	φ_{ℓ}							8/19/	
WELL COMPLETI DRILLER'S LOG	T /	0 0		•		\circ	CON	IFIDENTIAL CC	
WELL COMPLETI	ON REPORT	AND	tate Geol	ogical <	Sam	##		.10S R.17 W	
DRILLER'S LOG			WICHIT	A BRANCH	1	9			
API No. 15	163 County	<u>—21</u>	389 lumber		-	4.	Loc. SE	SE SW	
Operator	County			·			County Ro		
Horizon Petrole	um Corpora	tion		· · · · · · · · · · · · · · · · · · ·			·	640 Acres N	
Address Riverfront Place, 833 North Waco, Wichita, Kansas 67203							160	,—————————————————————————————————————	
Vell No. Lease Name									
#1 Plainville East									
Footage Location	30 tine		faat	from (E) (W)	line		- -	┝┝╳┽┥┽┫	
Principal Contractor	itt (by iiiie	Ge	ologist	TOTAL (E)			160		
Circle M Drilling			Don Moore/ Wayne Merchant Total Depth P.B.T.D.					cete well correctly	
Spud Date 8-3-81	Date Completed 8-19-81	1.0	3600 '	P.S.1.D.	P.B.T.D.		Elev.: Gr. 2038 1		
Directional Deviation		Oil	and/or Gas Purc	haser			2040	t wm 20/21	
none			Koch				<u> </u>	<u>' кв_2043'</u>	
			CASING	RECORD					
Report of all string	s set — surface, i			c.					
Purpose of string	Size hole drilled	Size casing s (in O.D.)	Weight lbs/ft.	Setting depth	Тур	e cement	Sacks	Type and percent additives	
Surface Casing	124"	8 5/8'	20#	214'	Comm	non	150		
miral F Lasing			279	- C					
Production Cas.	7 7/8"	412"	10.5#	3600'	Comm	ion	170		
l e	1	L .							
							. =		
	LINER RECOR						ATION REG		
Top, ft.	LINER RECOR		cement		per ft.		ATION REG	Depth interval	
Top, ft.	ottom, ft.	Sacks	cement		per ft.			Depth interval	
	TUBING RECO	Sacks			•				
Size S	ottom, ft.	Sacks	cement		•			Depth interval	
	TUBING RECO	Sacks PRD			2	Si		Depth interval	
Size S	TUBING RECO	Packe CCID, FRAC	ir set at		2	Si		Depth interval	
Size S	TUBING RECO	Packe CCID, FRAC	TURE, SHOT,		2	RECORD	ze & type	Depth interval 3516'- 3518'	
Size S	TUBING RECO	Packe Packe CID, FRAC	TURE, SHOT,		2	RECORD	ELE/	Depth interval 3516'- 3518' Depth interval treated	
2 3/8"	TUBING RECO	Packe Packe CID, FRAC	TURE, SHOT,		2	RECORD	ze & type	Depth interval 3516'- 3518'	
2 3/8"	TUBING RECO	Packe Packe CID, FRAC	TURE, SHOT,		2	RECORD R	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated	
2 3/8"	TUBING RECO	Packe Packe CID, FRAC	TURE, SHOT,		2	RECORD R	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated ASED 1 1983	
2 3/8"	TUBING RECO	Packe Packe CID, FRAC	TURE, SHOT,	CEMENT SQ	2	RECORD R	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated ASED 1 1983	
2 3/8"	TUBING RECO	Packe CID, FRAC	TURE, SHOT, of material used	CEMENT SQ	UEEZE	RECORD R	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated ASED 1 1983	
2 3/8" Acidized with Date of first production 9-24-81	TUBING RECO	Packe Packe CID, FRAC ont and kind of s. mud. ac	TURE, SHOT, of material used and in the state of the stat	CEMENT SQ	UEEZE	RECORD RECORD	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated ASED 1 1983	
2 3/8" Acidized with	TUBING RECO	Produce	TURE, SHOT, of material used Cid INITIAL PR ting method (flow	CEMENT SQ	UEEZE	RECORD RECORD	ELE/ AUG	Depth interval 3516'- 3518' Depth interval treated ASED 1 1983 NFIDENTIAL	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Pperator Horiza	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
/ell No. #1	Lease Name Plainville East		··· · · · · · · · · · · · · · · · · ·		, 1110				
9 T10s R 17									
Show all important zone cluding depth interval to	WELL LOG es of porosity and contents thereof; cored in ested, cushion used, time tool open, flowing o	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Topeka		2980'		Compensated Density Log	3604 '				
Heebner		3200 '		Dual Laterolog	3595				
Lansing - Kans	sas City	3240'	81	Neutron Cor- relation Log	3603				
Conglomerate -	- Base of Kansas Ciyt	3512							
Arbuckle		3564'							
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	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received		0.46							
		- Junit	Jule	Signature					
		Administ	rator						
		10-21-81		Title					
		10-21-01		Date					