

2/27/82

16-10-17W KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5286

EXPIRATION DATE 6-30-83

OPERATOR Horizon Petroleum Corporation

API NO. 163-21,465

ADDRESS Riverfront Place, 833 N. Waco

COUNTY Rooks

Wichita, Kansas 67203

FIELD WC

** CONTACT PERSON Jerry Hoggatt/Janet Pierce

PROD. FORMATION Conglomerate

PHONE 316/267-8416

PURCHASER Koch Oil Company

LEASE Bice

ADDRESS P.O. Box 2256

WELL NO. #1

Wichita, Kansas 67201

WELL LOCATION SE SE NW

DRILLING Ramco Drilling Corporation

2310 Ft. from North Line and

CONTRACTOR

ADDRESS 100 S. Main, 200 Hardage Center

2310 Ft. from West Line of

Wichita, Kansas 67202

the NW (Qtr.) SEC 16 TWP 10S RGE 17W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3700

PBTB 3698

SPUD DATE 10-19-81

DATE COMPLETED 2-27-82

ELEV: GR 2120

DF -

KB -

DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 239'

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

AFFIDAVIT

Jerry D. Hoggatt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry D. Hoggatt (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Horizon Petroleum Corporation LEASE Bice SEC. 16 TWP. 10S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Surface soil, Sand, Shale	0	257	Topeka	3072
Sand & Shale	257	1330	Heebner	3292
Shale	1330	1719	Toronto	3313
Sand & Shale	1719	2119	Lansing/K.C.	3586
Shale & Lime	2119	2439	Conglomerate	3616
Shale & Lime	2439	2685	Arbuckle	3659
Shale	2685	2768		
Shale & Lime	2768	2981	Logs	
Shale & Lime	2981	3111	CD & DIL	
Shale & Lime	3111	3360		
Shale & Lime	3360	3414		
Shale & Lime	3414	3485		
Shale & Lime	3485	3600		
Shale & Lime	3600	3690		
RTD	3700			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
250 Gal. 15% mud acid			3634-3638	
250 gal. 15% mud acid			3650-3664	
250 gal. 15% mud acid & 750 gal. MOD 303			3618-3620	
1500 gal. 28% demulsion (NE) acid & 1500 gal. 15% demulsion			3561-62, 3521-22, 3534-35	
1500 gal. demulsion			3355, 3380, 3489	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
2-27-82		Pumping		30.2
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	1.5 bbl/day	None	%	
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB
none				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	8-5/8"	23#	251'	Common	160	3% jel
Production	7-7/8"	4 1/2"	10.5#	3698	Common	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3634-3638
					3660-3664
			2		3618-3620
			2		3561-62, 21-22, 34-35
					3355, 80, 3489
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" x 4.7#	3671'	None	Limited Entry		

16-10-17H₂O
State Geological Survey

WELL LOG WICHITA BRANCH

WELL NAME: ^{Bice}
~~Brie~~ #1

OPERATOR: National Development Company

SPUD DATE: 10-20-81

CONTRACTOR: Ramco Drilling Company

COMPLETION DATE: 10-26-81

CASING: 8 5/8 20# New, set 251' w/150
CMN, 3% cc 2% gel

LOCATION: SE SE NW
Sec. 16-10S-17W

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface	0	257
Sand and Shale	257	2119
Shale and Lime	2119	2685
Shale	2685	2768
Shale and Lime	2768	3700
RTD	3700	