	
P 3	<u>10</u> <u>118</u>	<u>6</u> <u>767</u>	<u>10</u> <u>143</u>	<u>10</u> <u>143</u>	<u>6</u> <u>744</u>	<u>6</u> <u>744</u>	
P 4	<u>15</u> <u>118</u>	<u>9</u> <u>806</u>	<u>15</u> <u>143</u>	<u>15</u> <u>143</u>	<u>9</u> <u>771</u>	<u>9</u> <u>771</u>	
P 5	<u>20</u> <u>118</u>	<u>12</u> <u>825</u>	<u>20</u> <u>143</u>	<u>20</u> <u>143</u>	<u>12</u> <u>787</u>	<u>12</u> <u>787</u>	
P 6	<u>25</u> <u>118</u>	<u>15</u> <u>835</u>	<u>25</u> <u>143</u>	<u>25</u> <u>143</u>	<u>15</u> <u>800</u>	<u>15</u> <u>800</u>	
P 7	<u>29</u> <u>118</u>	<u>18</u> <u>844</u>	<u>30</u> <u>143</u>	<u>30</u> <u>143</u>	<u>18</u> <u>806</u>	<u>18</u> <u>806</u>	
P 8		<u>21</u> <u>850</u>			<u>21</u> <u>814</u>	<u>21</u> <u>814</u>	
P 9		<u>24</u> <u>856</u>			<u>24</u> <u>819</u>	<u>24</u> <u>819</u>	
P10		<u>27</u> <u>858</u>			<u>27</u> <u>827</u>	<u>27</u> <u>827</u>	
P11		<u>30</u> <u>862</u>			<u>30</u> <u>831</u>	<u>30</u> <u>831</u>	
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1906	1856	PSI
(B) First Initial Flow Pressure	116	118	PSI
(C) First Final Flow Pressure	116	118	PSI
(D) Initial Closed-in Pressure	865	862	PSI
(E) Second Initial Flow Pressure	137	143	PSI
(F) Second Final Flow Pressure	137	143	PSI
(G) Final Closed-in Pressure	834	831	PSI
(H) Final Hydrostatic Mud	1828	1823	PSI