

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

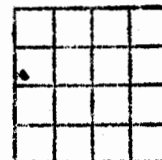
15-1103-03557

Company- PHILLIPS PETROLEUM
Farm- Elva No. 6

SEC. 3 T. 10 R. 17W
SW SW NW

Total Depth. 3525
Comm. 8-23-52 Comp. 10-2-52
Shot or Treated.
Contractor.
Issued. 10-25-52

County Rocks
KANSAS



Elevation. 2087 D.F.

Production. I.P. phy. pot.
204 BO & 68 BW

CASING:

8" 324.56 cem. w/300 sx.
5" 3520 cem. w/150 sx.

Figures indicate Bottom of Formations.

surface clay 320
surface shale & sand 1319
Anhyd. 1356
red bed & lime strks 1657
lime & shale 1968
Ft. Riley lime & shale 2134
lime & shale 3197
cherty lime & shale 3247
lime 3348
lime & shale 3525
Total Depth

Tops:
Howard 2968
Topeka 2993
Heebner 3186
Toronto 3212
Lansing-K.C. 3230
Base Lansing-K.C. 3465
Simpson sand 3510
Arbuckle 3520

Drilling-in operation:

R.T.D. 3525 5" 3520.60 Drlg. cem. 3500
Perf. LKC Perf. 28 § 3453-60/ Acid 500
& 2000 gal. Swb 2.32 BOPH. Set plug
3443. Perf. 16 § 3434-38 Acid 1500 gals.
Sw. 4. BOPH Perf. 3423, Perf. 12 §
3412-15 & Perf. 8 § 3408-10 Swb. 4.64
BO 1 hr. Perf. 12 § 3397-3400; Acid
2000 gals. 3397-3400; 3408-10; 3412-15
Perf. 16 § 3374-80 & 3294-98 Swb. 68.22 BO
& 52.20 BW 6 hrs. Perf. 3255' Perf 16 §
3237-41 & 16 § 3230-33. Acid 500 gals. Swb
back slight scum oil in 8 hrs. from 3220
Drove bridging plug 3485 & cem to 3492.