

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

34-10-17W

2nd Pl

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-84

OPERATOR Montgomery Exploration, Inc. API NO. 15-163-22,362

ADDRESS 25th & Vine P.O. Box 1114 COUNTY Rooks

Hays, Ks. 67601 FIELD _____

** CONTACT PERSON Zachary Dean PROD. FORMATION _____

PHONE 913-625-4027

PURCHASER _____ LEASE Richmond Twin

ADDRESS _____ WELL NO. #3

WELL LOCATION SW NW NE

DRILLING Contractor Montgomery Exploration, Inc. 940 Ft. from North Line and

CONTRACTOR ADDRESS 25th & Vine P.O. Box 1114 2310 Ft. from East Line of

Hays, Ks. 67601 the NE (Qtr.) SEC 34 TWP 10 RGE 17 (W)

PLUGGING Contractor Montgomery Exploration, Inc. WELL PLAT

CONTRACTOR ADDRESS Sun Oilwell Cementing (Office Use Only)

Hays, Ks. 67601

KCC ✓
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3455' PBTD _____

SPUD DATE 5-7-84 DATE COMPLETED 5-19-84

ELEV: GR 1922' DF _____ KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

X			

Amount of surface pipe set and cemented 8 5/8" @ 180' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) w/ 125 sacks Off, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Herman T. Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman T. Eilers Jr

OPERATOR Montgomery Exploration LEASE Richmond Twin SEC. 34 TWP. 10S RGE. 17

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1160 +768
			Base Anhydrite	1194 +735
			Topeka	2860 -936
			Heebner	3088 -1163
			Toronto	3107 -1183
			Lansing	3129 -1205
			Base Kansas City	3372 -1447
			Conglomerate	3439 -1512 Smp.
			Total Depth	3455 -1526
<p>DST #1 Interval Tested: 2882 - 2914 Misrun Hit bridge @ approx. 2650' No attempt to retest</p> <p>DST #2 Interval Tested 3434 - 3455 30"-45"-60"-90" Strong Blow Recovered: 372' O + MCW (15% O, 35% M, 50% W) 1108' Oily, gassy water Hyd: 1772 - 1772# BHP: 813 - 813# FP: 252-434/444-654#</p>				
If additional space is needed use Page 2, Side 2				

Repeat of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface Casing	12 3/4	8 5/8	20lb	180'	Class A	125	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at