KANSAS DRILL	FRS LOG	O State	e Geolog	ical Sun	leg	(	0,	4 _	10 - 17 <b>F</b>		
			WICHITA, BRANCH					s. 4 T. 10 R. 17 W Loc. 1650 FEL 2310 FNL			
API No. 15	County	2048	mber				County Rooks				
Operator		1		· · · · · · · · · · · · · · · · · · ·			T c	ounty	640 Acres		
Phil	lips Petro	oleum Co	).	····			4		N T		
Box 28	37 - Great E	Bend, Kan	sas 6751	30				160	60		
Well No. #6_W	Lease Name 5 Nettie U	In i t									
Footage Location	o heccie c	JII C	,						491		
	(N) (SE) fine			from (E) (382)	line						
Principal Contractor Garvey Drillin	ng Company	Geol	ogist				ŀ	160	160		
Spud Date			Total Depth P.B.T.D.					Loc	ate well correctly 2081.2		
2-07-73			3496 3468					Elev.: Gr.			
Date Completed 3-26-73		j Oil P	urchaser				ы	·	кв2086.2		
			CASING	RECORD							
Report of all strir	ngs set — surface, i	intermediate,	production, e	te.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	1	Гуре сеп	nent	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8"	24 & 28	305		gular		200	2% CC		
Production	7_7/\$11	5-1/2"	14	3495.61		st Stage Common		125	20% Diacel D 10% Salt		
11000031011	1-1/0	)-1/~		J477•0±	_	and Stage		エモン	10% 5a10		
					1	mon		280	20% Diacel D		
					*DV	Coll	ar @ 13	3501			
	LINER RECOR	<b>ID</b>					PERFORAT	TION REC	ORD		
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.		Size	& type	Depth interval		
TUBING RECORD							Dresser Atlas NCF II Jet		3207-3464		
Size	Setting depth	Packer							(Selectively		
2"	3462		None				L		(Perforated )		
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZI	E RECO	ORD ·	·			
	Amou	nt and kind of	material used					<u> </u>	Depth interval treated		
1500 Gall	ons 15% Acid	i	<b>4.4</b>						3207-3254		
5500 Gall	ons 15% Acid	ì							3267-3464		
			INITIAL PI	RODUCTION							
Date of first production	3 <b>–</b> 26 <b>–</b> 73	Producin	g method (flow Pumping	ving, pumping,	gas lift,	, etc.)					
RATE OF PRODUCTION PER 24 HOURS	Oil	<u> </u>	Gas	0	MCF	Vater	48	bbis.	Gas-oil ratio		
Disposition of gas (vent			//a- 1		mer	Produc	ing interval	(s)			
	_			_				3207	7-3464		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Phillips Petroleum Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. #6-45 Lease Name NETTIE UNIT	Oil			
s 4 T 10 R 17 W				
WELL LOG  Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sh	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale, Lime & Shells, Ran 8-5/8" csg @ 305	0	305		
Shale, Sand, Lime Shells	305	1323		
Anhydrite	1323	1365		
Shale & Lime	1365	2325		
Shale, Sand & Lime	2325	2910		
Lime	2910	3216	Top Toronto	3207
Lime, Ran 5 csg @ 3495.61	3216	3496	Top LKC	3230
PBTD		3468	Ran GRN Log	3466
		·	,	
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	į			
USE ADDITIONAL SHEETS, IF NEC	FSSABY TO	COMPLETE W	ELL RECORD	
7 80 - VII:III-3	Journal, 10	COM LLIE WI		<u> </u>
- 1973 99 -		Signature	•	
Date Received 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			Title	
		<u></u>	Date	