

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15-163-00892

Company. CHAMPLIN REFINING CO.
Farm. Brungardt No. 11

SEC. 35 T. 10 R. 17W
SE NW SW
1650' fr SL, 990' fr WL

Total Depth. 3647

Comm. 4-16-55

Comp. 5-2-55

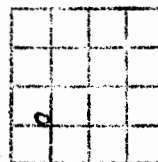
Shot or Treated.

Contractor.

Issued. 1-7-56

County Books

KANSAS



CASING:
8 5/8 147.50' w/ 125 sx cmt.
5 1/2 3642' w/ 150 sx cmt.

Elevation. 2083

Production. 25 BOPD

Figures Indicate Bottom of Formations

surface rock, sand & clay	150
clay & shale	530
sand & shells	750
sand & pyrite	760 ✓
sand	790
pyrite	820 ✓
shale & sand	1000
red shale	1040
shale & live shells	1110
shale & shells	1280
anhydrite	1325
shale & shells	1925
lime & shale	2300
lime	2325
lime & shale	2640
shale	2700
lime & shale	3121
lime	3581
lime, shale & chert	3601
conglomerate	3645
lime	3647
Total Depth	

TOPS:

Topeka	3002
Heebner	3228
Toronto	3248
Lansing-K. C.	3270
Base K. C.	3531
conglomerate	3557
Arbuckle	3641

DST #1: 3313-36, open 1 hr. wk-stdy.
blow thruout, rec. 280' SW, IFP 0#,
FFP 125#, BHP 910#/30 min. HP 1820#

DST #2: 3545-71, open 2 hrs. wk. bl.
3 min. rec. 40' drlg. mud w/ few
specks oil, IFP & FFP 0#, BHP 0#/20
min.

DST #3: 3552-81, open 2 hrs. wk. bl.
15 min. after 20 min. tool flushed
& had wk. bl 3 min. rec. 35' drlg.
mud, w/ few specks oil, IFP, FFP &
BHP 0#/20 min.

DST #4: 3560-3601, open 2 hrs. weak
bl, 3 min. flushed tool @ 20 min.
& had wk. bl 3 min. IFP, FFP & BHP
0#/20 min.

TO KANSAS CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

35-10-17W
Ind

County Rooks SEC. 35 TWP 10S RGE. 17W

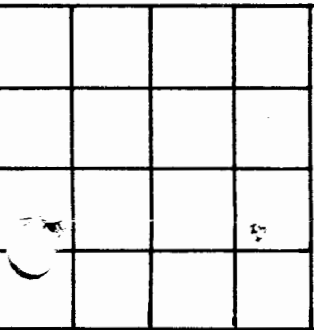
COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS P.O. Dr. #552, Enid, Oklahoma

FARM NAME Brungardt WELL NO. 11

WELL LOCATED 1650' from the South Line and 990' from
the West Line

CHARACTER OF WELL Oil



DRILLING COMMENCED April 16, 1955 DRILLING COMPLETED May 2, 1955

SIZE	WEIGHT	THDS	MAKE	FT.	AMOUNT PULLED	CEMENT
8 5/8"	32#	8V	Smls. Steel	147.50'		125 sx. 2%
5 1/2"	14#	8Rd.	Republic J-55	3642'		150 sx. 2%

FORMATION RECORD

TOPS	BOTTOM	TOPS	BOTTOM
0 - 150	Surface rock, sand & clay	3645 - 3647	Lime
150 - 530	Clay and Shale	3647	T.D.
530 - 750	Sand & Shells		
750 - 760	Sand & Pyrite		
760 - 790	Sand		
790 - 820	Pyrite		
820 - 1000	Shale and Sand		
1000 - 1040	Red Shale		
1040 - 1110	Shale & Lime Shells		
1110 - 1280	Shale & Shells		
1280 - 1325	Anhydrite		
1325 - 1925	Shale & Shells		
1925 - 2000	Lime & Shale		
2000 - 2220	Shale & Lime		
2220 - 2300	Lime & Shale		
2300 - 2325	Lime		
2325 - 2430	Lime & Shale		
2430 - 2500	Shale & Lime		
2500 - 2640	Lime & Shale		
2640 - 2700	Shale		
2700 - 2900	Shale & Lime		
2900 - 2990	Lime & Shale		
2990 - 3095	Shale & Lime		
3095 - 3121	Lime & Shale		
3121 - 3581	Lime		
3581 - 3601	Lime Shale Chert		
3601 - 3645	Conglomerate		

APR 11 1986
KANSAS GEOLOGICAL SURVEY
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
APR 10 1986
CONSERVATION DIVISION
Wichita, Kansas

J. W. Meyers

Superintendent

M. Kenneth Stuever
Notary Public

scribed and sworn to before me
9th day of May, 1955
ommission expires Sept. 10, 1955