

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860
Name: Castlé Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: _____
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: Andy Anderson dba A & A Production
License: 30076
Wellsite Geologist: Jerry Green

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

2-27-04 3-6-04 3-6-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23395-00-00
County: Rooks
SW SE NE SE Sec. 34 Twp. 10 S. R. 17 ☐ East ☒ West
1575 feet from S N (circle one) Line of Section
610 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Comeau Well #: 1
Field Name: Plainville

Producing Formation: _____
Elevation: Ground: 1942 Kelly Bushing: 1947
Total Depth: 3568 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212' @ 217' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD
feet depth to surface w/ 300 sx cmt.

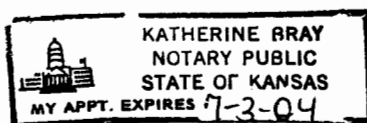
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 480 bbls
Dewatering method used hauling all fluid to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Hertel Oil
Lease Name: Oldhan License No.: 8729
Quarter NW Sec. 4 Twp. 15 S. R. 18 East West
County: Ellis Docket No.: 20,214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 4-27-04
Subscribed and sworn to before me this 27th day of April
2004
Notary Public: Katherine Bray
Date Commission Expires: 7-3-04



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

RECEIVED
APR 28 2004
KCC WICHITA

Operator Name: Castle Resources INC. Lease Name: Comeau Well #: 1
 Sec. 34 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

☒ Yes No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

Yes ☒ No

Electric Log Run

(Submit Copy)

☒ Yes ☐ No

List All E. Logs Run:

Log

Formation (Top), Depth and Datum

Sample

Name	Top	Datum
Topeka	2874	-927
Heebner	3100	-1153
Toronto	3120	-1173
Lansing-KC	3142	-1195
Base-KC	3382	-1435
Conglomerate Chert	3416	-1469
Simpson Sand	3512	-1565
Arbuckle	3518	-1571
LTD	3568	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	217'	common	150	3%CC 2% gel
production	7 7/8"	5 1/2"	15#	3540'		300	midcon blend

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3512 - 16	natural	
4	3440 - 3450	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 7/8"	3520				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing ☐ Pumping ☒ Gas Lift ☐ Other (Explain) ☐					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	50				150		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
 (If ventd, Submit ACO-18.)

Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____